					DEPARTME		OF UTAH ATURAL RES	SOURCES		I AMENDED REP	FORM 3	1		
					DIVISION	OF OIL,	GAS AND N	MINING			•	1		
		APPL	ICATION F	OR P	ERMIT TO DRILL				1. WELL NAME and NU	JMBER ane Creek Unit 20	6-3			
2. TYPE OF V		RILL NEW WELL 📵	REENTER	R P&A	WELL DEEPE	N WELL)		3. FIELD OR WILDCA	r BIG FLAT				
4. TYPE OF V	VELL	Oil We	ell Co	alhed	Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CANE CREEK					
6. NAME OF	OPERATOR	0.11	FIDELITY						7. OPERATOR PHONE					
8. ADDRESS	OF OPERATOR	2505 L			neridan, WY, 82801				9. OPERATOR E-MAIL					
	LEASE NUMBER		leartiand Dir		11. MINERAL OWNE	RSHIP			12. SURFACE OWNER		J.COIII			
		J-53624			FEDERAL II	NDIAN (STATE	FEE (-	DIAN () STA	2000	FEE (
		IER (if box 12 = 'fe							14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRES	S OF SURFACE (OWNER (if box 12 =	= 'fee')						16. SURFACE OWNER	R E-MAIL (if box	12 = 'fee')			
17. INDIAN A (if box 12 =	LLOTTEE OR TR 'INDIAN')	IBE NAME			18. INTEND TO COM MULTIPLE FORMAT YES (Submi	IONS	production gling Applica	_	19. SLANT VERTICAL DIF	RECTIONAL (HORIZON	NTAL (
20. LOCATI	ON OF WELL			FOC	DTAGES	Q	TR-QTR	SECTION	TOWNSHIP	RANGE		MERIDIAN		
LOCATION	AT SURFACE		261	5 FSL	 2151 FWL	+	NESW	26	25.0 S	19.0 E		S		
Top of Upp	ermost Producir	ng Zone	261	5 FSL	2151 FWL	-	NESW	26	25.0 S	19.0 E		S		
At Total De	pth		261	5 FSL	2151 FWL		NESW	26	25.0 S	19.0 E		S		
21. COUNTY		RAND		2	22. DISTANCE TO N		EASE LINE (Feet)	23. NUMBER OF ACRI	ES IN DRILLING U 1560	INIT			
					25. DISTANCE TO NI (Applied For Drillin	g or Com		E POOL	26. PROPOSED DEPTI	H D: 7650 TVD: 7	650			
27. ELEVATI	ON - GROUND LI	EVEL		1	28. BOND NUMBER				29. SOURCE OF DRIL WATER RIGHTS APPR		APPLICA	BLE		
		5653		77			-1395			Municipal	711 1 21071			
				<u> </u>	Hole, Casir			_						
String	Hole Size	Casing Size	Leng		Weight 94.0		ST&C	Max Mud Wt	Cement	Sacks 81	Yield 1.17	Weight 15.0		
SURF	17.5	13.375	0 - 10		54.5		ST&C 13.0		Pozzuolanie		2.07	12.3		
	-						J-33 31&C 14.2		Class G	200	1.47	14.2		
I1	12.25	9.625	0 - 4	532	47.0	HCP-1	CP-110 LT&C 13.5		Pozzuolani	657	2.08	12.3		
									Pozzuolani	200	1.43	13.5		
12	8.5	7	0 - 7:		32.0		10 LT&C	18.0	Class G	303	1.4	18.0		
PROD	6	4.5	0 - 70	650	13.5	HCP-1	10 LT&C	18.0	Class G	100	1.4	18.0		
						ATTACI	HMENTS							
	VERIFY	THE FOLLOWIN	IG ARE AT	TACH	HED IN ACCORDA	ANCE W	ITH THE UT	AH OIL AND GAS	CONSERVATION G	ENERAL RULE	s			
W EL	L PLAT OR MAP P	REPARED BY LICE	NSED SURVI	EYOR	OR ENGINEER		∠ col	MPLETE DRILLING P	LAN					
AFFIC	AVIT OF STATUS	OF SURFACE OW	NER AGREE	MENT	(IF FEE SURFACE)		FOR	M 5. IF OPERATOR I	S OTHER THAN THE LE	EASE OWNER				
DIREC	CTIONAL SURVE	Y PLAN (IF DIRECT	IONALLY OF	R HOR	RIZONTALLY DRILLI	ĒD)	№ ТОР	OGRAPHICAL MAP						
NAME Stepl	nanie Masters			TITL	E Operations Tech			PHONE 307 675-4	924					
SIGNATURE				DAT	E 03/01/2012			EMAIL Stephanie.N	lasters@fidelityepco.co	m				
	R ASSIGNED 950019000	00		APP	ROVAL			boll	Republic					
								Permi	t Manager					

Fidelity Exploration & Production Company Eight Point Plan

<u>CANE CREEK 26-3</u> <u>SEC 26 / T25S / R19E, NESW, 2615' FSL & 2151 FWL</u> <u>GRAND COUNTY, UTAH</u>

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Sub-Sea (ft)	Lithology	Objective
Windgate Sand	Surface		Sandstone	
Chinle	560	+5,119	Sand/Shale	
Moenkopi	1,004	+4,675	Sand/Shale	
Cutler	1,412	+2,913	Sandstone	
Honaker Trail	2,766	+1,579	Sand/Evaporite	
Paradox	4,100	-1,760	Salt/Clastics	Secondary
Cane Creek Shale	7,439	-1,971	Shale	Primary
T.D.	7,650			

Estimated TD: 7,650' or 200'± below TD

Anticipated BHP: +/-6,960 Psig

- 1. Lost circulation in all intervals.
- 2. Cement isolation is installed to surface of the well isolating all zones by cement and casing.

3. PRESSURE CONTROL EQUIPMENT:

Intermediate & Production Hole – 5000 Psig BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	<u>Length</u>	<u>Size</u>	WEIGHT	<u>Grade</u>	Thread	Collapse	<u>Burst</u>	<u>Tensile</u>
							(psi) a	(psi) b	(1K lbs)
Conductor	26"	0 – 80'	20"						
Surface	17 ½"	0' - 1,055' ±	13 3/8"	54.5#	J-55	STC	1130/2.1	2730/3.0	547/2.5
Intermediate	12 1/4"	0 – 4,532'	9-5/8"	47.0#	HCP-110	LTC	7,100/1.5	9,440/1.2	1213/2.1
Intermediate	8-1/2"	0 - 7,350'	7"	32#	HCP-110	LTC	11,890/1.9	12,460/1.25	897/2.1
Production	6"	0 - 7,650	4-1/2"	13.5#	HCP-110	втс	11,250/1.5	12,410/1.2	448/2.1

Surface based on full evacuation: a=9.0 ppg fluid on backside, b=9.0 ppg inside, & c=9.0 ppf fluid + 100K overpull. Intermediate based on full evacuation: a=9.0 ppg fluid on backside, b=9.0 ppg inside, & c=9.0 ppf fluid + 100K overpull. Intermediate based on full evacuation: a=16.5 ppg fluid on backside, b=16.5 ppg inside, & c=16.5 ppf fluid + 100K overpull. Production based on full evacuation: a=16.5 ppg fluid on backside, b=16.5 ppg inside, & c=16.5 ppf fluid + 100K overpull

All casing will be new or inspected.

Fidelity Exploration & Production Company Eight Point Plan

CANE CREEK 26-3 SEC 26 / T25S / R19E, NESW, 2615' FSL & 2151 FWL GRAND COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 1,055'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (25 total)

Intermediate Hole Procedure (0'- 4,532±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 3rd joint to surface. (38 total)

Intermediate Hole Procedure (0'- 7,350±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 2 centralizers on the shoe joint, then every other joint into the 9-5/8" casing. (35 total)

Production Hole Procedure (0' - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint. 2 centralizers on the shoe joint, then every joint into the 7" casing

6. MUD PROGRAM

Interval	Mud Type	Mud Wt.	PV / YP	OWR
0'-1,055'	Air Mist			
1,055' - 4,532'	Air Mist/Aerated Water			
4,532'- 7,650'	Oil Based Mud	13.5-16.5 ppg	22-32 / 12-22	+/-90:10

<u>Intermediate & Production Hole Procedure (4,532' - TD):</u> Anticipated mud weight 13.5 - 16.5 ppg depending on actual wellbore conditions encountered while drilling.

An oil based mud (OBM) system will be used to prevent fluid interaction with the salts and shales. LCM sweeps, pills, etc., will be used to prevent fluid loss. Adequate amounts of weighting material will be on hand as needed for well control.

Fidelity Exploration & Production Company Eight Point Plan

CANE CREEK 26-3 SEC 26 / T25S / R19E, NESW, 2615' FSL & 2151 FWL GRAND COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- Fidelity E&P. requests a variance to regulations requiring a straight run blooie line to be 100' in length.
 (Where possible, a straight run blooie line will be used).
- Fidelity E&P requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- Fidelity E&P requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- Fidelity E&P requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- Fidelity E&P requests a variance that compressors are located in the opposite direction from the bloole line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Mud Logs: Mud log from 1,055' to TD.

Open-hole Logs: Triple-Combo, (Dipole Sonic), ECS, FMI

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface – 1,055'±):

Lead: 303 sks 35:65 Poz cement + 0.04 pps Static Free + 0.5% bwoc KCL + 0.25 pps LCM + 2 pps

Kol-Seal (LCM) + 0.5% bwoc Na Metasilicate + 0.5 gps FP-13L + 6% bwoc gel + 11.36 gps

of water. Yield = $2.07 \text{ ft}^3/\text{sk}$ @ 12.30 ppg

Tail: 200 sks Class "G" cement + 0.04 pps Static Free + 1% bwoc CaCl + 0.25 pps LCM + 0.5 gps

FP-13L +7.35 gps water. Yield = $1.47 \text{ ft}^3/\text{sk}$ @ 14.20 ppg

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ½#/sk LCM mixed at 15.6 ppg, 1.18

ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface.

<u>Intermediate Hole Procedure (Surface – 4,532'±):</u>

Lead: 657 sks 35:65 Poz cement + 0.04 pps Static Free + 0.25 pps LCM + 0.4% bwoc FL-63 +

0.2% CD32 + 0.2% BA-59 + 0.5 gps FP-13L + 2% bwoc gel + 11.56 gps of water. Yield =

 $2.08 \text{ ft}^3/\text{sk} @ 12.30 \text{ ppg}$

Tail: 200 sks 50:50 Poz cement + 0.04 pps Static Free + 0.25 pps LCM + 0.2% bwoc CD-32 +

0.2% bwoc BS-59 + 0.5 gps FP-13L + 6.97 gps water. Yield = 1.43 ft³/sk @ 13.5 ppg

Fidelity Exploration & Production Company Eight Point Plan

<u>CANE CREEK 26-3</u> <u>SEC 26 / T25S / R19E, NESW, 2615' FSL & 2151 FWL</u> <u>GRAND COUNTY, UTAH</u>

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk LCM mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Intermediate Hole Procedure (4,300 – 7,350'±):

Lead: There will not be a lead slurry.

Tail: 303 sks Class G cement + 0.04 pps Static Free + 0.5% bwoc KCL + 0.25 pps LCM + 2 pps

Kol-Seal (LCM) + 0.2% bwoc CD-32 + 0.5 gps FP-13L + 50% bwoc Barite + 6% bwoc gel +

5.39 gps of water. Yield = $1.40 \text{ ft}^3/\text{sk}$ @ 18.00 ppg.

Production Hole Procedure (7,350'± - TD)

Lead: There will not be a lead slurry.

Tail: 100 sks: Class G cement + 0.04 pps Static Free + 0.5% bwoc KCL + 0.25 pps LCM + 2

pps Kol-Seal (LCM) + 0.2% bwoc CD-32 + 0.5 gps FP-13L + 50% bwoc Barite + 6%

bwoc gel + 5.39 gps of water. Yield $\geq 1.40 \text{ ft}^3/\text{sk}$ @ 18.00 ppg.

Note: The above number of sacks is based on gauge-hole calculation.

Final Cement volumes will be based upon gauge-hole plus 30% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface – 1,055'±):

None

Intermediate & Production Hole (1,055'± - TD):

Lost circulation zones and over pressure in the production zone.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

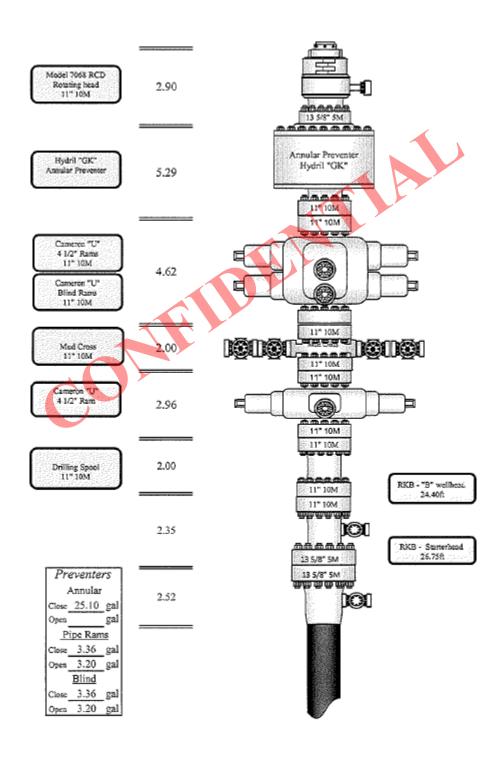
12. <u>HAZARDOUS CHEMICALS:</u>

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Fidelity Exploration & Production Company Eight Point Plan

<u>CANE CREEK 26-3</u> <u>SEC 26 / T25S / R19E, NESW, 2615' FSL & 2151 FWL</u> <u>GRAND COUNTY, UTAH</u>

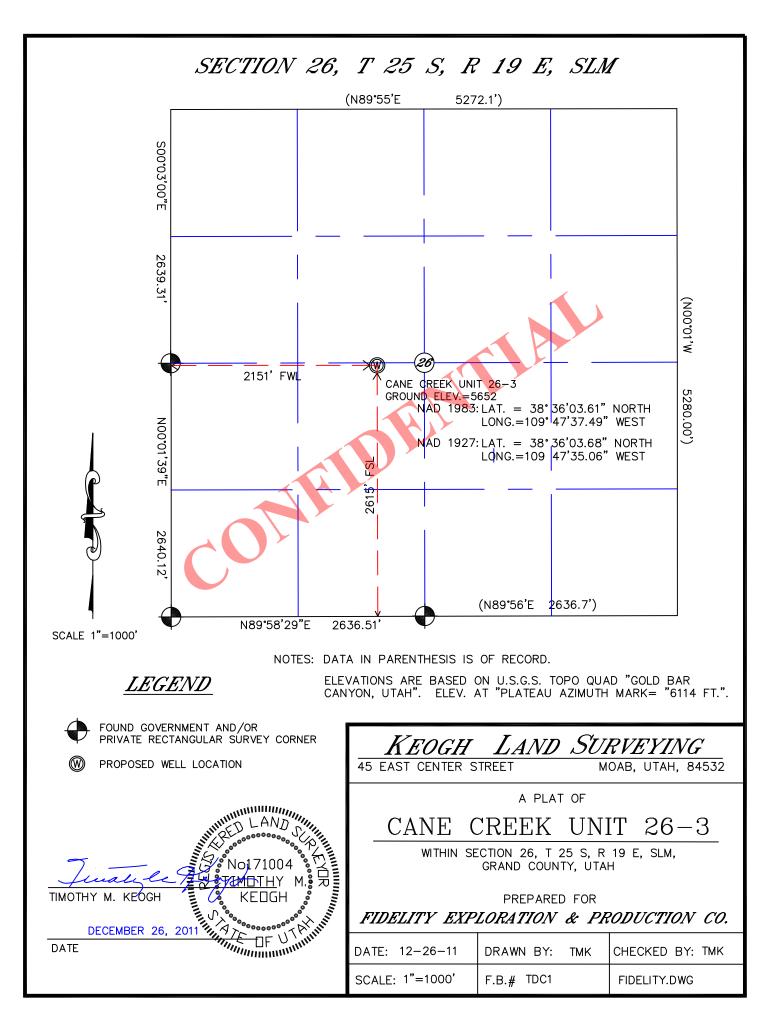
(Attachment: BOP Schematic Diagram)

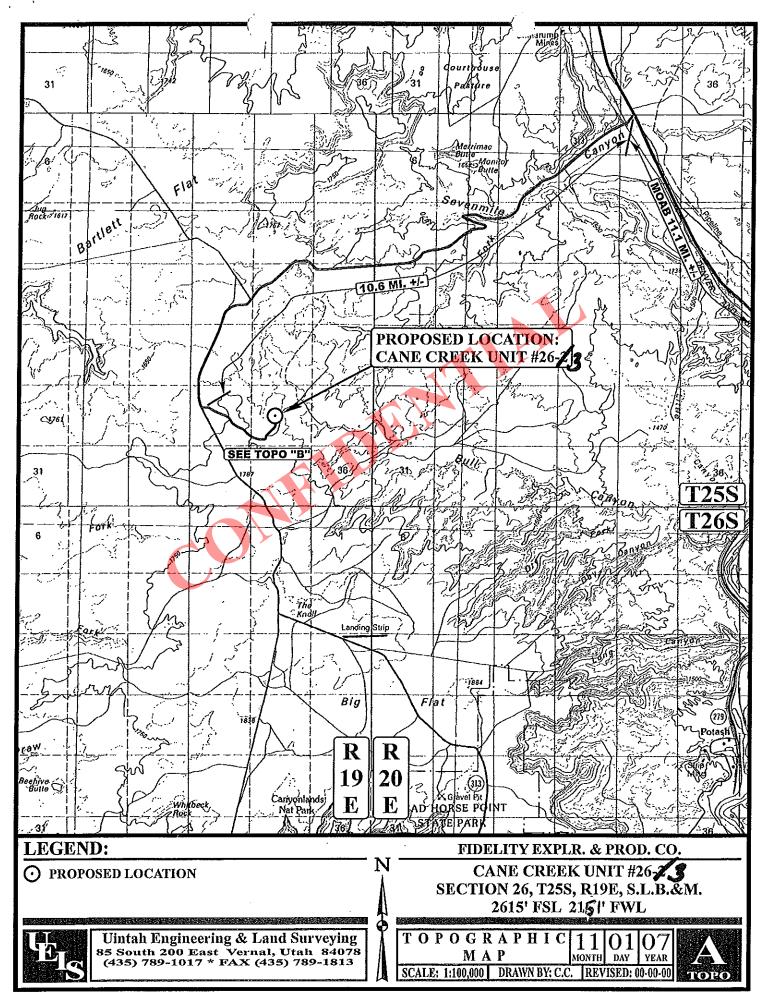


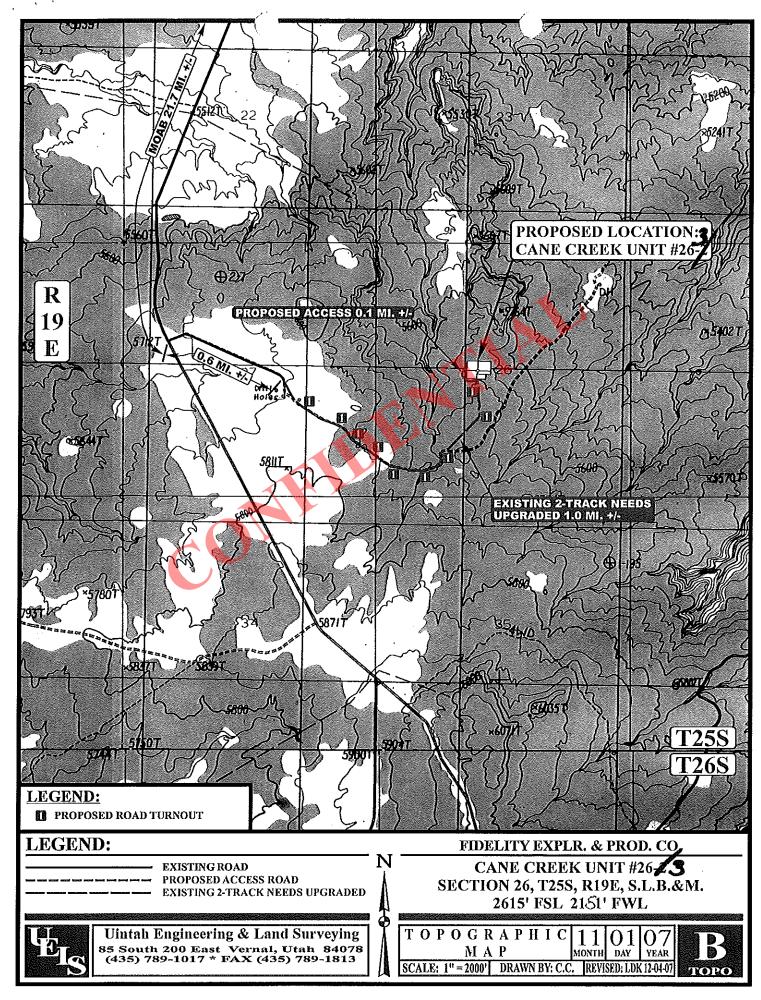
Fidelity Exploration & Production Company Eight Point Plan

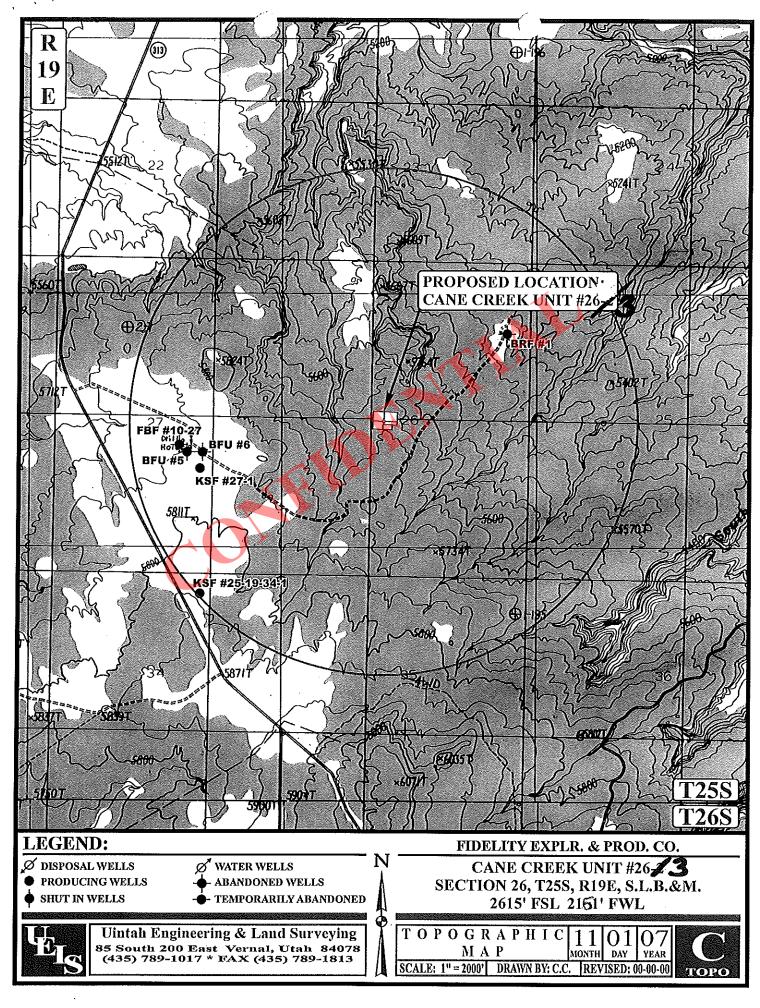
CANE CREEK 26-3 SEC 26 / T25S / R19E, NESW, 2615' FSL & 2151 FWL GRAND COUNTY, UTAH

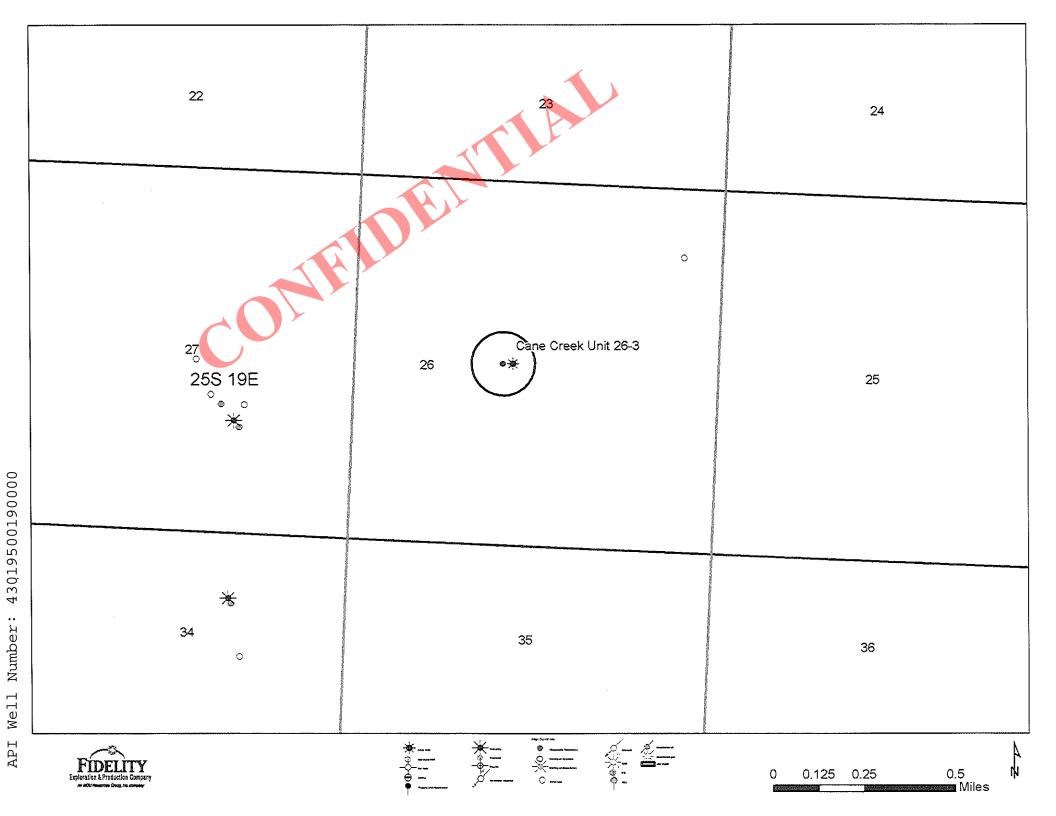














SURFACE USE PLAN

Name of Operator Fidelity Exploration & Production Company

Address: 2585 Heartland Drive

Well Location: Sheridan, Wyoming 82836
Cane Creek Unit 26-3
2615' FSL & 2151' FWL,

NESW, Section 26, T25S, R19E

Grand County, UT

The reference well (CCU 26-3) will be located on the pre-existing well pad for the CCU 26-2. Fidelity does not anticipate any additional disturbance beyond the original well pad dimension. If necessary, the surface owner or surface owner representative and dirt contractor will be provided with an approved copy of the surface use plan of operations and approved conditions of approval before initiating any additional construction activities. The BLM Authorized Officer will be notified at least 48 Hours prior to beginning drilling and/or additional facilities construction for scheduling of a preconstruction meeting.

The well site is located on BLM surface and mineral. Fidelity does not anticipate any additional construction beyond the existing well pad dimensions. However, any additional construction work will be accomplished in coordination with the BLM and a Sundry Notice (Form 3160-5) will be submitted to BLM prior to construction of any new surface disturbance activity on federal surface not specified in this document.

If necessary, the dirt contractor will be provided with an approved copy of this document prior to initiating any additional construction activities.

A Federal permit, a DOGM permit and a Grand County Road encroachment must be in place prior to initiating any construction activities.

The BLM onsite inspection for the original pad and well site was conducted on February 1, 2011. The following were present for the onsite inspection:

Rock Smith Field Office Manager BLM- Moab Dave Skinner NRS-lead BLM- Moab Eric Jones NRS- Petroleum Eng. BLM-Moab Katie Stevens NRS- Rec/Visuals BLM-Moab Don Montova NRS-Cultural BLM-Moab Megan Blackwelder Park Manager DHPSP

Bonnie Carson NEPA Specialist Smiling Lake Consulting

Joe IcenogleDirector of Env. AffairsFidelityHarvey DunhamSRAT Asset Team LeadFidelityKevin JensenPetroleum EngineerFidelityMike KellerEnvironmental Eng.Fidelity

Charlie Harrison Contractor Harrison Oilfield Services

1. Location of Existing Roads:

- a. The existing well pad is located approximately 23.4 miles west of Moab, Utah.
- b. Proceed northwest on Hwy 163 for 11.2 miles. Turn left onto Highway 313 and proceed southwest 10.6 miles. Turn left and proceed southeast .6 miles continue southeast on to an existing 2-track road for 1 mile. Turn left onto the proposed access and proceed west then north 0.1 miles until reaching the location.
- c. For location of access roads, see Map A & B
- d. Improvements to the existing access will not be necessary since all roads are maintained by the Grand County Road Department or Utah State Highway Department.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- f. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

2. Existing Access Roads:

- a. A road design plan is not anticipated at this time.
- b. The existing access road consists of a 14' travel surface within a 30' disturbed area across BLM surface.
- c. A maximum grade of 10% was maintained throughout the project.
- d. No low-water crossings and no culverts were utilized. Adequate drainage structures were incorporated into the road.
- e. No surfacing material came from federal lands.
- f. No gates or cattle guards are utilized at this time.
- g. Surface disturbance and vehicular travel will be limited to the approved location access road.
- h. All access roads and surface disturbing activities conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development (Gold Book –Fourth Edition -Revised 2007).
- i. The operator will be responsible for all maintenance of the access road

including drainage structures.

3. Location of Existing Wells:

a. Fidelity's Kane Springs Federal (KSF) 27-1 and KSF 15-19-34-1 are located within one mile of the CCU 26-3 location.

4. Location of Existing and/or Proposed Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Juniper Green or Beetle Green to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A pipeline corridor has been considered for this well but will be applied for once production is achieved.

5. <u>Location and Type of Water Supply:</u>

a. The water supply for construction, drilling and operations will be provided under a direct purchase agreement with Moab City a local source of

municipal water through a direct water purchase.

- b. No water pipelines will be laid for this well.
- c. No water well will be drilled for this well.
- d. Drilling water for this will be hauled on the road(s) shown in Exhibit B.
- e. Should additional water sources be pursued they will be properly permitted through the State of Utah Division of Water Rights.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site. Cuttings collected while using oil-based mud will be segregated and hauled to an appropriated disposal facility.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 24 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Grand County facility, Bob's Sanitation near Moab, Utah.
- Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved disposal facility.
- k. Produced water from the production well will be disposed in accordance with Onshore Order #7.
- I. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Grand County Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
- b. No camps or airstrips are proposed with this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.
- c. The pad and road designs are consistent with BLM specifications.

- d. If necessary, a pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of additional surface-disturbing activities. Any further construction activities beyond the existing pad and road will be construction-staked prior to this meeting.
- e. Should the existing pad layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a discontinuous windrow on the side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss, sterilization and contamination.
- i. Pits will remain fenced until site cleanup.
- j. The blooie line will be located at least 100 feet from the well head.
- k. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 180 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and recontoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded with the following native

grass seeds:

Species of Seed	Broadcast Application Rate (lbs/ac)	App. Rate PLS (lbs/ac)
Blue Gramma	5	3
Galleta	2	2
Indian Ricegrass	3	2
Bottlebrush Squirreltail	1	1
	Total: 11	Total: 8

- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals. Fidelity does have an approved PUP in place for the CC Unit.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.
- f. A final abandonment notice will be submitted to BLM when the reclamation activities (as presented in this document) are complete and new vegetation is established. Should there be any deviation from these planned reclamation activities, the surface owner will be notified and a Sundry Notice will be submitted to BLM for approval of the new closure and reclamation activities.

11. <u>Surface and Mineral Ownership:</u>

- Surface Ownership Federal under the management of the Bureau of Land Management - Moab Field Office, 82 East Dogwood, Moab, Utah 84532; 435-259-2135.
- Mineral Ownership Federal under the management of the Bureau of Land Management - Moab Field Office, 82 East Dogwood, Moab, Utah 84532; 435-259-2135.

12. Other Information:

a. Company Representatives:

Bruce Houtchens
Drilling and Completion Manager
1700 Lincoln St. Suite 2800
Denver, CO 80203
(713) 351-1950-Direct line
(281) 217-6452 Cell
Bruce.houtchens@fidelityepco.com

Will Alexander
Sr. Drilling Engineer
1700 Lincoln St. Suite 2800
Denver, CO 80203
(720) 917-3025-Direct line
(303) 819-5461 Cell
William.alexander@fidelityepco.com

Stephanie Masters - Operations Technician III Fidelity Exploration & Production Company 2585 Heartland Drive Sheridan, Wyoming 82836 307-675-4924 (Direct Line) Stephanie.masters@fidelityepco.com

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exists; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Fidelity Exploration & Production Company's BLM bond (CO1345). These statements are subject to the provisions of 18 U.S.C. 1001 for the fling of false statements.

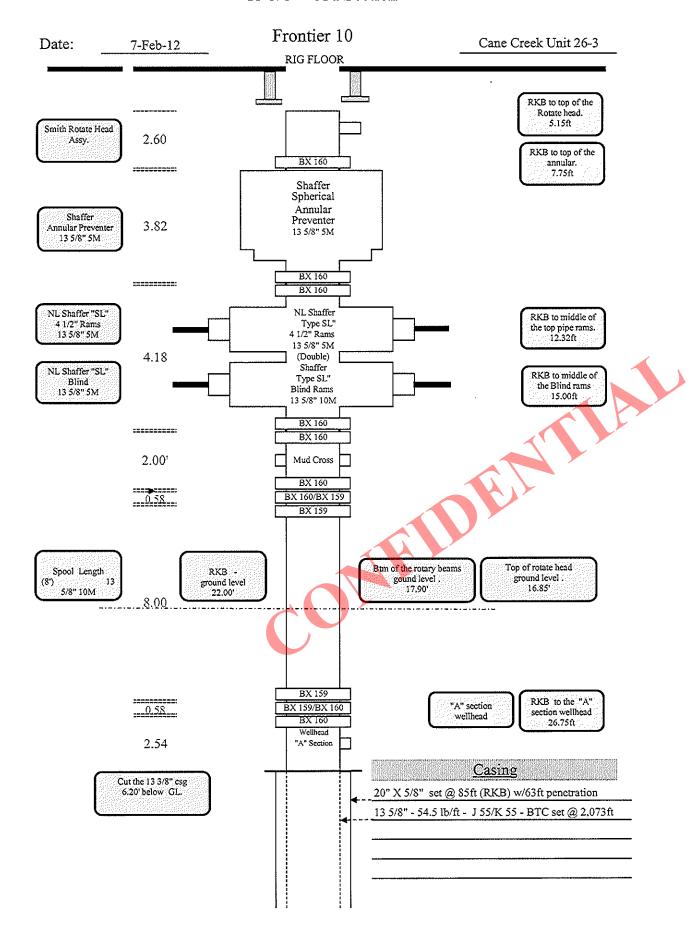
Executed this 22th day of February 2012.

Will Alexander Sr. Drilling Engineer

Fidelity Exploration & Production Company 1700 Lincoln, suite 2800 Denver, Colorado 80202 (720) 917-3025-Direct line William.Alexander@fidelityepco.com

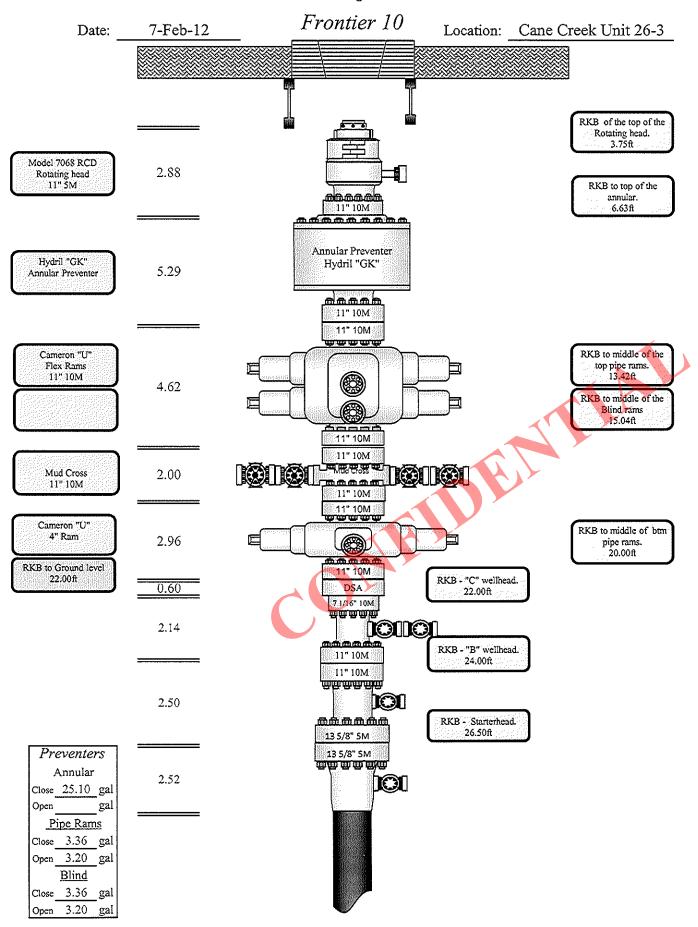
Fidelity Exploration & Production Co.

13 5/8" - 5M Section

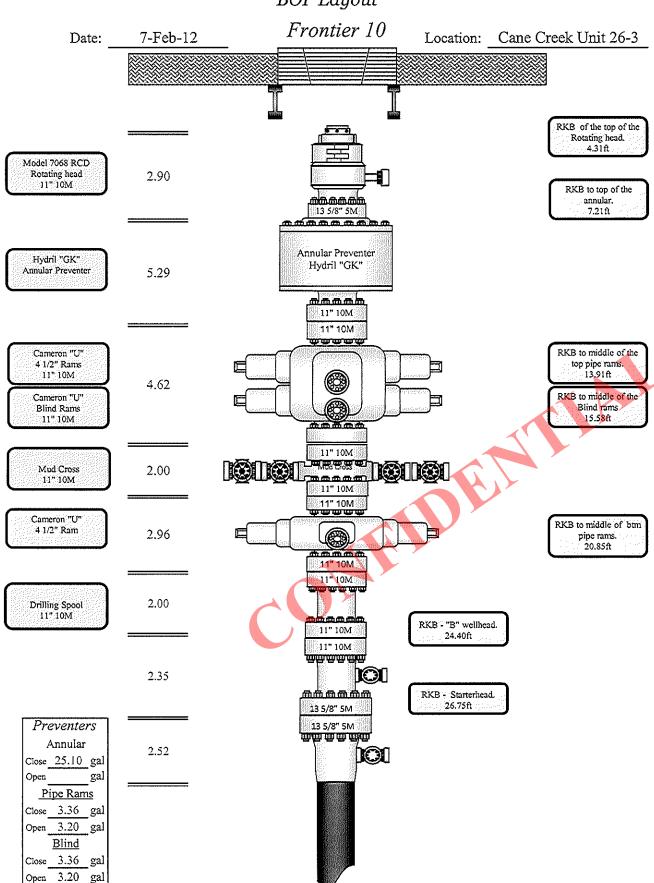


Fidelity Exploration & Production Co.

BOP Layout



Fidelity Exploration & Production Co. *BOP Layout*





1/13/2012

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

> RE: Cane Creek Unit # 26-3 Lease UTU-53624 2615' FSL 2151' FWL NESW Sec 26, T25S, R19E Grand County, Utah

Dear Diana:

Please note that this location was staked at a non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geological considerations. Please also note that Fidelity Exploration and Production Company is the only working interest owner within a 460 foot radius. Therefore, request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me.

Thank you,

Stephanie Masters

Operations Technician III

Fidelity Exploration and Production Company

Sheridan, Wyoming 82801

307-675-4924

2585 Heartland Drive Sheridan, WY 82801

Phone: 307.672.7111 Fax: 307.673.6850

CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access rout proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that work associated with the Operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 3rd day of February 2012.

Bruce Houtchens

Drilling and Completion Manager

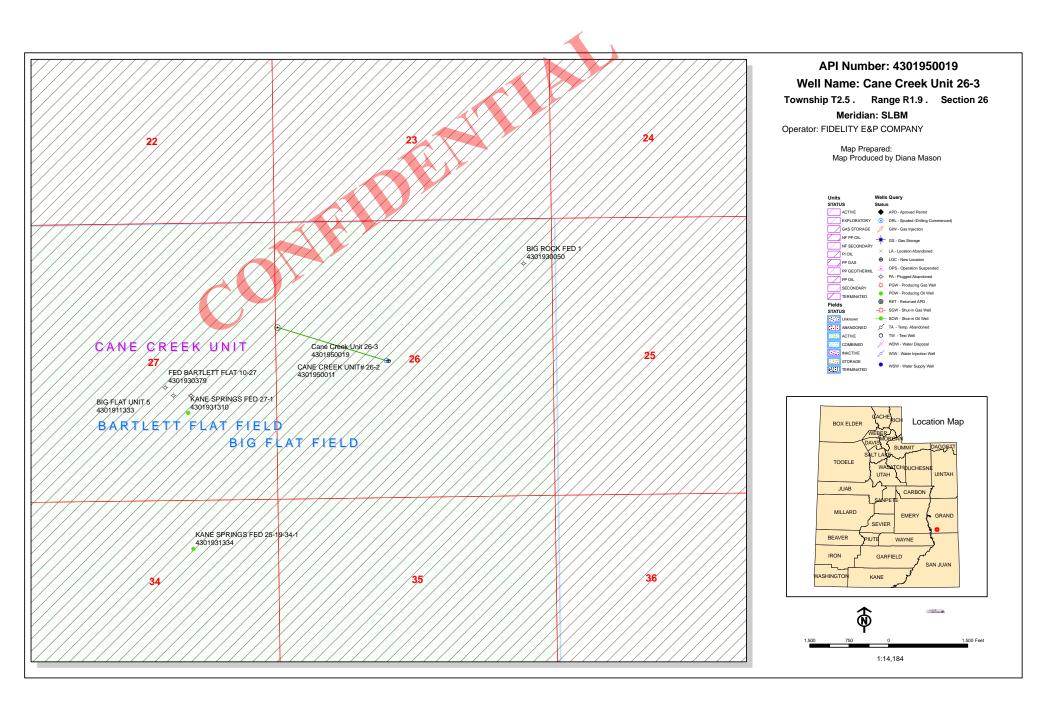
1700 Lincoln St. Suite 2800

Denver, CO 80203

(720) 917-3017-Direct line

(303) 656-6348 Cell

Bruce.houtchens@fidelityepco.com



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

March 6, 2012

Memorandum

To: Assistant Field Office Manager Resources, Moab District

From: Michael Coulthard, Petroleum Engineen

Subject: 2012 Plan of Development Cane Creek Unit,

Grand and San Juan Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2012 within the Cane Creek Unit, Grand and San Juan Counties, Utah.

API# WELL NAME LOCATION

(Proposed PZ Cane Creek Shale)

43-019-50019 Cane Creek Unit 26-3 Sec 26 T25S R19E 2615 FSL 2151 FWL

Pursuant to telephone conversation with Bob Fluke, Fidelity Exploration and Production, the well is a replacement well for the 26-2, API 43-019-50011, which was drilled horizontally after encountering potential pay in the vertical section. The 26-2 will be completed in the "toe" of the horizontal lateral which terminated approximately 529' North and 1635' West of the surface location. We have no objections to permitting the well so long as the unit operator receives any required exceptions to the locating and siting requirements of the State of Utah (R649-3-2).

Michael L. Coulthard

Ob: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael Coulthard on the Coulthar

bcc: File - Cane Creek Unit

Division of Oil Gas and Mining

Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-6-12

RECEIVED: March 06, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/1/2012 API NO. ASSIGNED: 43019500190000 WELL NAME: Cane Creek Unit 26-3 **OPERATOR:** FIDELITY E&P COMPANY (N3155) PHONE NUMBER: 307 675-4924 **CONTACT:** Stephanie Masters PROPOSED LOCATION: NESW 26 250S 190E **Permit Tech Review:** SURFACE: 2615 FSL 2151 FWL **Engineering Review:** BOTTOM: 2615 FSL 2151 FWL Geology Review: **COUNTY: GRAND LATITUDE: 38.60093** LONGITUDE: -109.79373 **UTM SURF EASTINGS: 605039.00** NORTHINGS: 4273183.00 FIELD NAME: BIG FLAT LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-53624 PROPOSED PRODUCING FORMATION(S): CANE CREEK SURFACE OWNER: 1 - Federal **COALBED METHANE: NO RECEIVED AND/OR REVIEWED:** LOCATION AND SITING: R649-2-3. Unit: CANE CREEK Bond: FEDERAL - CO-1395 R649-3-2. General Oil Shale 190-5

R649-3-3. Exception

Drilling Unit Board Cause No: R649-3-3 Water Permit: Municipal

Effective Date: RDCC Review:

Fee Surface Agreement Siting:

Intent to Commingle R649-3-11. Directional Drill

Commingling Approved

✓ PLAT

Potash

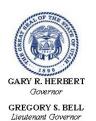
Oil Shale 190-3

Oil Shale 190-13

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason

4 - Federal Approval - dmason 23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Cane Creek Unit 26-3

API Well Number: 43019500190000

Lease Number: UTU-53624 Surface Owner: FEDERAL Approval Date: 3/15/2012

Issued to:

FIDELITY E&P COMPANY, 2585 Heartland Drive, Sheridan, WY 82801

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the CANE CREEK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available) OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) due prior to implementation
 - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
 - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Sundry Number: 29842 API Well Number: 43019500190000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive, She		DNE NUMBER: 03 893-3133 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 2	HIP, RANGE, MERIDIAN: 26 Township: 25.0S Range: 19.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	t, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF		CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: DEPths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 10, 2012
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Joy Gardner SIGNATURE	720 956-5763	Sr. Engineering Tech DATE	
N/A		9/10/2012	

DIVISION OF OIL, GAS AND MINING

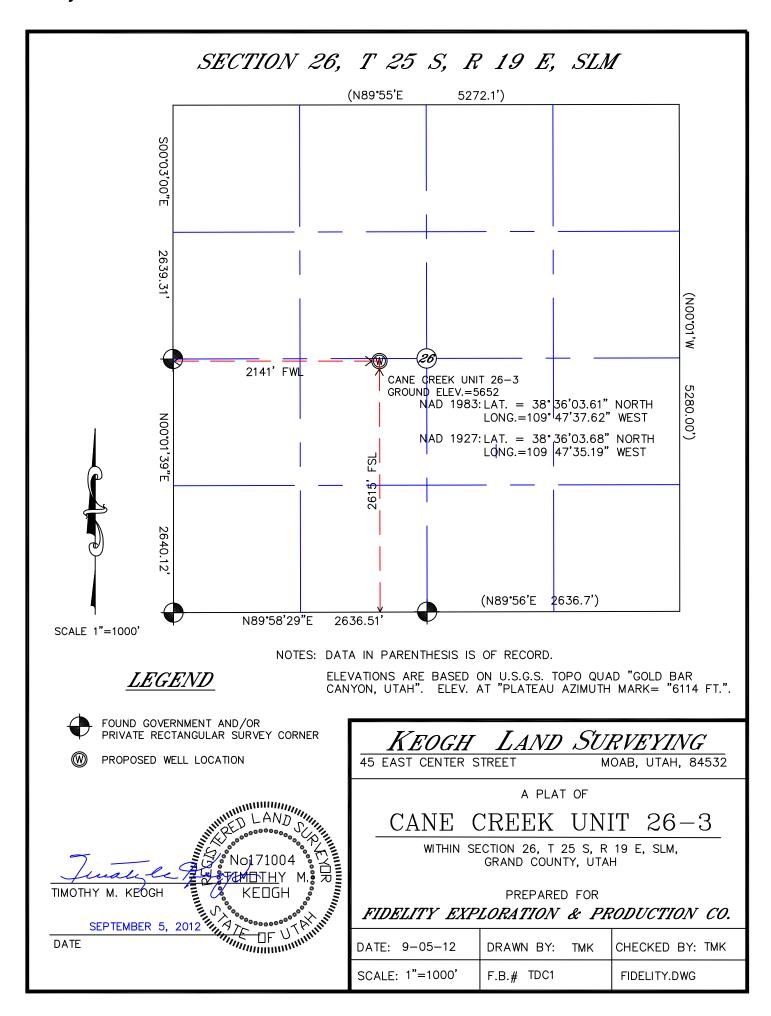
SPUDDING INFORMATION

Name of Co	ompany;	FIDE	LITY E	&P CC	<u>MPANT</u>	
Well Name:		CAN	E CRE	EK UN	IT 26-3	
Api No:	43-019-500	19		Leas	se Type	FEDERAL
Section 26	Township_	25S	_Range_	19E	County	GRAND
Drilling Con	tractor				RI	G #
SPUDDE	D: Date	09/05/2	2012			
	Time					
	How	DRY				
Drilling will Commenc	// e:		·			
Reported by_		l I	STEPH	ANIE N	<u>MASTERS</u>	
Telephone #_			(307) 67	75-4924		
Date	09/05/2012	Signe	dC	CHD		

Sundry Number: 29496 API Well Number: 43019500190000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive, She	ridan, WY, 82801 8543	PHONE NUMBER: 303 893-3133 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 2	HIP, RANGE, MERIDIAN: 26 Township: 25.0S Range: 19.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
9/24/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT	PRODUCTION START OR RESUME		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show a		lepths, volumes, etc.
	on & Production Company re		Approved by the
	ole location from 2151' FWL		Utah Division of Oil, Gas and Mining
	nain the same. This will put to		0
l .	e existing Cane Creek Unit 2 on the well pad for subseque	•	Date: September 13, 2012
100111	on the wen pad for subseque	ont wons.	By: Bacysll
			33
NAME (PLEASE PRINT) Joy Gardner	PHONE NUMB 720 956-5763	ER TITLE Sr. Engineering Tech	
SIGNATURE		DATE	
N/A		9/4/2012	

Sundry Number: 29496 API Well Number: 43019500190000



FORM 6

STATE OF UTAH

Sep 1 2 2012

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

> DIV. OF OIL, GAS & MINING **ENTITY ACTION FORM**

Operator:

Fidelity Exploration & Production Company

Operator Account Number: N 3155

Address:

1700 Lincoln St Suite 2800

city Denver

zip 80203 state CO

Phone Number: <u>(720)</u> 956-5763

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301950019	Cane Creek Unit 26-	3	NESW	26	25S	19E	Grand
Action Code	Current Entity Number	New Entity Number	S	pud Dat	te		tity Assignment Effective Date
A	new	14506		9/5/2012	2	Q	130 13013
Comments:					CME		

API Number	API Number Well Name		Well Name		QQ	Sec	Тwр	Rng	County
Action Code	Current Entity Number	New Entity Number	2 S	pud Dat	ie	En:	l tity Assignment Effective Date		
Comments:		and a							

Well 3

API Number Well N		vame	QQ.	QQ Sec Twp		Rng County		
Action Code	Current Entity Number	New Entity Number		pud Da		En E	tity Assignment Effective Date	
Comments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Joy Gardner

Name (Please Print)

Signature

Sr. Engineering Tech

9/10/2012

Title

Date

	STATE OF UTAH			FORM	9
I	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		i	5.LEASE DESIGNATION AND SERIAL NUMBE UTU-53624	R:
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	_
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: CANE CREEK	_
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3	
2. NAME OF OPERATOR: FIDELITY E&P COMPANY				9. API NUMBER: 43019500190000	
3. ADDRESS OF OPERATOR: 1700 Lincoln Street Ste 280	00 , Denver, CO, 80203		NE NUMBER: 0 931-6459 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT	_
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL				COUNTY: GRAND	
QTR/QTR, SECTION, TOWNSH	<mark>HP, RANGE, MERIDIAN:</mark> 26 Township: 25.0S Range: 19.0E Me	eridian: \$	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	RACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION	
10/1/2012	WILDCAT WELL DETERMINATION		THED	OTHER:	
	WILDCAT WELL DETERMINATION				_
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	ow all per	tinent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 21, 2012	
NAME (PLEASE PRINT) Joy Gardner	PHONE NU 720 956-5763	MBER	TITLE Sr. Engineering Tech		
SIGNATURE			DATE		_
N/A			10/1/2012		

FIDELITY
Exploration & Production Company

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/20/2012 Report #: 1, DFS: -3

			Well Nar	ne: Cane (Creek 26-	3	Daily	Depth Progress:
API/UWI 43-019-50019	Weil Area Paradox	WW		Basin Paradox Basin	Field Name Big Flat	License #	Permit Number	Well Config Vertical
County Grand	State/Provin	nce Surveyed E	levation (ft) CF Elev (ft) 5,652.00		d Distance (ft) KB-C 23.00	F (ft)	Spud Date 9/10/2012 00:00	Rig Release Date
Operator	101	***************************************	5,052.00	Surface Legal Locatio			9/10/2012 00:00	<u> </u>
Fidelity E&P	Company A	lan\Well Site Lead	Rìg Email Addres	NESW	Ria Phon	e Number Rig (Release Previous Well	Rig Release Date
Frontier 10	Mark Le	wis	Frontier10@	Fidelityepco.com	(970) 9	86-4401 s	9/18/2012 18:00	
Drilling Hours (hr)	76.00 Circulat	ing Hours (hr) Job 0.00	ROP (fVhr) 74.9	Job ROP Rotating (ft/hr)	Job ROP Sliding	(ft/hr) Job Ro	stating % (%) To 100.00	otal Job Percent Stiding (%) 0.00
Target Depth (ftKB)	7	Kick Off Date 673.0			Kick Off Depth (ftKl	3)	Kick Off Depth (T	VD) (ftKB)
Daily Operation								
Report Start Date 9/19/20	012 06:00	Report End Date 9/20	0/2012 06:00	Days From Spud (days) Start Depth (ftk	B) End 0.0	Deρth (ftKB) 0.0	Dally Depth Progress (ft)
Operations at Report	lime	······J.					<u> </u>	
Operations Summary			WALL CO.		1			
Rig down and Ri Operations Next Repo								
Rig Up & Tear D Weather	own		· 1004	line.	H4			
Sunny and Clear				VVe	libore			
Daily Contacts		bah Cantani						
Mark Lewis	-	Job Contact		Compa	Position ny Man / WSL		(970) 986-4401	Office
David Serrette					ny Man / WSL		(970) 986-4401	
Time Log		Cum Dur						
Start Time	Dur (hr)	(hr) Code 1		Comm			Start Depth (ftKi	B) End Depth (ftKB)
06:00	12.00	12.00 1	Finish rigging down a and setting up the livi	na moving ng to th ng quarters.	e CCU 26-3 locat	ion and R/U up	ng	
		1	Note: Shut-In the 26.	2 well @ 10:00 (19	-Sept-2012)			
18:00	12.00	1.000 (1.000 pt.) 1.000 (1.000 pt.) 1.000 (1.000 pt.)	Wait on daylight.					
Mud Check: <de Date</de 	Depth (ftKB)	uttm> Density (ib/gal) Vis (s/qt)	PV OR (Pa·s) YP (OR (lbf/1 Gel (10s) (lb	Gel (10m) (ib Gel	(30m) (ib Filtrate	(mL/ [FC (1/32") [H	THP Filtrat HTHP FC (1
MBT (lb/bbl) pH	IPm	(mL/m1) Pf (mL/m1.)	Mf (mL/mL) Chlor	ides (mg/L) Calcium (mg	/L) Pot (mg/L)	Lime (ib/bbl) So	olids (%) CaCl (ppm) Oil Water Ratio
	-	` ' ` '				Come (ID/DDI)	nida (16) Caci (ppni	On Water Ratio
Mud Lost (Hole) (bbl)	Mua Lost (Sun)	(bbi) LCM	ECD - Manual Entr	T Flowline (°F)	Comment			
Daily Drilling Pe		J(A) Installa						
	`	d (ft) Date In	Date Out	Uni	Time (hr) BHA ROI	(ft/hr) Rot Time (hr) Slide Time (hr) % S	Side Time % Rot Time (%)
Casing & Liners			Lough	T.				
Run Date	0 / 1	Csg Des	Set Depth (ftKB)		D (in) ID (in)	Wt/Len (lb/ft)	Grade	Nom Max (in) ID Nom Min (in)
9/10/2012 9/24/2012	Conducto Surface	r Anna ann an ann an ann an ann an	102.0 1,074.0	1 1	20 19.12 13 3/8 12.61			20 19.124 13 3/8 12.615
OIETIEO IE	Connace			. ***********************************	13 3/6	34.30	J-55	13 3/0

FIDELITY
Espiration & Production Company

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/21/2012 Report #: 2, DFS: -2
Daily Depth Progress:

Well N	lame:	Cane	Creek	26-3
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				VV	eli Nar	ne: Car	ne Gre	ek 26-	3		Dai	iy Depti	n Progress:
API/UWI 43-019-50019	Well Area Paradox	·				Basin Paradox Ba	Field N sin Big F		License #		Permit Number		ell Config ertical
County Grand	State/Prov UT	ince	Surveyed	Elevation (ft) 5,652.6	CF Elev (ft)	KE	-Ground Distan	ce (ft) KB-C 23.00	F (ft)		d Date /10/2012 00:	Rig Re	lease Date
Operator Fidelity E&P					 	Surface Legal NESW	Location					<u> </u>	
√ Rig		Man\Well Site	Lead		Rig Email Addres	ss	170-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-		e Number		se Previous Well	Rig Relea	ise Date
Frontier 10 Drilling Hours (hr)	Mark Le	ting Hours (h	t) Jo	b ROP (f/hr)		Fidelityepco.d		(970) 9 b ROP Stiding	186-4401 (ft/hr) [J	9/18/ ob Rotating	/2012 18:00	Total Job F	Percent Stiding (%)
Farget Depth (ftKB)	76.00	lkin	0.00 k Off Date	-	74.9	**********	61.8	Off Depth (ftK6			100.0	0	0.00
		,673.0	K On Date				I No.	Oil Depai (line			Nick Oil Depu	t (tan) (iwa	·)
Daily Operations Report Start Date	3 1946/114/114	IRe	port End Date			Days From Spu	d (days)	Start Deoth (ftK	(B)	End Depth	(fikR)	Daily Den	th Progress (ft)
9/20/20	12 06:00			1/2012 06	3:00	24,07,0111000	-2	Oton Dopon (na	0.0	·		.0	orr rogicos (ir)
Operations at Report T Rigging up	ıme												
Operations Summary Rig up					- T. W			· · · · · · · · · · · · · · · · · · ·					
Operations Next Repor													
Rig Up & Tear Do Veather	own				*****		Wellbore	****					. ~
Sunny and Clear			55.54										
Daily Contacts		Jo	b Contact					Position				Office	
Mark Lewis	**					С	ompany Ma	·		(97	70) 986-4401		
David Serrelle						c	ompany Ma	n/WSL		(97	70) 986-4401		
Time Log		Cum Dur											
Start Time	Dur (hr)	(hr)	Code 1				Comment				Start Depth	(fixB)	End Depth (ftKB)
06:00	12.00	12.00	1			place the air of while rigging		oment.					
8:00	12.00	24.00	21	Wait on o									
/lud Check: <de< td=""><td><u> </u></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></de<>	<u> </u>												
ate	Depth (ftKB)	Density (ii	b/gal) Vis (s/d	(t) PV	OR (Pa·s) YP	OR (lbf/1 Gel (l0s) (lbf Gel (10m) (ib., Gel	(30m) (ib., Fil	trate (mU.,	FC (1/32")	भाग यभाम	at HTHP FC (1
/BT (lb/bbi) pH	Pr	n (mL/mL)	Pf (mL/mL)	Mf (mL	/mL) Chlor	rides (mg/L) Calci	um (mg/L) Po	ot (mg/L)	Lime (lb/bbl)	Solids (%) CaCl (ppm) O	il Water Ratio
Aud Lost (Hole) (bbl)	Mud Lost (Sun)	(bbl) LCM		EC	D - Manual Enti	T Flowline (°F) Comm	ent					
Daily Drilling Pe	rformance									300000000000000000000000000000000000000			
Pepth In (ftKB) Depth		led (ft)	Date In	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Date Out	2 + 3 + + + 2 + + + + + + + + + + + + +	Drill Time (h	ır) BHA RO	P (ft/hr) Rot Tir	ne (hr)	Slide Time (hr)	% Stide Time	e % Rot Time (%
Casing & Liners													
Run Date		Cs	g Des		Set Depth (fiKB)	Тор (АКВ)	OD (in)	ID (in)	W/Len (II	o/fl)	Grade	OD Nom Ma (in)	ax ID Nom Min (in
/10/2012	Conduct	or			102.0	1	20			.00 K-5			20 19.124
0/24/2012	Surface				1,074.0	0.0	13 3/8	12.6	54	.50 J-5!	5.666.666	13.3	/8 12.615



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/22/2012 Report #: 3, DFS: -1

43-019-50019 P. County Grand Operator Fidelity E&P	7,67	Well Site S Hours (hr	Lead	Elevation (ft) 5,652.0	CF Elev (ft)	Basin Paradox		Name Flat		License#		Permit Numbe		Well Config	
Grand Operator Fidelity E&P Rig Frontier 10 Drilling Hours (hr) Target Depth (RKB) Daily Operations Report Start Date 9/21/2012 Operations at Report Time Nippling up 20" cond	Company Man Mark Lewis Circulating 00	Well Site S Hours (hr	Lead	5,652.0			KB-Ground Dis							√ertical	
Fidelity E&P Rig Frontier 10 Drilling Hours (hr) 76.4 Target Depth (fKB) Daily Operations Report Start Date 9/21/2012 Operations at Report Time Nippling up 20" cond	Mark Lewis Circulating 00 7,67	Hours (hr) Jo					ance (ft) 23.0	KB-CF (f)		i Date 10/2012 00		Release Da	ate
Frontier 10 Drilling Hours (hr) 76.0 Target Depth (RKB) Daily Operations Report Start Date 9/21/2012 Operations at Report Time Nippling up 20" cond	Mark Lewis Circulating 00 7,67	Hours (hr) Jo	ı		Surface Le NESW	gal Location								
Drilling Hours (hr) 76.0 Target Depth (RKB) Daily Operations Report Start Date 9/21/2012 Operations at Report Time Nippling up 20" cond	Circulating 00 7,67	Hours (hr Kick		- 11	Rig Email Addres Frontier 10@!		o com		ig Phone N 970) 986			e Previous We 2012 18:00	I Rig Re	lease Date	
Target Depth (RKB) Daily Operations Report Start Date 9/21/2012 Operations at Report Time Nippling up 20" cond	7,67			b ROP (ft/hr)		ob ROP Rota			S!iding (ft/h		Rotating	% (%)		b Percent S	
Report Start Date 9/21/2012 Operations at Report Time Nippling up 20" cond		3.0	Off Date		14.5			ick Off De	ρ ነ (fiKB)	<u> </u>		100.0 Kick Off Dep		KB)	0.0
Report Start Date 9/21/2012 Operations at Report Time Nippling up 20" cond	06:00			regress of the degree to	qili kabuluta di kara				Çevi Arabaş				A service of the	28.58.48.42.54.34	
Operations at Report Time Nippling up 20" cond	00:00	Rep	port End Date	0/0040 00	.00	Days From		.[epth (ftKB)		nd Depth			epih Progr	ess (ft)
Constitue Cummen	ductor		912	2/2012 06	:00	1		1[0.0			0.0		
Rigged up derrick ar location is clean.	nd top drive	, refab	and instal	blooie line	e nippled up	20" condu	ıctor. Finishe	d tie-in	the gas	buster to t	he bur	n pit. Inspec	ted last l	ocation	and
Operations Next Report Per Drilling	riod			~~~~				***************************************							
Weather Sunny and Clear							Wellbore	· · · · · · · · · · · · · · · · · · ·							
Daily Contacts							l Light	i enganig							
Mark Lewis	WASSESSESSESSESSESSESSESSESSESSESSESSESSE	Job	Contact				Company N		osition		/07	0) 986-440	Office		Barri Brasilii
David Serrette						ulen varia	Company N				1 -	0) 986-440 0) 986-440			
Time Log															
Start Time Du 06:00	ur (hr) Ci 12.00	im Dur (hr) 12.00	Code 1	Rigged u	p derrick and	l top drive	Comment Finished tie	-in of th	ne gas bu	ıster line t	the	Start Dept	n (flKB)	End Dep	oth (ftKB)
18:00	12,00	24.00	1		R/U the air e p top drive, r r		d blooie line,	Installe	eđ and n	ppled up :	0"				
Mud Check: <depth< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>ve energi</td><td>14600 (B)</td><td></td><td></td></depth<>												ve energi	14600 (B)		
Date De	epth (ftKB) (ensity (ib	/gai) Vis (s/q	0 PVC	OR (Pars) YP C	OR (101/1 G	el (10s) (lbf Gi	el (10m) (ib Gel (30	m) (lb Filtra	te (m⊔	. FC (1/32")	ІНТНР Е	iltrat HT	HP FC (1.
MBT (lb/bbl) pH Mud Lost (Hole) (bbl) Mud	Pm (m Lost (Surf) (bb		Pf (mU/mL)	Mf (mL	/mt.) Chlori D - Manual Entr.		alcium (mg/l.) (°F) Cor	Pot (mg/L	.) Lin	ne (lb/bbl)	Solids (%) CaCl	(ppm)	Oil Water	Ratio
Daily Drilling Perfor	rmanco		1921 1414 27 4 1 2 1 1 1 1 1 1 1 1					eromene Atr	: Propositions		Pit Ayrışı sı	erese og en vare skeet	an Chiereitan		55 50 50 A54 A
Depth In (fiKB) Depth Out		ft)	Date In	<u> </u>	Date Out	Segreta e e es Martes	Drill Time	(hr) E	HA ROP (f	/hr) Rot Time	(hr) S	Slide Time (hr)	% Slide T	me % F	Rot Time (9
Casing & Liners															
Run Date		Csg	Des		Set Depth (fiKB)	Тор (ЯКВ			ID (in)	W/Len (lb/		Grade	OD Nom (in)	ID N	lom Min (in
i i	Conductor	an aan aa	paralesta et trasta	aure Chene Chene	102.0			20	19.124		0 K-5			20	19.12
9/24/2012	Surface			vie die private	1,074.0	WENTER STATE	.0 133	818	12.615	54.	0 J-55	· New Artist	13	3/8	12.61

- Company
FIDELITY
Egisters Productor Cerpity

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/23/2012

Report Printed: 10/1/2012

Report #: 4, DFS: 0 Daily Depth Progress: 368.00

Date Job ROP (f/hri) 74	Days From Days F	KB-Groun Legal Locatio Coco.com Leting (ft/hr) Compa Compa Compa Compa Compa Compa Legal Locatio Compa Compa Compa Compa Legal Locatio Compa Compa Compa Locatio Compa Compa Locatio Compa Compa Compa Locatio Compa Compa Compa Locatio Compa Compa Compa Compa Compa Locatio Compa	s) O Start C errick, Spud embore any Man / V any Man / V any Man / V the Remote k 21 jts 4 1	Rig Phone I (970) 98: P Stiding (ft/ Depth (ft/KB) Depth (ft/KB) Well Position VSL VSL VSL I well I wel	Number 6-4401 hr) 102.0 d tank vo Pre-Spuc 9/22/12 the rig flo	Rig Releas: 9/18/2 lob Rotating End Depth (97/4 (97/4 tume I safety shut in	e Previous We 2012 18:00 % (%) 100.6	Rig	Depth Progress (ft) 368.
5,652.00 d Rig Email Ad Frontier 10.000 74 Date 74 End Date 9/23/2012 06:00 n, P/U 21 - 4 1/2" hwdp an from reserve pit, Finspection (NOTE pressure was 832 Took 70 secs to single P/U hammer and Installed Rotating Spud well, drilled a POOH from 256't Installed rotating resulting re	Days From Days F	control or compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa Compa	23.0 Start E Brick, Spud Prick, Spud Pri	Rig Phone I (970) 98: P Stiding (ft/ Depth (ft/KB) Depth (ft/KB) Well Position VSL VSL VSL I well I wel	Number 6-4401 hr) 102.0 d tank vo Pre-Spuc 9/22/12 the rig flo	Rig Releast 9/18/2 lob Rotating End Depth (97) (97) (97)	e Previous We 2012 18:00 % (%) 100.6 Kick Off Dep (RKB) 471	Office 1 1 102.0	elease Date ob Percent Sliding (% O.RKB) Depth Progress (ft) 368. End Depth (ftKB) 102
Rig Email Ac Frontier 1 O.00 Date Find Date 9/23/2012 06:00 The pressure was 832 Took 70 secs to second 1 Held PJSM IP/U at Held PJSM IP/U at Held PJSM IP/U at Held PJSM IP/U hammer and Installed Rotating Spud well, drilled at POOH from 256't Installed rotating results.	Days From Days F	Compa	Start E British Coff D	Rig Phone I (970) 98: P Stiding (ft/ Depth (ft/KB) Depth (ft/KB) I well Position VSL VSL JP for mu- and held 0800 hrs ESD on	d tank vo Pre-Spuc 192.10	Rig Releas: 9/18/2 lob Rotating End Depth (97/4 (97/4 tume I safety shut in	e Previous We 2012 18:00 % (%) 100.6 kick Off Dep (nKB) 470	Office 1 102.0	Depth Progress (ft) 368. End Depth (ft/KB) 102
Frontier1 Job ROP (ft/hr) Date Find Date 9/23/2012 06:00 In, P/U 21 - 4 1/2" hwdp are Rigged up air mare from reserve pit, Finspection (NOTE pressure was 832 Took 70 secs to sit Held PJSM P/U at Held PJSM blow in P/U hammer and installed Rotating Spud well, drilled at POOH from 256' to Installed rotating results.	Days From Days F	Compa	Since A service of the Remote and A service of the Remote	(970) 98: P Stiding (ft/ Depth (ftKB) Depth (ftKB) I well Position VSL VSL Up for muand held 0800 hrs ESD on	d tank vo Pre-Spuc 192.10	9/18/2 Job Rolating End Depth (970 (970 Iume I safety shut in	2012 18:00 % (%) 100.6 Kick Off Dep (nKB) 476 0) 986-440	Office 1 1 1 102.0	Depth Progress (ft) 368. End Depth (ft/KB) 102
Date Job ROP (f/hri) 74	Days From Days F	compa	Start E Sta	P Siding (N/Depth (RKB) Depth (RKB) I well Position VSL VSL Up for muand held 0800 hrs ESD on	d tank vo Pre-Spuc 9/22/12 the rig flo	(97) (97) (97) (97) (ume i safety shut in	% (%) 100.6 Kick Off Dep (nKB) 476 0) 986-440	Office 1 1 102.0	End Depth (ftKB) End Depth (ftKB) 102
End Date 9/23/2012 06:00 In, P/U 21 - 4 1/2" hwdp ar Proming the property of the pressure was 832 took 70 secs to second installed Rotating Spud well, drilled a POOH from 256't Installed rotating resulting resultin	Days From Inifold on rig fl Rigged up de E: well CCU 2 2 psi) Note; shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa	Start C Si O St	Depth (fiKB) Depth (fiKB) I well Position VSL VSL USL DEPTH OF THE	d tank vo Pre-Spuc 9/22/12 the rig flo	(97) (97) (97) (97) (97) (97) (97) (97)	100.6 (RKB) 471 (RKB) 471 (9) 986-440 (9) 986-440	OD th (TVD) (I	End Depth (ftKB) End Depth (ftKB) 102
POOH from 256't Installed rotating r	nifold on rig fl Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa	errick, Spud entered with the service of the servic	Position WSL Position WSL p for mu and held 0800 hrs ESD on	d tank vo Pre-Spuc 9/22/12 the rig flo	(970 (970 lume I safety shut in por.	(nke) 47(47(0) 986-440 0) 986-440	Office 1 1 102.0	Depth Progress (ft) 368. End Depth (ftKB) 102
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9/23/2012 06:00 n, P/U 21 - 4 1/2" hwdp an	nifold on rig fl Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa	errick, Spud erric	Position VSL VSL up for muand held 0800 hrs ESD on	d tank vo Pre-Spuc 9/22/12 the rig flo	(970 (970 lume I safety shut in por.) 986-440) 986-440	O.0 Office 1 1 1 102.0	End Depth (ft/KB) 102
Rigged up air mar from reserve pit, Finspection (NOTE pressure was 832 Took 70 secs to single Held PJSM P/U air Held PJSM blow in P/U hammer and installed Rotating Spud well, drilled installed rotating r	nifold on rig fl Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa	enbore Fany Man / V any Man / V ment ged up pum cape cable a opened @ the Remote ck 21 jts 4 1	Position WSL WSL Ip for mu and held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.) 986-440 	1 1 h (RKB) 102.0	End Depth (ffKB) 102
Rigged up air mar from reserve pit, Finspection (NOTE pressure was 832 Took 70 secs to single Held PJSM P/U air Held PJSM blow in P/U hammer and installed Rotating Spud well, drilled installed rotating r	nifold on rig fl Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa	enbore Fany Man / V any Man / V ment ged up pum cape cable a opened @ the Remote ck 21 jts 4 1	Position WSL WSL Ip for mu and held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.) 986-440 	1 1 h (RKB) 102.0	End Depth (ffKB) 102
Rigged up air mar from reserve pit, Finspection (NOTE pressure was 832 Took 70 secs to single Held PJSM P/U air Held PJSM blow in P/U hammer and installed Rotating Spud well, drilled installed rotating r	nifold on rig fl Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa	enbore Fany Man / V any Man / V ment ged up pum cape cable a opened @ the Remote ck 21 jts 4 1	Position WSL WSL Ip for mu and held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.) 986-440 	1 1 h (RKB) 102.0	End Depth (ffKB) 102
Rigged up air mar from reserve pit, F inspection (NOTE pressure was 832 Took 70 secs to s Held PJSM :P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled : POOH from 256' t Installed rotating r	Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa	any Man / V any Man / V any Man / V ment ged up pum ape cable a opened @ the Remote ak 21 jts 4 1	VSL WSL op for muland held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.) 986-440 	1 1 h (RKB) 102.0	End Depth (ffKB) 102
Rigged up air mar from reserve pit, F inspection (NOTE pressure was 832 Took 70 secs to s Held PJSM :P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled : POOH from 256' t Installed rotating r	Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa Committee Scales (Committee Scales) Committee Scales (Committee Scales)	any Man / V any Man / V ment ged up pum cape cable a opened @ the Remote	VSL WSL op for muland held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.) 986-440 	1 1 h (RKB) 102.0	End Depth (ffKB) 102
Rigged up air mar from reserve pit, F inspection (NOTE pressure was 832 Took 70 secs to s Held PJSM :P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled : POOH from 256' t Installed rotating r	Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa Committee Scales (Committee Scales) Committee Scales (Committee Scales)	any Man / V any Man / V ment ged up pum cape cable a opened @ the Remote	VSL WSL op for muland held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.) 986-440 	1 1 h (RKB) 102.0	End Depth (ffKB) 102
Rigged up air mar from reserve pit, F inspection (NOTE pressure was 832 Took 70 secs to si Held PJSM P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' t Installed rotating r	Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Compa Committee Scales (Committee Scales) Committee Scales (Committee Scales)	ment ged up pum cape cable a opened @ the Remote ck 21 jts 4 1	np for mu and held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.) 986-440 	1 h (RKB) 102.0	102
Rigged up air mar from reserve pit, F inspection (NOTE pressure was 832 Took 70 secs to si Held PJSM P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' t Installed rotating r	Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	Committee Commit	ment ged up pum cape cable a opened @ the Remote ck 21 jts 4 1	ip for mu and held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	lume I safety shut in por.		h (AKB) 102.0	102
Rigged up air mar from reserve pit, F inspection (NOTE pressure was 832 Took 70 secs to si Held PJSM P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' t Installed rotating r	Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	loor, Rigg errick esca 26-2 was e : Tested the ell. k in derrick l lines 1,50 nammer -0	ged up pum cape cable a opened @ the Remote k 21 jts 4 1	and held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	I safety shut in oor.	Start Depti	102.0	102
Rigged up air mar from reserve pit, F inspection (NOTE pressure was 832 Took 70 secs to si Held PJSM P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' t Installed rotating r	Rigged up de E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	loor, Rigg errick esca 26-2 was e : Tested the ell. k in derrick l lines 1,50 nammer -0	ged up pum cape cable a opened @ the Remote k 21 jts 4 1	and held 0800 hrs ESD on	Pre-Spuc 9/22/12 the rig flo	I safety shut in oor.	Start Depti	102.0	102
inspection (NOTE pressure was 832 Took 70 secs to s Held PJSM P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' to Installed rotating research.	E: well CCU 2 2 psi) Note: shut-In the we and rack back lines and test bit and test h I head rubber air mist from	26-2 was e : Tested the control of t	opened @ the Remote & 21 jts 4.1	0800 hrs ESD on 1/2" HWD	9/22/12 the rig flo	shut in oor.		A	
pressure was 832 Took 70 secs to si Held PJSM P/U a Held PJSM blow it P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' t Installed rotating r	2 psi) Note: shut-In the we and rack back lines and test bit and test h head rubber air mist from	: Tested the li. k in derrical lines 1,50 nammer - C	the Remote k 21 jts 4 1	ESD on	the rig flo	or.		A	
Held PJSM P/U a Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' t Installed rotating r	and rack back lines and test bit and test h head rubber air mist from	k in derric I lines 1,5 nammer -(00 psi and			si -OK-		A	
Held PJSM blow in P/U hammer and Installed Rotating Spud well, drilled POOH from 256' to Installed rotating results.	lines and test bit and test h head rubber air mist from	lines 1,5 nammer -0	00 psi and			si -OK-		A	
P/U hammer and Installed Rotating Spud well, drilled a POOH from 256' t Installed rotating r	bit and test h head rubber air mist from	nammer -(ρυρ οπ α		91 -OK-	i		102
Spud well, drilled a POOH from 256' to Installed rotating r	air mist from		BERTANDER TER		v 1000 p.			102.0	
POOH from 256' t Installed rotating r		400114 0	es applications in training				WARREN TO	102.0	102
Installed rotating r	io by Kemo			v 1 '5	at	•		102.0	256
5.41	rubber	ve rotating	g rubber P	ick up Di	US 10 22.	5.		256.0	256
United air mist froi	m 256' to 406	6'						256.0	406
Pick up to 376' an	and the second second second second second						KENERES.	406.0	406
POOH from 376' t		ove rotatii	ng rubber F	Picked up	DC's to	377'.		406.0	406
Drilled air mist from		0'						406.0	470
Vis (s/qt) PV OR (Pa·s)	YP OR (lbf/1 C	Gel (10s) (ib	of Get (10m)	(lb Gel (3	0m) (lb Fi	trate (mL/	FC (1/32")	HTHP	Filtrat HTHP FC (
(mL/mL) Mf (mL/mL) C	Chlorides (mg/L)	Calcium (mo	g/L) Pot (mg/	/L) Li	me (ib/bbl)	Solids (%	b) CaCi	(ppm)	Oil Water Ratio
ECD - Manual	1 Entr T Flowlin	ie (°F)	Comment						1
					Wileya Maryana		Jani deli sassi sassi	NON BURGAS	(ASASANAN ARANASANA
					' '1		lide Time (hr)	% Slide	3
9/22/2012/20:30 9	912312012 13:	:30	17.50	4	15.1	17.50			100.
	pth Top (#K	B) 0	ND (io)	ID (is)	1000 on (5.B)	Grada	OD Non	
······································			20					· · · · · (In)	20 19.12
1,07	74.0	0.0	13 3/8	12.615	54	.50 J-55	, division in	13	3/8 12,6
(Vis (s/qt) PV OR (Pa·s) mL/mL) Mf (mL/mL) ECD - Manus In 3/22/2012 20:30 Date Set De (fike	Vis (s/qt)	Vis (s/qt)	Vis (s/qt)	Vis (s/qt)	Vis (s/qt)	Vis (s/qt)	Vis (s/qt)	Vis (s/qt)

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Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/24/2012

Well Name: Cane Creek 26-3

Report #: 5, DFS: 1 Daily Depth Progress: 422.00

API/UWI 43-019-50019	Well Area Paradox					Basin Paradox	Basin	Field Name Big Flat		License #		Permit Number	Well Config Vertical
County	State/Prov	rince	Surveyed	Elevation (ft)	CF Elev (ft)	1		d Distance (n) KB-CF (ft)	Spud		Rig Release Date
Grand Operator	UT			5,652.0	10	Surface Le	gal Locatio		.00[9/1	10/2012 00:00	
Fidelity E&P		M. DM. BAY		1-		NESW			T=1 =1 .				
Rig Frontier 10	Mark Le	Man\Well Site B WiS	Lead		tig Email Addre: Frontier 10@		co.com		(970) 986			Previous Well R 2012 18:00	ig Release Date
Orilling Hours (hr)	76.00 Circula	ating Hours (h	0.00	ob ROP (ft/hr)		Job ROP Rota			OP Stiding (ft/	nr) Job	Rolating ⁴		tal Job Percent Stiding (%)
Target Depth (ftKB)	t	7,673.0	k Off Date		74.9			S1.8 Kick Off	Depth (ftKB)			100.00 Kick Off Depth (TV	0.00 D) (ftKB)
Daily Operation	ons						Elistikasi 2						
Report Start Date 9/23/	2012 06:00	Re	port End Date 9/2	• 24/2012 06	:00	Days From	Spud (day:	s) Star 1	l Depth (ftKB)	652.0	d Depth (fike) D 1,074.0	aily Depth Progress (ft) 422.00
Operations at Repo Running 13 3/8	3 casg	,		VIV		'				· ·		•	
Operations Summar Drilled air mist		1074'. Mad	e wiper tri	o. R/u caso	crew. Tripi	nina in hole	e pickina	up 13 3/8	3 caso				
Operations Next Re	port Period	,		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	,,	P. 1.3 1.0	, promis	- СБ 10 010	o odog				
Nipple up B.O. Weather	Ρ.						IWe	Bore					
Cloudy													
Daily Contacts	3	.	b Contact						Position				ffice
Mark Lewis	***************************************		5 CONTRACT	ta basa sakat pilabibasi	the diagraph is the displayers and the		Compa	ny Man /		e, telebra e (griffi e braha e telebra	(970) 986-4401	Mice approve approve approve and a
David Serrette								ny Man /			١,)) 986-4401	
Time Log													
Start Time 06:00	Dur (hr) 0.50	Cum Dur (hr) 0,50	Code 1	Drill - Air/	Mist f/470' to	O 400'	Comn	rent				Start Depth (ftK8 470	
06:30	1.00	1.50		E .			4 1/2" h	vdp. P/U a	and RIH th	e last of the	6	499	
07:30	2.50	4.00	2	 HORSELECTIONS 	Mist f/499' to	o 652'						499	652.0
10:00	0.50	4.50	7		ne rig/top dr							652	
10:30	2.00	6.50	2		Mist f/652' to		******	~~~			111411-1141	652	
12:30	1.00	7.50	10	Pump so	ap sweep, c	irculate wit	h air/mi	st to clean	the hole o	of cuttings.		744	
) 709' - incli		0						
13:30	5.50	13.00			Mist f/744' to							744	1 1
19:00	0.50	13.50	-1777		ole clean wit		soap sw	еер.				1,074	
19:30 20:00	0.50 0.50	14.00 14.50	L	1 -	1050' .37 ole clean wi			lana territor	erene sullane energia e			1,074	
20:30	2.50	17.00	* **************	POOH fro	om 1074' to Hammer bi	surface. P	ull rotation		ubber. La	y down		1,074 1,074	
23:00	1.50	18.50	6	1				TIH from :	surface to	1074' (no fil	n sésas	1,074	.0 1,074.0
00:30	2.00	20.50		Pump 75 hole volu	bbls hi-vis s	sweep follo received re	wed by eturns af	650 bbls 8	3.4 ppg fre	sh water (2 d until finish			
02:30	1.50	22.00	6		m 1074' to	•		bit and b	it sub				as Merceaniana
04:00	1.50	23.50		Held PJS	M, R/U cas	ing equipm	nent to n	un 13 3/8'					
05:30	0.50	24.00	. Wattigardan digit	MU shoe	track and c	check float	equip	OK-					
Mud Check: <	<u> </u>												
Date 9/23/2012	Depth (ftKB)	, ,	o/gai) Vis (s/d 0.00	(t) PVC	R (Pa·s) YP	OR (168/1 G	el (10s) (lb	f Gel (10m	i) (lb Ge! (3	Om) (lb., F#trat	Um) e	FC (1/32") HT	HP Filtrat HTHP FC (1
MBT (lb/bbl) pl	1 Pr	n (mL/mL)	Pf (mUmL)	Mf (mL	mL) Chlo	rides (mg/L) C	Calcium (m	g/L) Pot (m	g/L) Lis	me (ib/bbl)	Solids (%	CaCl (ppm)	Oil Water Ratio
Mud Lost (Hole) (bbl) Mud Lost (Surf	(bbl) LCM	1	l	D - Manual Ent	r T Flowline	(°F)	Comment					
Daily Drilling I	erformance						Salan						
Depth In (ftKB) De 102.0			Date In	040 00.00	Date Out	10040 40.0		il Time (hr)		fVhr) Rot Time		ide Time (hr) % S!	ide Time % Rot Time (%
Casing & Line	1,074.0 rs	790.00	912212	012 20:30	9/23	3/2012 13:3	5U	17.50	<i>η</i> 4	5.1 1	7.50		100.00
					Set Depth								Nom Max
Run Date 9/10/2012	Conduct) Des		(fiKB) 102.0	Top (ftKB) C 2.0	D (in) 20	ID (in) 19.124	W//Len (ib/ft)	K-55	Grade	(in) ID Nom Min (in) 20 19.124
9/24/2012	Surface				1,074.0		i	13 3/8	12.615		J-55		13 3/8 12.615
· · · · · · · · · · · · · · · · · · ·				1002500000000	, 501, 17,0	1				03.00	. 10,00		.000[12.010
						Pa	ge 1/1					Report	Printed: 10/1/2012



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/25/2012 Report #: 6, DFS: 2

Well Name: Cane Creek 26-3

Daily Depth Progress: 0.00

API/UWI 43-019-50019	Well Area Paradox					Basin Paradox Ba		Field Name Big Flat	Į i	License #		Permit Number		/ell Config /ertical
County Grand	State/Prov	ince	Surveyed	Elevation (ft) 5,652.0	CF Elev (ft)			Distance (fi)	Spud I	Date 0/2012 00:00	Rig R	elease Date
Operator				0,002.0	101	Surface Lega	I Location	23.0	00		9/1	0/2012 00:00	<u>' </u>	
Fidelity E&P	Сотралу	Man\Well Site	e Lead	IF	tig Email Addres	NESW	***************************************	1	Rig Phone N	umber R	ia Release	Previous Well	IRia Refe	ase Date
Frontier 10 Drilling Hours (hr)	Mark Le	ewis eting Hours (h	r) [16]		rontier10@				(970) 986 P Sliding (ft/h	-4401		012 18:00	Ľ	
Target Depth (fiKB)	76.00	Kid	0.00 k Off Date	O NOP (10111)	74.9	NOT NOTALI	61	.8	Depth (ftKB)	1) 300	Rotating 7	100.00 Kick Off Depth		Percent Sliding (%) 0.00 B)
Daily Operatio		7,673.0				grécours pagas		ngan ga kajigas da k			respire de la compa		idenjanjande	
Report Start Date	2012 06:00	Re	port End Date	612042.06	.00	Days From Sp	oud (days)		Depth (ftKB)		nd Depth (f			pth Progress (ft)
Operations at Report Nippling up 13	t Time 5/8" BOP's		912	5/2012 06	:00	<u> </u>		2	***************************************	1,074.0		1,074.0	•	0.00
Operations Summar Run 13 3/8" cs		3/8" csg,	install A,B	section W	ell heads, N	lippling up 1	3 5/8" 1	0K BOP's	s					
Operations Next Rep Trips	port Period	<u> </u>	· · · · · ·		·	11 0 1								
Weather	········						Wellt							
Sunny and Clean Daily Contacts				Ándría de Color			[Orig	inal Hole) Parkest skarekeet	deservative deserv	Renesalasia	in temperativista		
en prioritaining problem		Jo	b Contact				varione and		Position				Office	
Mark Lewis David Serrette	\$250	an electricated needs a		Notes es es es es es es es este de la constante	A50 - 1 A50 - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A - 1 A -			y Man / \		teen ee en een valuit viike een v		986-4401	carbon edit Silve	
Time Log							Compar	y Man / \	WSL		[(9/0) 986-4401		
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comme	n!				Clad Dooth 10	ve)	End Depth (ftKB)
06:00	3.00	3.00		TIH pickir	ng up 13 3/8	" 54.5# J-55			74' and tag	g (no fill)	ARCHEOLOGICA	Start Depth (fl	74.0	1,074.0
09:00	0,50	3.50	1000 (2000)		crew and la	•							74.0	1,074.0
09:30	3.00	6.50	12	test lines 620 sxs P Calcium (Bentonite and pump Calcium (water 14.0 final press	M Install cer 2000# pump remium Lite Chloride+ .2! -4.4% FL-52 - 126 sxs Ty Chloride+ .2! 6 ppg Tail sl sure before leck float eq	o 20 bbl fres FM+ .18 lb 5 lbs/sack C A+ 103.7% l pe III+ .12 II 5 lbs/sack C lurry drop plu bumping plu	th water s/sack E s/sack E fello Flat Fresh W bs/sack fello Flat ug and c fig 615 p	spacer a 3J Fiber+ ke+ 5 lbs/ /ater 12.3 BJ Fiber- ke+ .2% f lisplace v si bump	t 8.4 ppg. .04% Stat /sack LCM 3 ppg Lead + .04 Static =L-52A+ 5 with 158.5 plug with 1	Mix and putic free+ 3% 1-1 + 8% I sturry. Mi c free+ 1% 8.7% fresh 8.4 ppg wi 1000 psi. b	ump % x ater led	1,0	74.0	1,074.0
12:30	4.00	10.50	13		ement. R/D 500 hrs 9/24		hes cem	ent unit l	Note: Shut	t in well CC	U	1,0	74.0	1,074.0
16:30	1.50	12.00	12	Held PJS cut 20" co	M Rough cu	t 20" conduct I 13 3/8" csg	ctor and j, center	13 3/8" o	casg and r	emove. Fi	nai	1,0	74.0	1,074.0
18:00	1.00	13.00		Perform to falling	op job with 1	10 bbls 13.0	ppg cer	nent Not	e fluid is sl	tatic and n	ot	1,0	74.0	1,074.0
19:00	5.00	18.00	21	Install 13 Install B.	5/8" 5M SO	W and weld	and tes	t to 800 p	osi (70% o	f collaspe)		1,0	74.0	1,074.0
00:00	6.00	24.00	14	Stack 13 Annular	5/8" riser sp	ool, 13 5/8"	Single a	ind Doub	le Rams,	13 5/8"		1,0	74.0	1,074.0
Mud Check: <c< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></c<>														
Date	Depth (ftKB)	Density (II	b/gai) Vis (s/ql) PVO	R (Pa·s) YP (OR (lbl/1 Gel	(10s) (lbf	Gel (10m)	(lb., Gel (30	km) (lb Filtra	te (mL/	FC (1/32")	HTHP Fil	trat HTHP FC (1
MBT (ib/bbl) pH	l Pr	n (mL/mL)	Pf (mL/mL)	Mf (mL/	mL) Chlor	ides (mg/L) Ca!	cium (mg/l	.) Pot (mg	/L) Lim	ne (lb/bbl)	Solids (%)) CaCl (pp	m)	Oil Water Ratio
Mud Lost (Hole) (bbl)) Mud Lost (Surf)	(bbl) LCM	<u> </u>	ECI) - Manual Entr	T Flowline (°	F)	Comment	,,					
Daily Drilling P			Date in		Date Out		Dal '	Time (hr)	BHA ROP (fl	/hr) Rot Time	(hr) Sii	de Time (hr) %	Slide Tin	ne % Rot Time (%)
Casing & Liner	 rs									<u> </u>	Alemania Alemania			
THE STATE OF THE S					Set Depth								D Nom M	lax
Run Date 9/10/2012	Conduct		g Des		(ftKB) 102.0	Τορ (ftKB) 22.0	OD)	(in) 20	1D (in) 19.124	W//Len (ib/fi 94.0) 0 K-55	Grade	(in)	1D Nom Min (in) 20 19.124
9/24/2012	Surface	Santan)	SHEERS		1,074.0	0.0) 111111	3 3/8	12.615		0 J-55	erenee l	13 3	
						P -	e 1/1							ted: 10/1/2012

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An DO J Processor Group to group

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/26/2012 Report #: 7, DFS: 3

Well Name: Cane Creek 26-3

Daily Depth Progress: 0.00

				-		W11101	Jano	0.00.		•		•		
API/UWI 43-019-50019	Well Area Paradox					Basin Parad	ox Basin	Field Name Big Flat		License #		Permit Number	Well Config Vertical	
County	State/Prov	ince	Survey	ed Elevation (f				und Distance (n) KB-CF	- i - (ft)		d Date	Rig Release Date	е
Grand Operator	UT			5,652	1001	Surfac	e Legal Locat		.00		9,	/10/2012 00:00		
Fidelity E&P	- 12				1	NES								
Rig Frontier 10	Company Mark Le	Man\Weil S ewis	Site Lead		Rig Email A	ddress 0@Fidelity	epco.com		Rig Phone (970) 9	9 Number 86-4401		se Previous Well R /2012 18:00	ig Release Date	
Drilling Hours (hr)		iting Hours		Job ROP (ft/h	;	Job ROP	Rotating (ft/hr		OP Sliding (lob Rotating) % (%) To	tal Job Percent St	
Target Depth (ftKB)	76.00	[1	0.00 Kick Off Date		14	1.9		61.8 Kick Off	Depth (ftKB)		100.00 Kick Off Depth (TV	(D) (f(KB)	0.00
		7,673.0							, ,					
Daily Operation Report Start Date	ns	i de la companya de La companya de la co	Report End D	ate		IDays F	rom Spud (da	vs) IStar	t Depih (ftKl	8)	End Depth	(tike) ID	ally Depth Progres	ss (ft)
9/25/	2012 06:00			/26/2012 (6:00	55,51	rom opud (da	3	r Dopor (iii.	1,074.0		1,074.0	ony Depart regio.	0.00
Operations at Report Picking up 4 1/						•								
Operations Summar	У													
Nippled up BO Operations Next Re		OP's 250	0/5000, Te	sted csg 2	000 psi, In	istalled wea	ar bushing	•						
Drilling	porti vilou													
Weather Cloudy							N	/elibore						
Daily Contacts	3 (11)													
		Visite in 1	Job Contact			inia Vana a viig	Maria Samuel		Position		80.00g 80.00		ffice	and a second
Mark Lewis David Serrette	All weeks to be extended as the	. In the transport of the	zivedne vir v sice veik eine k	San and a san a san and a san a	e da religio e la deserva	anne a Navendaria di Hesia.		any Man /		the and a service of a strain to a service		70) 986-4401	to the throught court of the fact	Description in the
Time Log							Comp	any Man /	WSL.		[6)	'0) 986-4401		
		Cum Đu												
Start Time 06:00	Dur (hr) 12,00	(hr) 12 0	Code 1		12 5/9" 1	0M BOP, T		ment	0.0000	Installed of	haka	Start Depth (RKB 1,074		h (fiKB) 1,074.0
00.00	12.00	12.0	17			alves, Hool						1,074	1.0	1,074.0
				valve, c	hanged or	ut pipe ram	is f/4" to 4	1/2", Hook	up tumb	uckles and	i			
						th the rotar d the bop's		the rotate	head ou	tiet to the t	olooie			
18:00	9.50	21.5	0 15	1		om Accum		tion last ((ԴΚ\∃nets	lled Teel F	Dhia	1,074		1,074.0
	, v	7	Ĭ Ĭ			h Cameron						,,,,,,		1,017.0
						Change bo								
						l Blind Ram TIW, Insid								
						LM Rep. Je								
03:30	1.00		0 21		-	00 psi, held								
04:30	1.00	23.5	0 21		l Wear Bu 4 1/2" hw	ishing and	lock down	. Removed	I the 20"	rotate hea	d from			
05:30	0.50	24 በ	0 21	engen Tenendere et de en gen	Ng Pelitangan Persadah Persada	aydown ma	achino and	i nronaro t	0 P/II / 1	12" dell nin				
Mud Check: <	<u> </u>		7 2 1	1100010	0111.1001	ayaomi m		r propero e	017041	72 Omii pip	o.			
Date	Depth (ftKB)	Density	(ib/gal) Vis (s/qt) PV	OR (Pa·s)	YP OR (Ibi/1.	Gel (10s) (lbf Gel (10n	n) (lb Gel	(30m) (lb Fi	trate (mL/	. FC (1/32") НТ	HP Filtrat HTH	IP FC (1
MBT (lb/bbl) pl	1 120	n (mL/mL)	Pf (mUm	1) IMf (a	il/ml)	Chlorides (mg/	1) Calcium (c	ng/L) Pot (m	NO/L1	Lime (lb/bbl)	Solids (%) CaCl (ppm)	Oil Water R	Patio
/			'	´ `			1	ngr) For(ii	ig/L)	Lille (lotbol)	Solids (75) Caci (ppiii)	Oil Water N	auo
Mud Lost (Hole) (bbl	l) Mud Lost (Surf)	(bbl) LC	М	E	CD - Manual	Entr T Flor	Mine (°F)	Comment						
Daily Drilling I	Performance								Sirinii					
Depth In (ftKB) De	oth Out (ft Dri	led (ft)	Date In		Date	Out	C	(भर) कालाँ रिवर	BHA ROP	(ft/hr) Rot Ti	me (hr)	Slide Time (hr) % Sl	de Time % Ro	ot Time (%)
Casing & Line	rs l				l			en andre de la c						
					Set De	pth							Nom Max	
Run Date 9/10/2012	Conduct		Csg Des		(fikis) Top ((RKB) 22.0	OD (in) 20	ID (in) 19.12	Wt/Len (b/ft) .00 K-5	Grade 5	(in) ID No	m Min (in) 19.124
9/24/2012	Surface		eris aetinas		1,07		0.0	13 3/8	12.61		.50 J-5!		13 3/8	12.615
			******	+ 0 + 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,0					0 1			10.00	12.0.0

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Espiration & Production Company	

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/27/2012 Report #: 8, DFS: 4

Daily Depth Progress: 2,066.00 Well Name: Cane Creek 26-3

Company Man\\ Mark Lewis Circulating F	Well Site Lead Hours (hr) 0.00 Kick Off Date	5,652.00 Rig Ema Fronti Job ROP (Whr)	Surface Le NESW Address er10@Fidelityepc Job ROP Rota 74.9	o.com (9	g Phone Number Rig 170) 986-4401	9/10/2012 00:00 Release Previous Well Rig F 9/18/2012 18:00 Rig F	g Release Date
Company Manii Mark Lewis Circulating F	lours (hr) 0.00 Kick Off Date	Rig Ema Fronti Job ROP (Mhr)	NESW all Address er10@Fidelityepo Job ROP Rota	gal Location Ri co.com (§	g Phone Number Rig 170) 986-4401	Release Previous Well Rig F 9/18/2012 18:00	telease Date
Mark Lewis Circulating F	lours (hr) 0.00 Kick Off Date	Job ROP (f//hr)	ail Address er10@Fidelityepo Job ROP Rota	o.com (9	70) 986-4401	9/18/2012 18:00	telease Date
Circulating F	dours (hr) 0.00 Kick Off Date	Job ROP (f//hr)	er10@Fidelityepo Job ROP Rota	o.com (9	70) 986-4401	9/18/2012 18:00	
3.00	0.00 Kick Off Date			ung (ivnr) Job ROP :			lob Percent Sliding (%)
7,67				61.8	sioning (tota)	otating % (%) Total . 100.00	0.00
******	0.01			Kick Off Dep	th (ftKB)	Kick Off Depth (TVD)	(ftKB)
		Herricker sever	andrang beginde				
2 06:00	Report End D	Pate 9/27/2012 06:00	Days From	Spud (days) Start De	pth (fIKB) End 1,074.0	Depth (ftKB) Daily 2,107.0	Depth Progress (ft) 2,066.0
e			J	······································	· I	, ,	,
	łammer TIH, I	Orill 12 1/4" hole (/	Air) f/1,074' to 1,9	00'.			
				Wellbore			
	Job Contact						· Almerica (Construction)
				1		(970) 986-4401	
Dur (hr)	(hr) Code			Comment		Start Depth (RKB)	End Depth (fiKB)
10.50	10.50 6		SA), P/U 225 jts (75 stds) of 4 1/2" dp	and rack back in the	1,074.0	1,074.
0.50	11.00 21		pe P/U machine			1.074.0	1,074.0
0.50	11.50 7	117 1117 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				And the second s	1,074.0
1.50	13.00 21		SA), P/U and M/U	the 12 1/4" hammer	bit and the hammer	. 1,074.0	1,074.0
1.50	14.50 6	Service (Control of the Control of t	ce to 926' and in	talled rotation bead	aubher Continued Ti	IH 1.07#.0	1,074.
1.50	14.50	to 1015' and ta	agged	stalled Totaling Head	rabber, Commuea 11	1,074.0	1,074.0
1.00	15.50 21		from hole. Drilled	l (Air) float equip. an	d shoe track from 10	15' 1,074.0	1,074.0
5.00	20.50 2		hole (Air) from 10	74' to 1576'		1.074.0	1,576.0
						·	1,576.0
3.00	24.00 2		an exert execute the first order to the exercise the exer	Carrier and a contract and a contrac	entite entre et en telte verte tra en en en en en externativismi.	1,576.0	1,900.0
Depth (ftKB) D	ensity (ib/gai) Vis	(s/qt) PV OR (Pa-	s) YP OR (lbf/1 G	el (10s) (lbf Gel (10m) (ll	o Gel (30m) (ib Filtrate	(mL/ FC (1/32") HTHP	Filtrat HTHP FC (1.
Pm (mL	JmL) Pf (mUr	nL) Mf (mL/mL)	Chlorides (mg/L)	Calcium (mg/L) Pot (mg/L)	Lime (lb/bbl) S	olids (%) CaCl (ppm)	Oil Water Ratio
ud Lost (Surf) (bbi)	LCM	ECD - Ma	nual Entr T Flowline	(°F) Comment		 	<u> </u>
ormanco							e et speptin i e Describe (de l
Out (ft Drilled (ft							
							100.0 Time % Rot Time (9
		i					100.0
		l Sal	l Deoth			I OD Mo	m Max
Conductor	Csg Des		ftKB) Top (ftKB			Grade (ir	
	grangel state etilityet						3.3/8 12.61
	44, 74 (4 4 4 4 4 4 4 7 4 4 7 4 4 7 4 7 4 7	and the second section of the sectio	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		HHAYA MINISTRA	0.00,	5,010
	Dur (hr) Cu Dur (hr) 10.50	Dur (hr) Com Dur Code	Dur (hr) Com Dur (hr) Code 1	Dur (hr)	Dur (hr)	P, Made up Hammer TiH, Drill 12 1/4" hole (Air) f/1,074" to 1,900".	Weilbore Weilbore



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/28/2012

Report #: 9, DFS: 5

Well Name: Cane Creek 26-3

Daily Depth Progress: 1,529.00

APIAJWI 43-019-50019	Well Area Paradox	 -				Basin Paradox Ba		eld Name g Flat		License#		Permit Number		Veil Config /ertical
County Grand	State/Prov UT	ince	Surveyed	Elevation (ft) 5,652.0	CF Elev (ft)		3-Ground Di			t)	Spud 9/1	Date 10/2012 00:	Rigf	Release Date
Operator Fidelity E&P	•		· ·	-	•	Surface Legal NESW	Location							
Rig Frontier 10	Company Mark Le	Man\Well Site	Lead	1	ig Email Addres		com		Rig Phone N (970) 986			Previous Well 2012 18:00	Rig Rel	ease Date
Drilling Hours (hr)	Circuta	iting Hours (h		b ROP (ft/hr)	Ť	Job ROP Rotating	(ft/hr)	Job ROF	Stiding (ft/h		Rotating 1	% (%)		Percent Stiding (%)
Target Depth (ftKB)	76.00	7,673.0	0.00 k Off Date		74.9		61.8	.1	eoth (ftKB)	<u>, </u>		100.0 Kick Off Depti		(B)
Daily Operation							begaring.						Western top.	
	12 06:00	Re	port End Date 9/2	8/2012 06:	00	Days From Spu	ıd (days)	Start C	Deplh (fiKB)	2,107.0 E	nd Depth (_(ккв) 3,169		epth Progress (ft) 1,529.00
Operations at Report 1 POOH to change		mmer bit				•		_						
Operations Summary Drilling 12 1/4" ir	termediate	hole												
Operations Next Repo Drilling	rt Period													
Weather Sunny and Clear							Wellbor	е						
Daily Contacts														
Mark Lewis		Jol	Contact			Selection of C	Company		Position VSI		(970	0) 986-4401	Office	
David Serrette							company) 986-4401		
Time Log														
Start Time	Dur (hr)	Cum Dur (hr)	Code 1	D-31- 1 40	4/411 5-1- //	A:-> 6/4 000! L-	Comment					Start Depth	` ` ` 	End Depth (RKB)
06:00	1.50	1.50	2		eters - air 2	Air) f/1,900' to 2,247 cfm's	12,107.					,	,900.0	2,107.0
07:30	0.50	2.00	* 50.000		and the second control of the second	lination 0.80°							,107.0	2,107.0
08:00	0.50	2.50	2	Air param	eters - air 2							2	,107.0	2,137.0
08:30	0.50	3.00	21			Air to Air/Mist at the reserve		Pumped	I Air/Mist	until we ha	ve	2	,137.0	2,137.0
09:00	5.00	8.00	2	Air/Mist pa	arameters -	Air/Mist) f/2,13 air 3,000 cfm treat 2 gph,	n's, water	18 bph		gph, corr.		2	,137.0	2,574.0
14:00	1.50	9.50	10	Circulated	to clean th	e hole, POO				string float,	RIH	2	,574.0	2,574.0
				to survey Survey @		lination 1.15°								
15:30	9.50	19.00	2	Air/Mist pa	arameters -	Air/Mist) f/2,5 air 3,000 cfm treat 2 gph,	n's, water	18 bph		gph, corr.		2	,574.0	3,076.0
01:00	1,50	20.50	10	Circulated to survey	to clean th	e hole, POOl	H 5 stds :			string float,	RIH	3	,076.0	3,076.0
02:30	3.50	24.00	2	Drilled 12 Air/Mist pa	1/4" hole (/ arameters -	Air/Mist) f/3,0 air 4341 cfm treat 2 gph	76' to 3,1 's, water	18 bph,	, ,	jph, com.		3	,076.0	3,169.0
 Mud Check: <de< td=""><td>pth>ftKB,</td><td>9/28/2012</td><td>06:00</td><td></td><td></td><td>A COULT GPTI</td><td></td><td>. o gp</td><td></td><td></td><td>gaverene.</td><td></td><td></td><td></td></de<>	pth>ftKB,	9/28/2012	06:00			A COULT GPTI		. o gp			gaverene.			
Date 9/28/2012	Depth (ftKB)	Density (o/gal) Vis (s/q	i) PVO	R (Pais) YP	OR (lbf/1 Gel (10s) (lbf)	Gel (10m)	(lb Gel (3	0m) (ib Filtre	te (mU	FC (1/32")	HTHP F	iltrat HTHP FC (1
MBT (ib/obl) pH	Pı	m (mL/mL)	Pf (mL/mL)	Mf (mL/i	mL) Chlo	rides (mg/L) Cald	ium (mg/L)	Pot (mg/	/L) Lir	me (lb/bbi)	Solids (9	S) CaCl	(ppm)	Oil Water Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM		ECI) - Manual Ent	r T Flowline (°F		 omment .ir/Mist C	L Drilling		L	L		
Daily Drilling Pe			D-Maria		Tour out		Achtery:				na le		% Slide Ti	- Ist Dat Time (V)
Depth In (ftKB) Dept 1,074.0	2,574.0	1,500.00		012 21:30		3/2012 09:00	Drill Tin	5.00	30	fVhr) Rot Time	5.00	` '		100.00
Depth In (RKB) Dept 1,074.0	h Out (ft Dril 3,169.0	led (fi) 2,095.00	Date In 9/26/2	012 21:30	Date Out 9/28	3/2012 06:00	Drill Tin	ne (hr) 23.50		ft/hr) Rot Time 9.1	(hr) S 23.50	lide Time (hr)	% Slide Ti	me % Rot Time (%) 100.00
Casing & Liners					25 (S. 185-18)								ODM	
Run Date	Conduct		g Des		Set Depth (ftKB)	Top (ftKB)	OD (ir		ID (in)	Wt/Len (ib/f		Grade	OD Nom (in)	ID Nom Min (in)
9/10/2012 9/24/2012	Conduct Surface				102.0 1,074.0		1	20 3/8	19.124 12.615	94.0 54.5		Priedra Albari	13	20 19.124 3/8 12.615
	1			·		1				1				
					<u> </u>	Page	 e 1/1				·	Re	port Pri	nted: 10/1/2012

FIDELI Espiration & Production Co. Antervision of the	CERTY		Da		_	aradox E			•			F	Report #	r: 9/29/2012 : 10, DFS: 6
API/ÚWI	Well Area		***	We	II Nar	ne: Car		reek		License#		Daily Dep		ess: 686.00
43-019-50019 County	Paradox State/Pro		Sugarad	Elevation (ft)	CF Elev (ft)	Paradox Ba		ig Flat			- 10-		Ve	ertical
Grand	UT	***************************************	Surveyed	5,652.00				23.		(π)		d Date /10/2012 00		lease Date
Operator Fidelity E&P						Surface Legal NESW	Location							
Rig Frontier 10	Company Mark L	y Man\Well Site	e Lead		Email Addres	s Fidelityepco.			Rig Phone (970) 98			se Previous Wel /2012 18:00	Rig Relea	se Date
Drilling Hours (hr)	Circui	lating Hours (h		b ROP (ft/hr)	J	lob ROP Rolating	(ft/hr)		P Sliding (ft		Job Rotating) % (%)		Percent Stiding (%)
Target Depth (ftKB)	76.00		0.00 ck Off Date	- Torra-	74.9	******	61.8		Depth (ftKB)			100.0 Kick Off Dept	10 h (TVD) (fikb	0.00
Daily Operation		7,673.0		energiese van de gewone de grande de gewone de gew De gewone de gewone	Tagashaga a tura taka				5.0.5.002.000		ransana as sa a S	<u> </u>		
Report Start Date		Re	port End Date			Days From Spu	d (days)	Start	Depth (fiKB)	End Depti	(ftKB)	Daily Dep	th Progress (ft)
Operations at Repor		<u>l</u>	9/2	9/2012 06:0	0			6		3,169.0	1	3,855	5.0	686.00
POOH for Aera Operations Summar		sembly			···									
Round trip for I	it, Drilling (Ai	ir mist) inte	emediate h	nole, POOH										
Operations Next Re Drilling	oort Period					.,								
Weather Sunny and Cle	ar		*****			····	Wellbor	re nal Hole						
Daily Contacts							Toligii	iai noie						
Mark Lewis		Jol	b Contact				ompany		Position	SALESHARI	(0)	(O) DOC 4404	Office	
David Serrette							ompany					'0) 986-4401 '0) 986-4401		
Time Log											The state of the s			
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment					Start Depth	(fikb)	End Depth (ftKB)
06:00 08:30	2.50	2.50	<u>t</u>	POOH f/3,1									,169.0	3,169.0
09:30	1.00 3.50	3.50 7.00	1,,5,,111,111,111			/4" hammer l 3', unioaded ti			ie hamm	ег.			,169.0 ,169.0	3,169.0 3,169.0
						unloaded the							,109.0	3,109.0
13;00	6.00	13.00	2	Air/Mist drill	ing param	vir/Mist) f/3,16 eters - air 4,2 h, shale treal	00 cfm's	s. water	r 18 bph, , defoam	soap 6 gj er 2 gph.	oh,	3	,169.0	3,543.0
19:00	1.50	14.50	10	Circulated t to survey de	o clean the	e hole, POOI	error and and an experience of the second	and the second second		arrene (j. 75 Faller)	at, RIH	3	,543.0	3,543.0
20:30	7.50	22.00	2			ir/Mist) f/3,54	3" to 3,	855' No	ote: Ham	mer is wa	tered	1 1 1 1 1 1 1 1 1 1	,543.0	3,855.0
				out Air/Mist drill	ing param	eters - air 4,2 h, shale treal	:00 cfm's	s, water	18 bph.	soap 6 qı				
04:00	1.50	23.50		to survey de	epth.	e hole, POOF	l 3 stds a	and rem	nove the	string floa	it, RIH	3	,855.0	3,855.0
05:30	0.50	24.00	1 I			lay down han	nmer an	d pick u	ıp Aerate	drill asse	mble	3	,855.0	3,855.0
Mud Check: <c< td=""><td>landle MICD</td><td>2.14-3</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></c<>	landle MICD	2.14-3												
Date	Depth (RKB)		b/gal) Vis (s/qt) PVOR	(Pa·s) YP C	OR (lbf/1 Gel (1	0s) (lbf[(3el (10m)	(lb., Gel (3	30m) (ib Fi	trate (m∐	. FC (1/32")	HTHP Filtr	at HTHP FC (1
MBT (ib/bbl) pH	Pr	m (mL/mL)	Pf (mL/mL)	Mf (mUmL		des (mg/L) Calci		Pot (mg/		me (ib/bbi)	Solids (l Water Ratio
Mud Lost (Hole) (bbl)	1					T Flowline (*F)		omment	, ,		Journal	76) CBCI (рріп) О	T Water Rabo
Daily Drilling P Depth in (ftKB) Dep	erformance	(a-d (6)	Date In			Saggestana.								
1,074.0	2,574.0	1,500.00	9/26/20	012 21:30	Date Out 9/28/	2012 09:00	Drill Tirr	5.00	30	(fVhr) Rot Ti 00.0	5.00	Slide Time (hr)	% Slide Time	e % Rot Time (%) 100.00
Depth in (ftKB) Dep 1,074.0	th Out (ft Dril 3,169.0	lled (ft) 2,095.00	Date In 9/26/20	012 21:30	Date Out 9/28/	2012 06:00	Drill Tim	ne (hr) 23.50		(Mr) Rot Ti	ne (hr) 3 23.50	Slide Time (hr)	% Slide Time	
			Date In	012 13:00	Date Out	****	Drill Tim	ne (hr)	BHA ROP (ft/hr) Rot Ti	ne (hr)	Slide Time (hr)	% Stide Time	% Rot Time (%)
Casing & Liner		000.00	9/20/20	712 13.00] 91291	2012 00:00		13.50		50.8	13.50	BARTANAT BAR		100.00
Run Date		Cs) Des		Set Depth (fikB)	Top (ftKB)	OD (in	8	ID (in)	Wt/Len (h/fii)	Grade	OD Nom Ma (in)	X ID Nom Min (in)
9/10/2012	Conduct				102.0	22.0		20	19.124	94	.00 K-5	5	(ii)	
3/24/2012	Surface			angerier i	1,074.0	0.0	13	3/8	12.615	54	.50 J-55		13 3/	8 12.615

- Control
FIDELITY
Exploration & Production Company

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/30/2012 Report #: 11, DFS: 7

		responding the pro-
Well Name: Car	ie Creek 26-3	Daily Depth Progress: 102.0
D *	LE LIN	In

43-019-50019	Paradox					Basin Paradox I		ield Name Big Flat		License#		Permit Number		ell Config ertical	
County Grand	State/Prov	rince	Surveye	d Elevation (ft) 5,652.00	CF Elev (ft)		KB-Ground t	Distance (f		ft)		Date (10/2012 00:0		lease Date	
Operator				3,032.00	<u>′I</u>		l gal Location		.00		31	10/2012 00.0	00		
Fidelity E&P	Company	Man\Well Site	Load	Ipř	Email Addres	NESW			Rig Phone i	li antino I	Die Detec	- C	Inc. p.u.	0-1-	
Frontier 10	Mark Lo	ewis			ontier10@	Fidelityepo			(970) 98			se Previous Well 2012 18:00	Rig Relea	ase Date	
Drilling Hours (hr)	76.00 Circula	ating Hours (h	0.00	lob ROP (ft/hr)	74.9	lob ROP Rota	ting (ft/hr) 61.		P Stiding (ft/	hr) Jo	ob Rotating	(%) 100,00		Percent Sliding	
Target Depth (ftKB)			k Off Date	W#1-7%	14.0	****			Depth (ftKB)			Kick Off Depth			0.00
Daily Operatio		7,673.0	588 652 CONTRACTOR	N. Park (A. Arabanian and	series Crave sant North	CHARLET A SANCE	10.00 to 10.00 to 10.00 to	1 *** ** * * * * * * * * * * * * * * *			er a restatationer				
Report Start Date	115	Re	port End Da	le		Days From	Spud (days)	Start	Depth (ftKB)		End Depth	(fiKB)	Daily Dec	oth Progress (ft))
9/29/2 Operations at Report	2012 06:00		9	/30/2012 06:0	00			7		3,855.0	•	3,957.	0		2.00
POOH 5 stds to	clean the m	ud system													
Operations Summary Trip for BHA ch		ddll work	ina on m	ud evetem											
Operations Next Rep		GIIII, WOIN	nig on m	uu system	·										
Drilling Weather							Wellbo								
Sunny and Clea	ar						Welloc	кө							
Daily Contacts															MAN.
Mark Lewis		Jol	Contact :				Company		Position		/07	0) 986-4401	Office	viševija tilgilijaji	5134
David Serrette							Company			gagvalation.	- 1	0) 986-4401		ęsiai krantalysa i	sjih te
Time Log							[~ompail)	/#IUI3/			1(9)	0, 000-4401			<u> 4.600</u> 18188
Start Time		Cum Dur											esversion nu Mai Ale Te		
06:00	Dur (hr) 3.00	(hr) 3.00	Code 1	POOH f/3,8	855' to Sur	face	Commen	1 4444 (444				Start Depth	(RKB) 855.0	End Depth (ftK	B) 55.0
09:00	1.00	4.00		Removed 1			it. L/D the	hamme	er (Challer	nger 125)			855.0	3,85	
10:00	1.00	5.00	************	P/U the 7 3 the 8" shoo	3/4" motor (0.24 revs/					RIH		855.0		55.0
11:00	2.50	7.50	6	RIH with th Set the rota								3,	855.0	3,85	55.0
13:30	2.00	9.50	6	RIH f/1,209 RIH f/3,077			ne hole.		**************************************			3,	855.0	3,85	55.0
15:30	1.00	10.50		Unload the	hole, Brea	ık circulatio	on with Ae	rated flu	iid before	drilling ah	ead	3,	855.0	3,85	5.0
16:30	3.00	13.50	2	Drilled 12 1 Aerated flu gph, corr. i	ild drilling p	arameters	- air 2247	cfm's, v	water 150			3,	855.0	3,93	38.0
19:30	6.50	20.00	22	Unable to deffectively hole. TIH 5	pump fluid.	POOH 10	stds to 29	183' Pr	ime mud	pumps. U	le to nload	3,	938.0	3,93	38.0
02:00	0.50	20.50	2	Drilled 12 1 Aerated flu gph, corr. i	id drilling p	arameters	- air 2247	cfmis, v	vater 150	gpm, soa loamer 2 (p 7 gph.	3,	938.0	3,95	57.0
າລະຊຸກ	0.50	01 00	04	Cle == 10	il andre e						and the same of				
02:30 Viud Check: <c< td=""><td>3.50</td><td>24.00</td><td>∠1</td><td>Cleaned th</td><td>e suction li</td><td>ne and pu</td><td>mp suction</td><td>is of de</td><td>ons.</td><td></td><td></td><td> 3,</td><td>957,0</td><td>3,95</td><td>0.10</td></c<>	3.50	24.00	∠ 1	Cleaned th	e suction li	ne and pu	mp suction	is of de	ons.			3,	957,0	3,95	0.10
viud Grieck: <c< td=""><td>Depth (ftKB)</td><td></td><td>/gal) Vis (s</td><td>(at) IPV OR</td><td>(Pa·s) YP C</td><td>OR (b]/1IG</td><td>el (10s) (ibf</td><td>Gel (10m)</td><td>) (ib. Gel (3</td><td>Om) (lb. IFill</td><td>rate (ml./</td><td>IFC (1/327)</td><td>Інтне Бій</td><td>at HTHP FC</td><td>271</td></c<>	Depth (ftKB)		/gal) Vis (s	(at) IPV OR	(Pa·s) YP C	OR (b]/1IG	el (10s) (ibf	Gel (10m)) (ib. Gel (3	Om) (lb. IFill	rate (ml./	IFC (1/327)	Інтне Бій	at HTHP FC	271
IDT OS ALLA		,				į								[,
MBT (ib/bbl) pH Mud Lost (Hole) (bbl)		n (mL/mL)	Pf (mU⁄ml	` [`	L) Chlori - Manual Entr.	ides (mg/L) C			3/L) Li	me (ib/bbl)	Solids (9	%) CaCl (p	ppm) C	il Water Ratio	
en cost (Linia) (noi)	I I I I I I I I I I I I I I I I I I I	NOON ILOM		leco.	- mailual ERV.	I Flowline	(7)	comment							
Daily Drilling P Depth In (RKB) Dep 3,855.0		red (ft) 625.00	Date In	2012 16:30	Date Out	/2012 06:0		me (hr) 16.50		Mnr) Rot Tim		Slide Time (hr)	% Stide Time	e % Rot Tim	
Casing & Liner		~20.00	ULUI		1 10/1/	~01.00.U		10.00			16.50			TOTAL TO	0.00
Run Date			S CONTRACT		Set Depth	10000000000000000000000000000000000000			ID C	AAAAAAAA	SA BA		OD Nom Ma		
9/10/2012	Conduct		Des		(ftKB) 102,0	Top (ftKB)	_	n) 20	ID (in) 19.124	WVi.en (ib	/fi) 00 K-55	Grade	(īn) 2	1D Nom Mi 20 19.	n (in) 124
0/24/2012	Surface			NANKOZA SEL N	1,074.0	<u>i</u>		3/8	12.615		50 J-55		13 3		615
						1							100		
						D ₀	no 1/1					D	ort Drine	nd: 10/1/2	n4^

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Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/1/2012 Report #: 12, DFS: 8

Well Name: Cane Creek 26-3 Daily Depth Progress: 523.00

43-019-50019	Well Area Paradox				Basin Paradox Basin	Field Name Big Flat	License #	Permit Number	Well Config Vertical
County Grand	State/Prov UT	ince	Surveyed	Elevation (ft) CF Elev (ft) 5,652.00	KB-Grou	and Distance (ft) K8-C	F (ft)	Spud Date Ri 9/10/2012 00:00	g Release Date
Operator Fidelity E&P					Surface Legal Locati NESW	on	*****	1	
Rig		Man\Well Site	a Lead	Rig Email Addres	SS				telease Date
Frontier 10 Drilling Hours (hr)	Mark Le	ewis ating Hours (h	ıı) Jo		Fidelityepco.com lob ROP Rotating (ft/hr)	Job ROP Sliding		/18/2012 18:00 Total .	lob Percent Stiding (%)
Target Depth (ftKB)	76.00	Kic	0.00 k Off Date	74.9		61.8 Kick Off Depth (filk	`	100.00 Kick Off Depth (TVD)	0.00
Daily Operation		7,673.0	Bili bili bili bekir						g region and a copy of the copy decision in
Report Start Date		Re	port End Date		Days From Spud (day				Depth Progress (ft)
9/30/. Operations at Repor Drilling intermic			10/	1/2012 06:00		8	3,957.0	4,480.0	523.00
Operations Summar Clean debris fr		s . Drilling	intermidiat	e hole					W
Operations Next Re	port Period	-,			*				
Run Casing & Weather	Cement				lw	elipote			
Sunny and Cle					- 1	riginal Hole			
Daily Contacts		lo lo	b Contact			Position			
Mark Lewis			3 Contact		Comp	any Man / WSL		Office (970) 986-4401	1 - 2 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
David Serrette						any Man / WSL		(970) 986-4401	
Time Log		Cum	Activities and the control of the co						
Start Time	Dur (hr)	Cum Dur (hr)	Code 1		Com			Start Depth (ftKB)	End Depth (ftKB)
06:00	0.50	0.50		Work on the mud pun under the suction valv	/es.	umping fluid due to	debris gettng	3,957.0	3,957.0
06:30	0.50	1.00		POOH f/3,957' to 3,54	, ,,			3,957.0	3,957.0
07:00	6.00	7.00	21	Drain the mud tanks of that was pumped from pumps. Note: looks to over the shale shaker	n the reserve pit. (be white plastic)	Cleaned the suction pieces. We now ha	ns to the mud ave all water goin		3,957.0
13:00	0.50	7.50	5	Unload the hole of wa	iler.			3,957.0	3,957,0
13:30	2.00	9.50	3	Washed down with A	erated fluid f/3,54	5' to 3,		3,957.0	3,957.0
15:30	11.00	20.50	2	Drilled 12 1/4" hole (A Aerated fluid drilling p gph, corr. inhibitor 1 1	arameters - air 22	!47 cfm's, water 19		3,957,0	4,296.0
02:30	1.00	21.50	10	Circulate and clean ho	ole. Survey at 4,20	64' 0.45 degrees		4,296.0	4,296.0
03:30	2.50	24.00		Drilled 12 1/4" hole (A Aerated fluid drilling p gph, corr. inhibitor 1 1	arameters - air 22	47 cfm's, water 25		4,296.0	4,480.0
						e	ciodilici z gpii,		
Vlud Check: ≺o									
Date	Depth (ftKB)		o/gal) Vis (s/qt		-	of Gel (10m) (lb Gel	(30m) (lb., Filtrate (n	1 FC (1/32") HTHP	Filtrat HTHP FC (1.
	l Pn	n (mL/mL)	Pf (mL/mL)	Mf (mL/mL) Chlori	des (mg/L) Calcium (m	g/L) Pot (mg/L)	Lime (lb/bbl) Soli	ds (%) CaCl (ppm)	Oil Water Ratio
/BT (Ib/bbl) PH	[ECD . Nagual Ente	T Flowtine (°F)	Comment	<u> </u>		
/BT (ib/obl) pH		(bbl) LCM		LCD - Mailuai Elis.					
fud Lost (Hole) (bbl)) Mud Lost (Surf)	(bbl) LCM		COD - Maridal Eris.			The state of the s	230 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x	
Mud Lost (Hole) (bbl) Dally Drifting P Depth in (fiKB) Dep	Mud Lost (Surf) Performance pth Out (ft Drill	ed (ft)	Date In	 Date Out	Dr	ill Time (hr) BHA RÖ!	o (Mhr) Rot Time (hr)	Slide Time (hr) % Slide	Time % Rot Time (%
Dally Drilling Popul In (RKB) Degraph In (RKB) Degraph 3,855.0	Mud Lost (Surf) Performance pth Out (ft Drill 4,480.0			 Date Out		 Time (hr)	7 (fl/hr) Rot Time (hr) 37.9 16.5		
Mud Lost (Hole) (bbl) Dally Drilling P Depth In (fiKB) Dep 3,855.0 Casing & Lines	Mud Lost (Surf) Performance pth Out (ft Drill 4,480.0	ed (ft) 625.00	9/29/20	Date Out 10/1/	Dr			60	100.0
Dally Drilling Popul In (RKB) Degraph In (RKB) Degraph 3,855.0	Mud Lost (Surf) Performance pth Out (ft Drill 4,480.0	ed (ft) 625.00 Csg		 Date Out	[2012 06:00 Dr		37.9 16.5	Grade OD Non	100.00

Accepted by the Utah Division of Oil, Gas and Mining

FIDELITY EXPLORATION & PRODUCTION CO.

CANE CREEK UNIT # 26-3

NE/SW Sec 26, T25S, R19E

43 019 50019

GRAND COUNTY, UTAH



GEOLOGY REPORT by

Hal Schmidt Consulting Geologist Hal Schmidt LLC 10 Heather Way Golden, Colorado 80401

Bus: 303-279-4013 Cell: 303-919-7822 Sam Spencer Consulting Geologist Spencer Consulting LLC 3218 Breckenridge Dr. W Colorado Springs, Colorado 80906

Hm: 719-576-6481 Cell: 719-258-7712

RECEIVED

OCT 3 0 2012

WELL DATA SUMMARY FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-2

OPERATOR: FIDELITY EXPLORATION & PRODUCTION CO.

ADDRESS: 1700 Lincoln, Suite 2800, Denver, CO. 80203

WELL NAME: CANE CREEK UNIT # 26-3

API #: 43-019-50019-0000

SURFACE LOCATION: NE/SW SEC 26 T25S, R19E

2,615' FSL & 2,151' FWL

Grand County, Utah

FIELD: Big Flat (Cane Creek Unit)

COUNTY, STATE Grand, Utah

BASIN: Paradox

WELL TYPE: Horizontal Pennsylvanian Cane Creek

BASIS OF PROSPECT: Production from Cane Creek in near by wells

ELEVATION: GL: 5,653' KB: 5,676'

SPUD DATE: September 22, 2012

<u>TOTAL DEPTH:</u> 7,570'

TD DATE: October 10, 2012

TARGET: Cane Creek

TOTAL DRILLING DAYS 19

STATUS OF WELL: Waiting Completion

WELL DATA SUMMARY FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-2

CONTRACTOR: Frontier Drilling Rig #10

TOOLPUSHER: Russel Hodges, Allen Nelson

FIELD SUPERVISORS: Mark Lewis, Dilbert Suliva, David Serrette

MUD COMPANY: NOV Bariod

Bruce Butler, Moe Butler

MUD TYPE: Water/air to 4,592', Oil Base Mud to 7,570' TD

WELLSITE GEOLOGISTS: Hal Schmidt, Sam Spencer

PROSPECT GEOLOGIST: Robert Flook, Dave List, Fidelity.

ROCK SAMPLING: 30' Lagged Samples to Cane Creek

10' and 30' Lagged Samples in Cane CreekTwo sets of dry sample cuts were collected.

<u>DIRECTIONAL DRILLERS:</u> Pathfinder Directional

Doug Tanner, Ryan Roark

MWD: Pathfinder Directional

<u>CASING:</u> 20" Conductor @ 102': 13 3/8" @ 1,087'

9 5/8" @ 4,653': 7" @ 7,568'

HOLE SIZE: 17 1/2" base 20" Conductor 102' to 1074'

12 1/4" 'to 4,674'

8 1/2" 4,674' to 7,570' TD

<u>WELL DATA SUMMARY</u> FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-2

CORES and DST's: Core # 1 7,388' to 7,473' Full recovery.

Daub Assoc and Core Lab field handeling of core

WIRELINE: Schlumberger, Vernal, Gareth Stamp Engineer

KEY OFFSET WELLS The Pure Oil CO.

Big Flat # 5

NW/SE Sec 27, T 25S R 19E

Grand County, Utah

Fidelity Exploration and Production Co.

Cane Creek Unit # 26-2

NE/SW SEC 26, T25S, R19E

FIDELITY EXPLORATION AND PRODUCTION DISTRIBUTION CANE CREEK UNIT # 26-3

<u>DISTRIBUTION</u>		Final Mud Log prints	Digital mud log	Well Cuttings
Fidelity Exploration and Production Co. Drilling Manager				
Bruce Houtchens	1700	3	3	0
Lincoln St. Suite 2800, Denver CO 80203				
Fidelity E&P Co.				
Bob Flook				
1700 Lincoln				
Suite 2800				
Denver CO 80203		1	1	1
Fidelity Exploration and Production Co. 2585 Hearland Dr. Sheridan, WY 82081		3	3	0
State of Utah Division Oil Gas and Mining P.O. Box 145801 1594 W. Temple Suite 1210 Salt Lake City, UT 84114-5801		1	1	1
Bureau of Land Management Moab Field Office 82 E. Dogwood Moab, UT 84532		1	1	

GEOLOGICAL INTRODUCTION

The Fidelity Exploration & Production Co. Cave Creek Unit #26-3, located in NE SW, Section 26, T25S, R19E was spudded in the Triassic, Kayenta Formation on September 22, 2012. It was drilled to a total depth of 7570' (driller) 7567' (electric log) bottoming in the Pennsylvanian, Salt #23 member of the Paradox Formation on October 10, 2012.

This vertical hole is a "twin" to the #26-2 pilot hole which was drilled in January 2012. The #26-3 well will be completed in the Cane Creek Shale member of the Paradox Formation

A 24 hour, two man geologist well site service began on September 28, 2012 at 3400'. An MSI chromatograph was used to record total gas along with the various gas components of C-1 through C-4. The total gas readings were displayed on the rig electronic data recorder screen "Pason" for viewing by operating personnel at the rig. The total gas and the various gas components recorded were plotted at lagged depth to compile a permanent mudlog record of drilling parameters, lithology drilled along with hydro carbon shows.

LITHOLOGY DRILLED

PENNSYLVANIAN

Honaker Trail Formation

The well spudded in the Triassic, Kayenta Formation and was drilled with air/water to 1074' where surface casing was set and cemented. Air/water continued to be used as a drilling medium as drilling resumed. Geologic service started at 3400' in the Pennsylvanian Honaker Trail Formation. Lithology consisted of light to medium gray to gray brown, micro-crystalline, dense limestone and white fine grained, well sorted quartz sandstone. The percentage of limestone increased at 3600' and sandstone decreased until at 3950' the samples became 100% limestone. The limestone was generally light gray-white to light brown in color, micro-crystalline, dense, hard, tight and contained moderate amounts of brown oolites and traces of chert. The basal 150 feet was marked by the presence of thin black, calcareous shale.

Paradox Formation

The top of the Paradox formation was encountered at 4044'. Lithology consisted of limestone, light gray to tan in color, mottled in part with occasional minor amounts of dark gray, argillaceous limestone. Shale was black to dark gray in color and slightly carbonaceous. Minor amounts of white chert was noted throughout the upper 200 feet.

The Ismay member was picked at 4302'based on drill time and a change in lithology to white, clear, light gray, limey dolomite and black to dark gray, dolomitic shale.

Salt # 1 was penetrated at 4354' based on an increase in drill time and correlation to the 26-2 well. Due to drilling with aerated water, Salt #1 dissolved as it was being drilled so no salt was seen in samples. Drilling was halted at 4674' in Clastic #1 in order to set intermediate casing. Clastic #1 consisted of interbedded black, carbonaceous shale; medium gray-brown ,white, very fine, crystalline limestone and dolomite which was brown to medium gray, very fine crystalline and argillaceous. White, opaque to clear anhydrite was present at the base. Intermediate casing was set at 4653'near the top of Salt #2 which was picked at 4659'.

After testing the formations integrity to 18 lb/gal equivalent mud weight, drilling resumed using a PDC type bit, mud motor and oil base mud as a drilling medium.

With the change to oil base mud, more meaningful gas detection became possible because of the absence of air diluting the drilling fluid. While drilling ahead gas increases were recorded from various Clastic zones as detailed below.

Clastic #6: At 5542' to 5550' a black shale gave a gas increase to 60 units, all of it methane

Clastic #7: Gas was recorded to 55 units at 5630' to 5642' from black shale. The chromatograph indicated the gas was methane.

Clastic #8: A black shale from 5798' to 5812' gave a gas increase to 70 units consisting of methane.

Clastic #9: Up to 181 units of gas, consisting of methane and ethane, was recorded while drilling a black shale at 5972' to 5983'.

Clastic #12: A significant gas increase to 329 units was recorded from 6236' to 6250'. The lithology consisted of black shale and possibly dolomite. Methane and ethane were indicated as present.

Minor gas increases of less than 200 units were recorded in Clastics #15 through #17 from black shales, but are not detailed here.

Clastic #19: Gas increased to 234 units while drilling black shale from 6976' to 6990'. Methane and ethane were present.

Clastic #20: At 7150' to 7166' a gas increase was recorded of 131 units, probably from black shale.

CANE CREEK SHALE 7388' sample, 7382' (-1707) electric log

The upper one third of the Cane Creek Shale is composed of alternating thin beds of anhydrite, black shale and dolomite. Anhydrite tends to predominate towards the top of the interval. Black, radioactive, carbonaceous, sooty shale and light to medium gray, argillaceous dolomite are the predominate lithology in the middle of the Cane Creek and this is the principal productive interval in the shale. The lower one third of the Cane Creek is dominated by anhydrite and dolomite with some thin black shales.

The entire Cane Creek Shale was cored in this well with 100% recovery. Cuttings samples were taken every 10 feet while coring and a microscopic description is detailed on the mudlog. Drilling mud weight was a consistent 15.5 lb/gal throughout. Background gas averaged 50 units while coring, with periodic increases peaking every 5 to 10 feet from 100 to 138 units in the interval. The hole was taking mud while coring with losses of 25 bbls in 4 hours to 50 bbls in 8 hours being recorded. The core was encapsulated in an aluminum core barrel and after being brought to the surface was cut into 3 foot lengths, with the ends capped to prevent any loss of contained fluid and to preserve the core for detailed laboratory analysis. While cutting the core into sections with a diamond saw, small chips and pieces were salvaged from the cut ends and are described in detail on Core Log #1.

After coring the well was drilled to total depth of 7570' (driller) 7567' (e logger) in Salt #23. Electric logs were run prior to running and cementing 7 inch casing at TD. A completion attempt will be made in the Cane Creek Shale based on hydrocarbon shows in this hole as well as in the offsetting twin 26-2 well,

DAILY DRILLING SUMMARY FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3

		DEPTH				
DAY	DATE 2012	06:00 HRS	24 HR FOOTAGE	BIT#	24 HR ACTIVITY	FORMATION
1	22-Sep	102	367	1	RU Air. Hold PJSM PU HWDP.PJSM Test Air lines to 1,050 psi PU Bit/ Hammer Test Hammer, PU Stand HWDP. Spud well. Drill f/ 102' to 256'. TOOH PU 8" DC's. Drill f/ 256' to 406' Survey @ 376'. TOOH PU DC's TIH. Drill f/ 406' to 469'	Kayenta Wingate
2	23-Sep	469	605	1/2	Drill f/ 469' to 499' POOH 2 stands Run in 2 stands. Run in hole 3 6" DC's Drill f/ 499' to 625' Rig service. Drill f/ 625' to 744' Blow hole dry for survey. Survey @ 713' 0.55° Drill f/ 744' to 1,074', Soap sweep. Survey at 1050' 0.37° Pump soap sweep. TOOH XO Hammer. MU Tri cone bit TIH Curculate spot vis pill. TOOH RU Casers,	Wingate Chinle Moenkopi
3	24-Sep	1074	0		Run 24 Joints 54# J-55 13 3/8" Set at 1074' RD casers. PJSM w/ Cementers. Cement, WOC Rough cut conductor cut off casing and lay down. Cement top job 10 bbls 13# slurry. Weld well head. Test to 800 psi. Nippel up BOP. A section/ Spool BOP Annular	Moenkopi
4	25-Sep	1074	0		Nipple up, Install new shaker motor Function test all Rams, HCR and Annular. Test BOP, Low 250 psi. High 5000 psi. 10 minutes. Set wear bushing. Rig up Lay down truck	Moenkopi
5	26-Sep	1074	753	3	PU 225 JTS 4 1/2" DP. PU Hammer 12 1/4" TIH Tag CMT at 1015' Unload Hole, Drill float/ shoe Drill f/ 1074' to 1,578' Survey @ 1547' 0.48° Drill f/ 1,578' to 1,827'	Moenkopi Cutler
6	27-Sep	1827	1342	3	Drill w/ air f/ 1,827' to 2,106' POOH 30' Survey 2045' 0.80°. Drill w/ air f/ 2,106' 2,138. Mist up Drill to 2,576'. TOOH LD Float, TIH Survey @ 2,542' 1.15°. Drill w/ air mist f/ 2,576' to 3,076' 5 Stand trip for string float. Survey @ 3,040' 0.78°. Drill f/ 3,040' to 3,169'	Cutler Honaker Trail
7	28-Sep	3169	686	3/4	Circulate clean hole, TOOH, Break Hammer PU New Hammer. TIH Drill w/ Air Mist 3,169' to 3,543' 5 stand trip for string float, Survey @ 3,506' 2.7°. Drill f/ 3,543' to 3,855' Circulate hole.	Honaker Trail

DAILY DRILLING SUMMARY FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3

		DEPTH 06:00	24 HR			
DAY	DATE 2012	HRS	FOOTAGE	BIT#	24 HR ACTIVITY	FORMATION
8	29-Sep	3855	102	4/5	3 stand trip for survey. Survey at 3817' 1.03°. TOOH, LD Hammer. PU Tri cone bit/ Motor 2 8" DC's Shock sub, 1 6" DC. TIH Unload hole. Drilling f/ 3,855' to 3,869' Unload hole. Drill f/ 3,869' to 3,938' Pressured up. Attempt to unload hole. TOOH 10 STDS. Establish full returns, TIH 5 STDS, Get returns, TIH Get returns, Drill f/ 3,938' to 3,957'. Trash in mud pits. Go thrugh pumps.	Honaker trail
9	30-Sep	3957	436	5	Try to get pump pressure. Slug pipe, TOOH 5 Stands. Drain clean pits. Found 50# hard white plastic chunks. TIH Drill w/ areated water f/ 3,957' to 4,013' Rig Service. Drill f/ 4,030' to4,299' Survey @ 4,264' 0.45°. Drill f/ 4,299' to 4,393'	Honaker trail
					Drill f/ 4,393' to 4,674' TD 12 1/2" Hole. Circulate. Spot Hi- Vis Pill. Short trip to 1,074'. TIH TOOH, PJSM w/ Lay down truck, LD 8" DC's. PJSM w/ Casers. Run 9 5/8" HCP-110 Casing	Honaker trail Paradox Ismay Paradox Salt
10	1-Oct	4393	281	5		Section
11	2-Oct	4674	0		Run 110 Joints HCP-110 BTC. Circulate. Set at 4,653' Cement, 50 bbl Sel bond plus. Cement 339 bbl 12 ppg drop plug, displace w/ 338 bbl H2O. No returns, Bump plug. Rig down cementers. Change out elevators. Muster drill. MU 13" Packoff tool set on top of mandril. Ran box screws lock packoff. Test seals 5000 psi. Test Rams Kill line valves, inside choke valves, HCR valves, all choke manafold valves 250 psi low, 10000 10 min i. Test annular to 5000 psi Hi, 250 Low 10/5 min.Test BOP	Paradox Salt Section
12	3-Oct	4674	0		Test upper rams, 10000 psi hi low 250 psi 10 min/5 min Teswt accumulator check valve. Rig uo Gyro, Run Gryo every 100' survey. Slip and cut 100' drilling line. Install wear bushing. MU Directional tools, TIH	Paradox Salt Section
13	4-Oct	4674	157	6	TIH, Circulate, Drill float/ shoe 10' formation f/ 4,674' to 4,683' FIT Held 18.0 MWE. Drain mud pits. Clean pits. Fill pits w/ invert mud. Displace hole w/ invert mud. Drilling f/ 4,683' to 4,831'	Paradox Salt Section

<u>DAILY DRILLING SUMMARY</u> FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3

		DEPTH				
DAY	DATE 2012	06:00 HRS	24 HR FOOTAGE	BIT#	24 HR ACTIVITY	FORMATION
		4004		- /-	Drill f/ 4,831' to 4,892' Circulate, build and pump slug. TOOH. Lay down Motor / bit. PU new bit / Motor. TIH	Paradox Salt
14	5-Oct	4831	400	6/7	Drill f/ 4,892' to 5,231'	Section
15	6-Oct	5231	1531	7	Drill f/ 5,231' to 5,888' Rig service. Drill f/ 5,888' to 6762	Paradox Salt Section
16	7-Oct	6762	626	7	Drill f/ 6,762' to 7,388' Circulate, pump slug, TOOH, LD Directional tools. PU Core tools TIH w/ Core tools	Paradox Salt Section Cane Creek
17	8-Oct	7388	85	8	TIH w/ Core tools. Wash and ream to bottom. Circulate, Drop ball. Start to core Core # 1 7,388' to 7,473' Full recovery, Circulate, Pull 1 stand, 1/2Hr flow check, no flow, Circulate bottoms up, Pump slug, TOOH w/ Core # 1	Cane Creek
18	9-Oct	7473	0	RR7	TOOH w/ Core # 1. LD core, Full recovery. Slip and cut drilling line, Wait on welder, Weld on rig, Racking board, PU bit/ bit sub/float, TIH	Cane Creek
19	10-Oct	7473	97	RR7	TIH drill f/ 7,473' to 7,570' Circulate, TOOH for logs. PJSM w/ Schlumberger, Rig up loggers. run logs Run Triple combo.	Cane Creek
20	11-Oct	7570	0		Logging w/ Schlumberger Run Triple Combo, OBMI, CMR	Cane Creek
21	12-Oct	7570	0	RR7	Run CMR log, Pull tool to clean iron filings from magnetic tool. Run CMR, Safety shut down trapped pressure, Run CMR. Rig down Loggers, PU bit, TIH Circulate, Lay down 4 1/2" Drill pipe.	Cane Creek
22	13-Oct	7570	0		Lay down 4 1/2" Drill pipe, PJSM w/ Casers. Rig up casers. Run 7" HCP-110	Cane Creek
23	14-Oct	7570	0		Run 178 joints HCP-110 7" casing set at 7,568', PJSM w/ cementers, rig up cementers, test lines. Cement. Geologists released.	Cane Creek

BIT RECORD FIDELITY EXPLORATION AND PRODUCTION CANE CREEK # 26-3

FIDELITY EXPLORATION

OPERATOR: & PRODUCTION CO.

CONTRACTOR: Frontier Rig 10

SPUD DATE:

09/22/12

TD DEPTH/ DATE: 7,570' October 10,2012

Full Circle 142' Bootstrap 1000 HP

WELL NAME: CANE CREEK UNIT # 26-3

RIG MAKE:

PUMPS:

Diesel Electric

2 China 1600 12"

LOCATION: NE/SW SEC 26 T25S, R19E

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GROUND

2,615' FSL & 2,151' FWL

LEVEL:

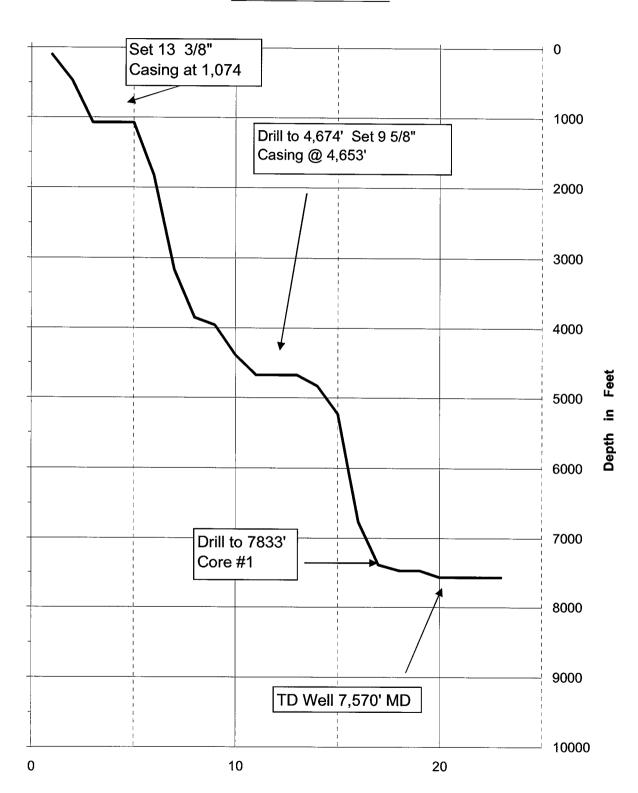
5,6531

KELLY

BUSHING: 5,676'

	5,070										
Bit #	Size	Make	Туре	Jets	Serial #	Depth In	Depth Out	Ftg	Hours	Ft/Hr	Vert. Dev.
1	17 1/2"	NUMA	HAMMER	OPEN	N-125	102'	1,074'	972'	17	57.2	< 0.5
2	17 1/2"	нтс	MXL-1V	OPEN	606404	1,074'	1,074'	0	0	0.0	0
3	12 1/4"	NUMA	HAMMER	OPEN	193796	1,074'	3,169'	2,095'	31.5	66.5	0.5
4	12 1/4"	NUMA	HAMMER	OPEN	12540672	3,169'	3,855'	686'	23.5	29.2	2.5
5	12 1/4"	RMB	CW5471	OPEN	20169	3,855'	4,674'	819'	20	41.0	1.2
6	8 1/2"	RMB	M566X	6x16	120855	4,674'	4,892'	218'	11.5	19.0	3
7	8 1/2"	RMB	M566X	6x16	12138	4,892'	7,388'	2,496'	27	92.4	1
8	8 1/2" x 4"	NOVRH	CDPF516S	5x16	A1/A146532	7,388'	7,473'	85'	9	9.4	Core Bit
RR7	8 1/2"	RMB	M566X	6x16	12138	7,473'	7,570'	97'	1.5	64.7	Rat hole

TIME VS DEPTH FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3



FORMATION TOPS FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3

Well Name:	Fidelity Cane Cr	Fidelity Cane Creek Unit # 26-3									
Location:	Sec 26, T2	5S, R 19E									
Elevation:	КВ:	5,676'									
FORMATION		Prognosis									
/ZONE	Progresis	Subsea	Sample top:								
Kayenta	Surface										
Wingate	155'	5,521'									
Chinle	540'	5,136'									
Moenkopi	915'	4,761'									
Cutler	1,320'	4,356'	1352'								
Honaker Trail	2,980'	2,696'	2,890'								
Paradox Formation	4,165'	1,511'	4,080'								
Salt 1	4,346'	1,330'	4,293'								
Clastic 1	4,568'	1,108'	4,585'								
Intermediate Casing Pt.	4,592'	1,084'	4,758'								
Clastic 2	4,745'	931'	4,812'								
Salt 3	4,825'	851'	4,966'								
Clastic 3	4,971'	705'	5,014'								
Salt 4	5,004'	672'	5,113'								
Clastic 4	5,117'	559'	5,176'								
Salt 5	5,181'	495'	5,426'								
Clastic 5	5,430'	246'	5,456'								
Salt 6	5,455'	221'	5,608'								
Clastic 7	5,612'	64'	5,661'								
Salt 8	5,660'	16'	5,783'								
Clastic 8	5,786'	-110'	5,819'								
Salt 9	5,824'	-148'	5,963'								
Clastic 9	5,969'	-293'	5,998'								
Salt 10	6,004'	-328'	6,050'								
Clastic 10	6,055'	-379'	6,158'								
Salt 12	6,165'	-489'	6,230'								
Clastic 12	6,232'	-556'	6,259'								
Salt 13	6,260'	-584'	6,376'								
Clastic 14	6,380'	-704'	6,964'								
Clastic 18	6,970'	-1,294'	7,013'								
Salt 20	7,019'	-1,343'	7,138'								
Clastic 20	7,146'	-1,470'	7,149'								
Salt 21	7,156'	-1,480'	7,371'								
Top Cane Creek	7,378'	-1,702'	7,388'								
Cane Creek Shale B	7,399'	-1,723'	7,410'								
Base Cane Creek Sh.	7,464'	-1,788'	7,457'								
TD	7,550'	-1,874'	7,570'								

FIDELITY EXPLORATION AND PRODUCTION INVERT MUD REPORTS CANE CREEK UNIT # 26-3

DATE 2012	DEPTH	Flow Line Temp	WT	FV	PV	ΥP	GELS	API FILT	OIL/WATER	ELECTRIC STABILITY	CORRECTED SOLIDS	NaCl %/wt	CaCl2 %wt	CaCl mg/l
4-Oct	4737	100	14.50	62	20	5	5/8	nc	84.1/15.9	710	28.99	0.00	38.57	531,009
5-Oct	4892	100	14.50	62	20	5	5/8	nc	84.1/15.9	710	28.99	0.00	38.57	531,009
6-Oct	5851	95	15.00	50	23	8	6/12	3	85.3/14.7	795	29.95	4.40	40.86	573,475
7-Oct	7388	110	15.40	53	25	9	8/12	3	85.3/14.7	874	29.59	6.20	41.40	583,818
8-Oct	7388	nc	15.40	53	25	9	8/12	3	85.3/14.7	874	28.02	1.55	52.87	804,879
9-Oct	7473	97	15.50	60	26	10	8/13	3	85.2/14.8	832	30.40	0.00	41.40	583,818
10-Oct	7570	98	15.70	63	26	9	8/12	3	83.3/16.7	791	31.83	0.00	40.15	560,155
11-Oct	7570	98	15.70	63	26	9	8/13	4	83.3/16.8	791	31.83	0.00	40.15	560,155
12-Oct	7570	98	15.70	63	26	9	8/14	5	83.3/16.9	791	31.83	0.00	40.15	560,155

	STATE OF UTAH			FORM 9
I	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	itly deep rizontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY				9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street Ste 280	00 , Denver, CO, 80203		NE NUMBER: 0 931-6459 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL				COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH	<mark>HIP, RANGE, MERIDIAN:</mark> 26 Township: 25.0S Range: 19.0E M	eridian: S	5	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FI	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION
11/1/2012	WILDCAT WELL DETERMINATION	□ •	THED	OTHER:
	WILDCAT WELL DETERMINATION			<u>'</u>
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	ow all per	tinent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 01, 2012
NAME (PLEASE PRINT) Joy Gardner	PHONE NU 720 956-5763	MBER	TITLE Sr. Engineering Tech	
SIGNATURE			DATE	
N/A		- 1	11/1/2012	

- Company	
FIDELITY	
Exploration & Production Company	

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/1/2012 Report #: 12, DFS: 8

Well Nam	ne: Cane (Creek 26-3	D	aily Depth Pro	gress: 523.00
	Hasin .	Field Name	l icense #	Permit Number	Mell Config

API/UWI 43-019-50019	Well Area Paradox					Basin Paradox B	1	Name Flat	License #	ŧ	Permit N	Permit Number Well Config Vertical			
County Grand	State/Prov	ince	Surveyed I	Elevation (ft) 5,652.0	CF Elev (ft)		KB-Ground Dist		B-CF (ft)	Ś	Spud Date 9/10/201		Release Date		
Operator Fidelity E&P		•	•		•	Surface Lega NESW	af Location	•							
Rig Frontier 10 Drilling Hours (hr)	Delbert	Man\Weil Site Sullivan ating Hours (h			tig Email Addres Frontier10@F Ji 44.8				hone Number)) 986-4401 ing (fl/hr)	9/	tease Previou 18/2012 1 ding % (%)	8:00	elease Date ob Percent Sliding (%) 0.00		
Target Depth (flKB)	i	7,673.0	k Off Date		44.6			ck Off Depth ((ftKB)	1		f Depth (TVD) (l l		
Daily Operation						T									
	012 06:00	Re	port End Date 10/	1/2012 06:	:00	Days From S	pud (days) {	Start Depth	(ftKB) 3,957		epth (ftKB) ∠	1,480.0 Daily	Depth Progress (ft) 523.00		
Operations at Report Drilling intermid	iate hole														
Operations Summary Clean debris fro	m mud tanks	s , Drilling	intermidiat	e hole											
Operations Next Rep Run Casing & C															
Weather Sunny and Clea	ır						Wellbore								
Daily Contacts			b Contact									05			
Mark Lewis		Ju	o Comaci				Company M	Positio Ian / WSL	м	((970) 986-	Office 4401			
David Serrette							Company M	lan / WSL			(970) 986-	4401			
Time Log		Cum Dur													
Start Time 06:00	Dur (hr) 0.50	(hr) 0.50	21		he mud pun suction valv		Comment not pumpir	ng fluid du	e to debris g	ettng	Start	3,957.0	End Depth (ftKB) 3,957.0		
06:30	0.50	1.00	6	POOH f/3	,957' to 3,54	l 5 '						3,957.0	3,957.0		
07:00	6.00	7.00	21	Drain the mud tanks of reserve pit water, clean the mud tanks of all debris 3,957.0 3,95 that was pumped from the reserve pit. Cleaned the suctions to the mud pumps. Note: looks to be white plastic pieces. We now have all water going over the shale shaker to not allow debris to get into the fluid system.											
13:00	0.50	7,50	Herricological and provide	medical Adams and Shape	e hole of wa	y na disaming behasing					(100 00 00 00 00 00 00 00 00 00 00 00 00	3,957.0	3,957.0		
13:30	2.00	9.50	3	Washed of 957'	down with Ae	erated fluid	f/3,545' to 3	,				3,957.0	3,957.0		
15:30	11.00	20.50	2	Aerated fi	1/4" hole (A uid drilling p inhibitor 1 1	arameters -	air 2247 cf	m's, water	190 gpm, s n, defoamer	oap 8 2 gph,		3,957.0	4,296.0		
02:30	1.00	21.50	I		and clean ho	•	-	•	98		De Art De Deputer	4,296.0	4,296.0		
03:30	2.50	24.00		Aerated fl	1/4" hole (A uid drilling p inhibitor 1 1	arameters -	air 2247 cf	m's, water	250 gpm, s n, defoamer	oap 8 2 gph.		4,296.0	4,480.0		
Mud Check: <d< td=""><td></td><td></td><td></td><td>- Invo</td><td></td><td>0.004 10.1</td><td>40.004.10</td><td>(40.) (9.)</td><td>0.1.00</td><td></td><td>1 5046</td><td>ng Itaas</td><td></td></d<>				- Invo		0.004 10.1	40.004.10	(40.) (9.)	0.1.00		1 5046	ng Itaas			
Date	Depth (ftKB)		o/gal) Vis (s/qi						Gel (30m) (lb				Filtrat HTHP FC (1		
MBT (lb/bbl) pH Mud Lost (Hole) (bbl)	1	n (mL/mL)	Pf (mL/mŁ)	Mf (mL/r	mL) Chlori D - Manual Entr.		lcium (mg/i.) i	Pat (mg/L) ment	Lime (lb/bbl)) Solid	ds (%)	CaCl (ppm)	Oil Water Ratio		
Daily Drilling P	erformance.											New West Control			
Depth In (ftKB) Dep 3,855.0		led (ft) 818.00	Date In 9/29/2(12 16:30	Date Out 10/1/	2012 09:30	Drill Time	(hr) BHA 1	ROP (fl/hr) Rot	Time (hr) 20.0	Slide Time	(hr) % Slide	ime % Rot Time (%) 100.00		
Casing & Liner		0, 1513) 150 150 15													
Run Date			g Des		Set Depth (fiKB)	Top (flKB)	OD (in)	ID (la			Grade	OD Non (in)	ID Nom Min (in)		
9/10/2012 9/24/2012	Conducto Surface	or			102.0 1,074.0	22.0 0.0				04.00 K 54.50 J-		A. Mai A. Mai 4. 4. 5	20 19.124 3/8 12.615		
10/2/2012	Intermed	liate 1	20.03,3 (00.45,40.00.04.05	9009-000-000000p	4,651.0	0.0	as a second assess minimum.	e, market market		17.00 L			5/8 8.681		

_ Constitution
FIDELITY
Exploration & Production Company
ANGURANTISTOPOTEN

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/2/2012

Well Name: Cane Creek 26-3

Report #: 13, DFS: 9 Daily Depth Progress: 193.00

API/UWI 43-019-50019	Well Area Paradox					Basin Paradox I		Field Name Big Flat		License#		Permit Number	Vert	Config ical
County	State/Pro	vince	Surveyed	Elevation (ft)	CF Elev (ft)	,		Distance (ft)		it)	Spud		Rig Relea	
Grand Operator	UT			5,652.0	וטו	Surface Le	gal Location	23.0	וטן		9/	10/2012 00:00	<u></u>	:
Fidelity E&P	1.5					NESW								
Rig Frontier 10		/ Man\Well Sit t Sullivan	e Lead		Rig Email Addres Frontier 10@		o.com		Rig Phone N (970) 986			Previous Well F 2012 18:00	tig Release	Date
Drilling Hours (hr)		lating Hours (f	ar) Jo 8.50	b ROP (ft/hr)		Job ROP Rotal		Job ROF	Sliding (ft/f	nr) Job R	otating		tal Job Per	cent Sliding (%)
Target Depth (ftKB)	158.50	7,673.0 Kid	8.5U ≭ Off Date		44.8		42		epth (ftKB)			100.00 Kick Off Depth (T\	/D) (ftK8)	0.00
Daily Operation	ns							A STATE OF						
Report Start Date 10/1/2	2012 06:00	Ke	eport End Date 10	/2/2012 06	:00	Days From S	Spud (days)	9 Start L	Depth (ftKB)	4,480.0	Depth	4,673.0	ally Depth	Progress (ft) 193.00
Operations at Repor Picking up 9 5/	8" casing		•			<u> </u>								
Operations Summar Drilling, wiper t		" casing												
Operations Next Re										•				
Trips Weather							Wellt	oore					····	
Sunny and Cle		*************									renove ever			
Daily Contacts	3	5 0	b Contact						Position				Office	
Delbert Sulliva	n		Donage	tang garatentantan and India	ng ng tau tang tip newagasi asak bisantah	ere egine iki ere egilt eli bişi Meledi.	Compar	ıy Man / V		To a transport of a seed of seed of seed of	(970) 986-4401	711100	
David Serrette							Compar	ny Man / V	VSL		(970)) 986-4401		
Time Log														
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comme	ent				Start Depth (ftKE	3) Er	id Depth (ftKB)
06:00	3.50				1/4" hole (/		d) f/4,480	o' to 4,673				4,480	0.0	4,673.0
				gph, corr. Note: Pat	inhibitor 1 ' hfinders dril	1/2 gph, sh ling motor	ale treatr revs/gal =	nent 1 1/2 = 0.24 revs	gph, def s/gal.	gpm, soap 8 oamer 2 gph Top of Salt #	١.			
09:30	1.00	4.50	5 (0.00000000000000000000000000000000000	ļ ·	d the hole cl	ean with a	erated flu	id			Wasan.	4,673	30	4,673.0
10:30	1.50	6.00	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF	14.12°47.12°47	\$ 12 1				nole volur	ne (900 bbls		4,673	Charles and a second	4,673.0
				No Retur		-				-	,.	,,20		1,
12:00	2.50	8.50	6	POOH f/4	1,673' to 1,0'	74' (13 3/8'	csg sho	e), Wiper	trip.			4,673	3.0	4,673.0
14:30	0.50	9.00		i .	g and top di							4,673		4,673.0
15:00	2.00	11.00	A Section of the contract of t	There is a property of the second of the sec	1074' to 467	error of the plant of the first)					4,673	44.47	4,673.0
17:00	2.50	13.50	1		om 4,673' to					terakon marakan sasan masa tina		4,673		4,673.0
19:30	1.00	14.50	1 100 55 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1	Date: 0.00000000000000000000000000000000000	M R/U laydo	engarayayarik e camerana	na ana ang mga ang mga ang		ja vastastas estat ja teat			4,673	55550	4,673.0
20:30	3.50	18.00	1		1/4", 5- 8" dr			or, snock s	ub and b		Andri Serbiyan	4,673 4,673		4,673.0 4,673.0
00:00	0,50 5.50	\$1513900000000000000000000000000000000000	A CONTRACTOR CONTRACTOR	 Constitution of the control of the con	wear bushin			a M/I Lobe	a chao	track and flo		4,673	Mary and the first	4,673.0
00.30	0.50	24.00	14		k float equip					liauk aliu liui	al	4,07	7.0	4,013.0
Mud Check: <	depth>ftKB,	<dttm></dttm>		1										
Date	Depth (ftKB		b/gal) Vis (s/g	t) PV (R (Pa·s) YP	OR (lbf/1 Ge	el (10s) (lbf.	Gel (10m)	(lb Gel (3	0m) (lb Filtrate	(mL/	FC (1/32") H1	HP Filtrat.	HTHP FC (1
MBT (lb/bbl) ph	I		Pf (mL/mL)	Mf (mL	(mL) Chlor	ides (mg/L) [C	alcium (mg/	L) Pot (mg/l	L) Lir	ne (ib/bbl) S	olids (%	CaCl (ppm)	Oil	Vater Ratio
		, ,		'		, ,	, ,			, ,				
Mud Lost (Hole) (bbl) Mud Lost (Sur	T) (DIDI) LCM		EC	D - Manual Entr	T Flowline	(°F)	Comment						
Daily Drilling F														
Depth In (ftKB) De			Date in	012 16:30	Date Out	/2012 09:3		` ' 1	,	t/hr) Rol Time (h	r) S 0.00	ide Time (hr) % S	lide Time	. % Rot Time (%) 100.00
3,855.0 Casing & Line		010.00	1 312312	UIZ 10.3U	10/1	16016 03.3	·	20.00	4	0.9 20	,.00]			100.00
					Set Depth								Nom Max	
Run Date 9/10/2012	Conduc		g Des		(fikB) 102.0	Top (ftKB		(in) 20	ID (in) 19.124	Wt/Len (lb/ft) 94.00	K-55	Grade	(in) 20	1D Nom Min (in) 19.124
9/24/2012	Surface				1,074.0	1		13 3/8	12.615	54.50	I		13 3/8	12.615
10/2/2012	Interme	Service and permitted for the first of the	a marangangangangang	e esperitation (Edit	4,651.0	 2.00(0) 12 (10) (2) (2) (2) 	Marie Contract Contract	9 5/8	8.681	47.00	11111	enistra iraga, irretta 🕈 Milati	9 5/8	8.681
	1				.,55.10		<u> </u>			L	1			
						Pa	ge 1/1					Report	Printed	1: 10/8/2012

FIDELITY Exploration a Production Company And Exploration of Graphy

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/3/2012

Well Name: Cane Creek 26-3

Report #: 14, DFS: 10 Daily Depth Progress: 0.00

API/UWI 43-019-500		Well Are Parad						Basin Field Name Paradox Basin Big Flat						Lice	License # Permit Numb				well Config Vertical			
County Grand		State/	Provin	ce	Su	rveyed El	evation (5,65		Elev (ft)	•	KB	-Ground E		(ft) KB-0 3.00	CF (ft)			Date 10/2012	00:00	1 ~	Reiease	Date
Operator Fidelity E&P)									Surface NESV		ocation.		'								
Rig Frontier 10				ian\Well Site Sullivan	Lead				all Addres	s Fidelitye	nco c	om		Rig Pho (970)				e Previous 2012 18		Rig Rele	ease D	ate
Drilling Hours (h				ng Hours (h		.50 Job	ROP (ft/l		ŢJ	ов ROP R				ROP Sliding			Rotating	% (%)		Fotal Job	Perce	nt Sliding (%) 0.00
Target Depth (fil		5.50			k Off E				44.8		***************************************	44.		f Depth (ftk	(B)	<u>l</u>		Kick Off		TVD) (file	(B)	0.00
Daily Opera	ations		Ι,	673.0							Views in							<u> </u>				
Report Start Dat	te 1/2/201:	2 06:01	<u> </u>	Re	port Er	nd Date 10/3	/2012	06·00		Days Fro	m Spuc	d (days)	10 Sta	ırt Depth (fi		673.0 En	d Depth		673.0	Daily De	pth Pr	ogress (ft) 0.00
Operations at Ri Testing BOI	eport Tim P's												101		•,	010.0		• • • • • • • • • • • • • • • • • • • •	,010.0			0.00
Operations Sum Run 9 5/8" o	ccsg, C		9 5/	8" csg, T	est B	OP's																
Operations Next Drilling	t Report F	Period																				
Weather Sunny and (Clear											Wellbo	ore									
Daily Conta										140 No. 100				Verleberger	Market N						Vilvii)	
Delbert Sulli	ivan			Jol	Cont	act					Co	ompany	/ Man	Position / WSL	PER RE		(97	0) 986-4	401	Office	Mariner,	
David Serre	tte										Co	ompany	/ Man	/ WSL			(97	0) 986-4	401			
Time Log				Cum Dur		I												is is in				
Start Time 06:00		Dur (hr)	50	(hr) 2.50		ode 1	TIH nic	kina un	9 5/R"	47# RT(Commen		langer a	nd lan	ided at 4	3531	Start E	Depth (ft) 4,6		End	Depth (fiKB) 4,673.0
		f-a r					i ii i pic	anig up	3 0,10	11111011	o cas	ng mac	uncu i	idinger a	na iai	ided at 4	300		4,0	0.0		4,070.0
08:30		2.	Course of	4.50	100,000,000					erican entre e		· ·		no ret		- 4 OC II- 0		100000	4,6	4,000	ENE.	4,673.0
10:30		6.	50	11.00	12	f	ollowe obls 12	d by 40 2.0 ppg	bbl Se ead fol	al Bond lowed b	15 lb. y 39 b	/bbl Spa bls 13.	acer. N 5 tail d	Aixed an cement a	d pum ınd dis	nd 25 lb/i ped 339 splace wi Hughes	th		4,67	73.0		4,673.0
17:00		1.	50	12.50	12	f F () ()	Held PJSM R/U Baker Hughes Mix and pump 50 bbls Seal Bond 25 lb/bbl followed by 40 bbl Seal Bond 15 lb/bbl Spacer. Mixed and pumped 620 sx premium lite FM + 0.18 lbs/sz BJ Fiber + 0.04%bwoc Static free + 3% bwoc CACL + 0.25 lbs/sx Cello flake + 5 lbs/sx LCM-1 + 8%bwoc Bentonite + 0.4% bwoc FL-52A, Yield 2.02 cu/ft, 339 bbls 12.0 ppg lead followed by 126 sx Type III = 0.12 lbs/sx BJ Fiber + 0.04% bwoc Static free + 1% bwoc CACL + 0.25 lbs/sx Cello flake + 0.2% bwoc FL-52A 1.38 Yield. 39 bbls 13.5 tail cement and displace with 338 bbls fresh water and bumped plug W/ 1530 psi 1200 psi over circ pressure, Check Float (OK), and rigged down Baker Hughes										73.0		4,673.0			
18:30		0.	50	13.00	21		leld E	mergen	cy Mus	ter Drill	and D	Dicusse	d proc	edure, in	nplem	entation	and		4,6	73.0		4,673.0
19:00		4.	00	17.00	12			d Pack 00 psi -		asing h	anger	Installe	ed pac	king to e	gage	seals an	d		4,67	73.0		4,673.0
23:00		0.1	00	17.00	15	j E	Held Pa	JSM rig ams, Pip iside gra	ged up oe rams	s, choke	mani	ifold, ch	ioke ai	nd kill lin	e valv	0/5,000 p es, I-Bop d Kelly ho	١,		4,6	73.0		4,673.0
Mud Check							l n		N. Den e		10.14	0.3 m c 1				n les		VALUE OF	Saniak M			WELLS FO. 44
Date		Depth (f		Density (it				V OR (Pa		,	·		·			(lb Filtrate	•	l '				HTHP FC (1
MBT (lb/bbl)	рH		Pm	(mL/mL)	Pf (n	ni./mL)	Mf (i	mL/mL)	Chlori	ides (mg/L)	Calciu	um (mg/L)	Pot (r	ng/L)	Lime (lb/bbl)	Solids (%	6)	aCl (pp	n)	Oil Wa	ter Ratio
Mud Lost (Hole)	(bbi) Mi	ud Lost (Surf) (bbl) LCM				ECD - Ma	nual Entr.	T Flowl	ine (°F)	C	Commen	t	•							
Daily Drillin											(3085)											
Depth in (ftKB)	Depth C	Out (ft	Drille	d (ft)	Date l	n		D	ate Out			Drill Ti	me (hr)	BHA RC	P (ft/hr)	Rot Time (hr) S	lide Time (hr) %	Slide Tir	ne 9	% Rot Time (%)
Casing & Li	iners																				1000 (1000) 1000 (1000)	
Run Dat	е				Des				Depth tKB)	Top (ft		OD (ID (in)		Vt/Len (lb/ft)		Grade	0	D Nom N (in)	338 J	D Nom Min (in)
9/10/2012		Cond Surfa		F Nationalismos							20 19.124 94.00 K- 13 3/8 12.615 54.50 J-5					13 (20	19.124 12.615				
10/2/2012	ve chagosti	Intern		ate 1	er 400 100	KANGANANAN	ere a kravita		,651.0	Antitrijani	0.0	2255 May 11 Co. 1 Co. 1	5/8	8.6	155,110	e in the complete state of the form	L-80	era de la receptor	::A) :: \\X		5/8	8.681
										·	l		l.									
										1	age	1/1							Repo	rt Prin	ted:	10/8/2012

FIDELITY
Exploration & Production Company
AND ASSESSED FOR THE STATE OF T

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/4/2012 Report #: 15, DFS: 11

				W	ell Nar	ne: Ca	ne C	reek	(26-3	i		ı	Daily De	eptn Pr	ogress: 0.0
API/UWI 43-019-50019	Well Area Paradox	····		•		Basin Paradox B		eld Name ig Flat	•	License #		P	ermit Numbe		Vell Config /ertical
County Grand	State/Pro	vince	Surveyed	Elevation (ft) 5,652.0	CF Efev (ft)	1	(B-Ground E	istance (t) KB-CF	(ft)	5	Spud Da 9/10	ate 1/2012 00:		Release Date
Operator Fidelity E&P				0,000.0	~	Surface Lega NESW	Il Location					0			
Rig	1 7	Man\Well Site	e Lead		ig Email Addres	ss			Rig Phone				revious Wel	Rig Rel	ease Date
Frontier 10 Drilling Hours (hr)		t Sullivan ating Hours (h	r) Jo	b ROP (ft/hr)		Fidelityepco Job ROP Rotatin		Job RO	(970) 98 OP Sliding (flu		Job Rota		12 18:00 (%)	Total Job	Percent Sliding (%)
	158.50		8.50	21101 (1011)	44.8	, , , , , , , , , , , , , , , , , , ,	44.	8		,	0001101	-	100.0	10	0.0
Target Depth (ftKB)		7,673.0	k Off Date					KICK OH	Depth (ftKB)				Kick Off Dept	h (TVD) (fil	(B)
Daily Operation Report Start Date	ns	in.	and Fad Date			In Face Co		lou	Death (#VD		Irad D		(D)	Inst. b	opth Progress (ft)
10/3/2	2012 06:00	IN.	port End Date 10	, /4/2012 06:	:00	Days From Sp	nuo (uays)	11	l Depth (ftKB	4,673.0	End De	spiri (ar	4,673	1 .	0.0
Operations at Repor Breaking circ n															
Operations Summar Finesh testing I		top drive l	BOP & Sa	aftev valve	Test casing	r to 4809 ns	i Run Gv	ro/ P/L	RHA & T	TH					
Operations Next Rep		top dilvo	<u> </u>	incy vaive,	1001 000113	3 to 4000 po	i. rtuir Oy	10/1/20	DID CO. I			m			
Drilling Weather							Wellbo	re						····	
Sunny and Clean Daily Contacts		Nacional Carlos de Maria de		antonomica (magana			Origi	nal Hol	e 	was was business	2024/2020/00/00	Mediaces		CVVCCO-SANCE	
Daily Contacts		Ja	b Contact			0.0000000000000000000000000000000000000			Position					Office	
Delbert Sullivar	1						Company					, ,	986-4401		****
David Serrette							Company	Man /	WSL			(970)	986-4401		
Time Log		Cum Dur													
Start Time 06:00	Dur (hr) 10.00	(hr) 10.00	Code 1	Tested Bo	OP's- Upper	r Pipe rams,	Commen TIW, IBC		psi/10.00	0 psi . Cl	hoke &		Start Depth	,673.0	End Depth (ftKB) 4,673.
				kill line &	valves, Cho	ke mainfold	valve, to	250/10	,000 psi,t	op drive	safety				.,
						10,000,Test test, Tested									
,		ļ		OK-		· 									
16:00	3.50	13.50	10			data survey I surveying e							4	,673.0	4,673.
19:30	1.50	15.00	9	100000000000000000000000000000000000000		(Note: Perfo	man things the selection			negative properties		1999	4	,673.0	4,673.
							Mary Course Course Notes								
21:00 21:30	0.50 0.50	15.50 16.00	2012/00/00/00 PROFESSORY	110000000000000000000000000000000000000	ig and Top	Drive and lock dov	m							,673.0 ,673.0	4,673. 4,673.
22:00	3.50	19.50	<u> </u>	1	_	l assembly o		test O	K (Note:	Perform	second	128		673.0	4,673.
				top job on	9 5/8" x 13	3/8" annulu	s)								
01:30	4.50	24.00	[6	TIH with o	lirectional a	ssembly filin	g pipe ev	ery 20	stds to 45	577'	2550405044050	e-9854 V 4 V 4 S 4 S	4	,673.0	4,673.
Mud Check: <	Depth (ftKB)		b/gal) Vis (s/o	i) PVO	R (Pais) YP	OR (lbf/1 Gel	(10s) (lbf	Gel (10m) (lb Gel (3	30m) (lb F	iltrate (n	ı <i>∐</i> [F	C (1/32")	HTHP F	Ilrat HTHP FC (1
MBT (lb/bbl) pH	l lp	m (mL/mL)	Pf (mL/mL)	Mf (mL/	ml.) Chlor	rides (mg/L) Ca	cium (moll)	Pot (m	<u> </u>	ime (lb/bbl)	TSolid	ds (%)	CaCl	(nom)	Oil Water Ratio
[i	•	(112/11/2)			``			9.2,	ino (isizei)				(PP.11)	
Mud Lost (Hole) (bbl	Mud Lost (Surl	i) (bbi) LCM		EC) - Manual Enti	r T Flowline (°	F) C	omment							
Daily Drilling F															
Depth In (ftKB) De 4,673.0	5,230.0	557.00	Date In 10/4/2	012 06:00	Date Out 10/6	/2012 06:00		me (hr) 52.00	BHA ROP	(17/11) Rot 1 10.7	ime (hr) 52.0		e Time (hr)	% Slide tir	ne % Rot Time (% 100.0
Casing & Line	rs				0.45-45									00.111	
Run Date			g Des		Set Depth (ftKB)	Top (ftKB)	OD (i		ID (in)	Wl/Len			rade	OD Nom N	ID Nom Min (ir
9/10/2012 9/24/2012	Conduct Surface				102.0 1,074.0			20	19.124 12.615	. [4.00 K 4.50 J			13	20 19.12 3/8 12.61
10/2/2012	Interme	Carrier of the forest of			4,651.0	10, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 3000 A CONTRACT	5/8	8.681		7.00 L		(A Espira (A Charles)	4	5/8 8.68
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FIDELITY
Exploration & Production Company
Answers Company

Daily Drilling - Paradox Executive Daily No Cost

Report #: 16 DES: 12

Report Printed: 10/8/2012

Well Name: Cane Creek 26-3

Report #: 16, DFS: 12 Daily Depth Progress: 159.00

API/UWI 43-019-50019	Well Area Paradox					Basin Paradox Bas	Field Nar sin Big Fla		License #	Perm	it Number	Well Config Vertical
County	State/Provin	nce	Surveyed	Elevation (ft)	CF Elev (ft)		-Ground Distance	(ft) KB-CF (ft)	Spud Date		Release Date
Grand Operator	JUT			5,652.0	u	Surface Legal L		3.00		9/10/20	012 00:00	
Fidelity E&P	10			le:		NESW		Into Division	tunka Inia	Dalama Dan	Inchi Intern	alagaa Dala
Rig Frontier 10	Delbert S	lan\Weli Site Sullivan	Lead		ig Email Addres rontier10@l	s Fidelityepco.c	om	Rig Phone (970) 98		Release Prev 9/18/2012		elease Date
Drilling Hours (hr)		ing Hours (h	8.50 Jo	b ROP (ft/hr)		ob ROP Rotating	(ft/hr) Job 44,8	ROP Sliding (ft/	hr) Job R	otating % (%)	Total J 100.00	ob Percent Sliding (%) 0,00
Target Depth (ftKB)	158.50		k Off Date		44.8			Off Depth (ftKB)		Kick	Off Depth (TVD) (
Doily Operation		,673.0	Quideous A. A. B. S. S. S.		enterior base trope in a t					Historia de la companya de la compa		
Daily Operation Report Start Date	8	Re	port End Date			Days From Spuc	d (days) St	art Depth (ftKB)	End	Depth (ftKB)	Daily	Depth Progress (ft)
	012 06:00		10	/5/2012 06:	00		12		4,673.0		4,832.0	159.00
Operations at Report 1 Drilling head @ 4												
Operations Summary			nt 1 101 for	-motion oic	a anat nill	EIT alaan mu	ıd nita transf	ior oil bass i	mud to notivo	evetom e	lienlaca hala u	iith ail haca
Repair mud pum mud 14.5ppg., re					c, spot piii, i	rii, dean mu	ia piis, iransi	ei oii dase i	muu to active	s system, c	nspiace noie w	nui on pase
Operations Next Repo					,	MATCO 1						
Drilling Weather							Wellbore					
Sunny and Clear	r						Original H	ole				
Daily Contacts			. 0-4					Doeltlan			Office	
Delbert Sullivan		301	o Contact			Co	ompany Man	Position / WSL		(970) 98		
Tucker Yancey						Co	ompany Man	/ WSL		(970) 98	6-4401	
Time Log												
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment			S	art Depth (ftKB)	End Depth (fIKB)
06:00	5.00	5.00			-	, water aired					4,673.0	4,673.0
11:00	1.50	6.50	2	Drill float (4,683'	@ 4,612', sl	ioe @ 4,653',	& 10ft. of for	rmation ffroi	n 4,673' to		4,673.0	4,683.0
12:30	1,50	8.00	5	- A#MONTO-REALISTS	d. mud. bui	d & spot lcm	pill on botton				4,683.0	4,683.0
14:00	0.50	8.50			r. & cond. mud, build & spot lcm pill on bottom 4,68 T.@ 4,653' TVD to 2225#, with 8.8ppg. EMW 18.0ppg 4,68							4,683.0
14:30	0.50	9.00	7	Service rig & top drive 4,683.0								4,683.0
15:00	4.50	13.50	21	Clean mud pits. 4,683.0							4,683.0	
19:30	2.00	15.50	21	Transfer oilbase mud from storage tanks to mud pits 4,683.0								4,683.0
21:30	1.50	17.00	5	Displace hole with oil base mud, pump 40bbls, diesel space, 323bbls, of 14.5ppg, oil base mud, transfer oil base mud to active system for a total of 710bbls, in pits.								4,683.0
23:00	1.00	18.00	2	4 1200701 X-11000000000	m 4683' to	4737'					4,683.0	4,737.0
00:00	3.00	21.00	1		4737' to 47						4,737.0	4,758.0
03:00	3.00	24.00	Contribution (Section)	q adjobs and data and by	m 4758' to	and the second of the second of the second of the second				**************************************	4,758.0	4,832.0
Mud Check: 4,7	37.0ftKB, 10	/4/2012 1	1:50		S G . (44) (6) (7)					CONTRACTOR S		
Date 10/4/2012	Depth (ftKB) 4,737.	Density (I	b/gat) Vis (s/d 4.50	(t) PVO	R (Pa·s) YP (20.0	OR (lbf/1 Gel (1 5.000	0s) (ibf Gel (16 5.000	0m) (lb Gel (3 8.000	30m) (ib Filtrate	(mL/ FC	(1/32") HTHP	Filtrat HTHP FC (1
MBT (lb/bbl) pH		ı (mL <i>i</i> mL)	Pf (mL/mL)			ides (mg/L) Calci			me (lb/bbl)	Solids (%)	CaCl (ppm)	Oil Water Ratio
Mud Lost (Hole) (bbl)	District Land Court	ALE ILOM		IFO) - Manual Entr	4.400 T Flowline (°F)	8.400 Comme			31	.0	84.1/15.9
Mud Eost (Hole) (DDI)	muu Lost (Suri)	(DDI) LCIVI		ECI) - Mailuai Citil		100.0	ııı				
Daily Drilling Po							In mer	Inv. see	MATALES (T	a lent-	and location	Yima 10/ D-17/- 19/2
Depth In (ftKB) Dept 4,673.0	h Out (ft Drille 5,230.0	ed (ft) 557.00	Date in 10/4/2	012 06:00	Date Out 10/6	/2012 06:00	Drill Time (hr) 52.		ft/hr) Rot Time (f 10.7 52	17) Slide T 2.00	ime (hr) % Slide	Time, % Rot Time (%) 100.00
Casing & Liners												
Makes the control of the control of		Cs	g Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grad	OD Non le (in	
Run Date	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		V		102.0		20	19.124		K-55		20 19.124
Run Date 9/10/2012	Conducto	И			1,074.0	0.0	13 3/8	12.615	54.50	J-55	11 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1	3 3/8 12.615
	Conducto Surface	и 			4,651.0		9 5/8	8.681	47.00			9 5/8 8.681

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Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/6/2012 Report #: 17, DFS: 13

Well Name: Cane Creek 26-3 Daily Depth Progress: -4,494.00

API/UWI	Weil Area					Basin		eld Name	Lice	ense#	Р	ermit Number		ll Config ertical
43-019-50019 County	Paradox State/Prov	ince	Surveyed	Elevation (ft)	CF Elev (ft)	Paradox	KB-Ground D	ig Flat istance (ft)	K8-CF (ft)		Spud D	ate		lease Date
Grand	UT			5,652				23.00				/2012 00:0	00	
Operator Fidelity E&P						Surface Le NESW	gal Location							
Rig	Company	Man\Weil Site	Lead		Rig Email Addres	1			Phone Num	ber Rig		revious Well	Rig Relea	se Date
Frontier 10		Sullivan	. 1.		Frontier10@				0) 986-4			12 18:00	Traint tab F	lace and Clinting (0/)
Drilling Hours (hr)	158.50	ating Hours (h	8.50	b ROP (ff/hr)	44.8	lob ROP Rota	ing (ft/hr) 44.8	Job ROP SII	aing (tvnr)	Job K	otating %	100.00		ercent Sliding (%) 0.00
Target Depth (ftKB)			k Off Date					Kick Off Depth	ı (ftKB)	1	- 1	Kick Off Depth)
Daily Occupits		7,673.0		oline otralitore e u rafi		lestetura e la Albania di			Periode et al 1888 (18				a reading company	
Daily Operation Report Start Date	IIS	İRe	port End Date	A NARAGEBARA		Days From	Spud (days)	Start Dep	ih (ftKB)	End	Depth (ft)	(B)	Daily Dep	th Progress (ft)
	012 06:00			6/2012 0	6:00			13	4	,832.0		5,230.	0	-4,494.00
Operations at Report Drilling Ahead	Time													
Operations Summary	1													
Drilling F 4832'														
Operations Next Rep Drilling	ort Period													
Weather					*****		Wellbo				w			
Sunny and Clea		to reacon from a constituent	nitronito resperso sento	Condensations are no con-	onderforcement and consist of the	W	Origir	nal Hole	Na reta ni de alle necessi di N	Resident State of the State of	50.45.00 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and a second second second second	10.000 000 000 000	
Daily Contacts		lol	Contact					Posi	lion				Office	
Delbert Sullivan	<u> </u>	i kata in managaga ja ja ja	Ochiaci			Onder on the out was a sec-	Company	Man / WS			(970)	986-4401	Onico	****************************
Tucker Yancey							, ,	Man / WS			(970)	986-4401		
Time Log														
	D. d.	Cum Dur		1000								Start Depth (Ht/D)	End Depth (ftKB)
Start Time 06:00	Dur (hr) 3,50	(hr) 3.50	Code 1	DRILL 8	SLIDE FRO	M 4832' To	Comment 0 4892'	. 1445-5.0005.005.005.000	Harriskaga, Agriki		350 ya 2000 ya	····	832.0	4,892.0
09:30	2.00	5.50			COND. MUD			OTOR FA	LER			· · · · · · · · · · · · · · · · · · ·	892.0	4,892.0
11:30	3.50	9.00	22-690000000000000000	fractions	SLUG & POO	day and the state of the state of	::	5-50-40-40-6-5-5-5-5	Petrophicus Control				892.0	4,892.0
15:00	1,50	10.50		1	WN BIT, MU		& STABS.						892.0	4,892.0
16:30	0.50	11.00	0.0000000000000000000000000000000000000	100000000000000000000000000000000000000	E RIG & TO	ter and the second of the second			. 177,5 1004 (117,4114		(500) (500)	ALBOR ESTABLISHED F	892.0	4,892.0
17:00	5,50	16.50		l .	JP NEW MUI		SCRIBE I	MOTOR, S	URFACE	TEST MV	VD,		892.0	4,892.0
					JP BIT & TIH									
22:30	1.00	17.50	5	Cir. & re	am from 485	3' to 4892'						4,	892.0	4,892.0
23:30	6,50	24.00	2	Rotate &	દ્રે slide drilling	from 4892	to 5230'					4,	892.0	5,230.0
Mud Check: <c< td=""><td></td><td></td><td>.,</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></c<>			.,											
Date 10/5/2012	Depth (ftKB)) Density (F	b/gal) Vis (s/q	i) PV	OR (Pa•s) YP	OR (161/1 G	el (10s) (lbf	Gel (10m) (lb.	. Gel (30m)	(lb Filtrate	(mL/	-C (1/32")	HIHP FIII	at HTHP FC (1
MBT (lb/bbl) pH	 	m (mL/mL)	Pf (miL/mL)	Mf (m	L/mL) Chio	rides (mg/L) (Caicium (mg/L)	Pot (mg/L)	Lime	(lb/bbi) S	olids (%)	CaCl (p	ppm) O	il Water Ratio
Mud Lost (Hole) (bbi)	Likitud Look (Cud	a their Tross			CD - Manual Ent	r T Eloudina	19E) [C	Comment						
wida cost (Hole) (DB)	Mild Lost (Sui)) (DDI) ECIVI		-	OD - Manuar Ene	I I E NOMIBIO	(')	OHBIGIR						
Mud Check: 5,	130.0ftKB, 1	0/5/2012 1	1:59						(3) 132 130 t					
Date 40/5/2012		Density (I	b/gal) Vis (s/q 4.70	t) PV 52	OR (Pa·s) YP · 20.0	OR (lbf/1 G 8.000	el (10s) (lbf 8.000			(lb Filtrate	(mL/	FC (1/32")		at HTHP FC (1 3.0 2
10/5/2012 MBT (lb/bbl) pH	5,130	m (mL/mL)	4.70 Pf (mt./mL)			rides (mg/L)	aicium (mg/L)			(lb/bbl) S	olids (%)	CaCl (p	1	il Water Ratio
		· ·				4.400	8.90	0				30.5	8	4.2/15.8
Mud Lost (Hole) (bbi) 24.0) (bbl) LCM		E	CD - Manual Ent	r T Flowline	(°F) 98.0	omment						
Daily Drilling P							30.01							
Depth In (ftKB) Dep	oth Out (ft Dri	lled (ft)	Date In		Date Out) Rot Time (h	' I	e Time (hr)	% Slide Time	% Rot Time (%)
4,673.0 Depth in (ftKB) Dep	5,230.0	557.00	10/4/2 Date In	012 06:0	0 10/6 Date Out	/2012 06:0		52.00 me (hr) BH.	10.7	7 52) Rot Time (h	2.00	e Time (hr)	% Slide Time	100.00 e % Rot Time (%)
5,230.0	7,388.0	2,158.00		012 06:0		/2012 06:0		32.00	67.4		2.00	e imie (vii)	70 Olide Title	100.00
Casing & Line	s													
Run Date		C.	g Des		Set Depth (ftKB)	Top (ftKB) OD (i	n) ID	(in) 1	///Len (ib/ft)		Grade	OD Nom Ma (in)	ID Nom Min (in)
9/10/2012	Conduc		g Dea		102.0		2.0		9.124	94.00		37440		0 19.124
9/24/2012	Surface				1,074.0).0 13	3/8	2.615	54.50	J-55		13 3/	8 12.615
10/2/2012	Interme	diate 1	451 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5	**********	4,651.0		0.0	5/8	8.681	47.00	L-80		9 5/	8 8.681
	!							I		· · · · · · · · · · · · · · · · · · ·	1	- '		

FIDELITY
Exploration & Production Company
Anticonfessions Grapus Tany

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/7/2012 Report #: 18, DFS: 14

Well Name: Cane Creek 26-3	y Dep
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	•			W	ell Nar	ne: Ca	ne C	reek	26-3		Dai	ly Depth	Progres	s: 1,550.00
APIJUWI 43-019-50019	Well Area Paradox					Basin Paradox B	F	ield Name Big Flat		License #		Permit Number	Ver	Config tical
County Grand	State/Prov UT	vince	Surveyed E	levation (ft) 5,652.0	CF Elev (ft)		(B-Ground I	Distance (fi 23.		t)	Spud 9/	Date 10/2012 00:0		ease Date
Operator Fidelity E&P						Surface Lega NESW	al Location							
Rig	,	Man\Well Site	Lead		Rig Email Addres				Rig Phone N	1		e Previous Well	Rig Releas	e Date
Frontier 10 Drilling Hours (hr)	- 1	: Sullivan ating Hours (h	r) Job	ROP (ft/hr)	Frontier10@	Fidelityepco lob ROP Rotatin		Job RC	(970) 986 P Sliding (fl/h		9/18/2 b Rotating	2012 18:00 % (%)	Total Job Pe	ercent Sliding (%)
	158.50		8.50		44.8		44	.8	• •			100.00	0	0.00
Target Depth (ftKB)		7,673.0 Kic	k Off Date					Kick Off i	Depth (ftKB)			Kick Off Depth	(TVD) (ftK8)	
Daily Operatio							ATAMAL.							
Report Start Date 10/6/2	012 06:00	Re	port End Date 10/	7/2012 06	·no	Days From Sp	oud (days)	Start	Depth (ftKB)	5,230.0	End Depth	(RKB) 6,780.		n Progress (ft) 1,550.00
Operations at Report Drilling ahead			107	72012 00		1 ,,,,,				0,200.0		0,700.		1,000.00
Operations Summary Drilling f/ 5230' Operations Next Rep	to 5888' (slid	le 59') serv	ice rig, drill	from 588	8' to 6780' (s	slide 79')								
Operations (vext (vep Drilling	olt Lettor													
Weather Sunny and Clea	NF.						Wellb	_{ore} inal Hole	<u> </u>					
Daily Contacts							City	indi riok						
D 11 / O 12		Jol	Contact						Position		707	3) 000 4404	Office	
Delbert Sullivan	l Dester elegeneter besteller		yanlarik najiyani biyin		veriller againman		Compan Compan	•		ilatika katalogia ka		0) 986-4401 0) 986-4401	48-00-00-00-00-00-00-00-00-00-00-00-00-00	
Tucker Yancey Time Log							Compan	y Ivian /	VVOL.		líau	J) 900-4401		
		Cum Dur												
Start Time 06:00	Dur (hr) 10.00	(hr) 10.00	Code 1	Drilling fo	om 5230' to	5888' (slide	Commer	3 t				Start Depth	(ftKB) E	nd Depth (ftKB) 5,888.0
16:00	0.50	10.50	7	-	ig & top drive		. 00)						888.0	5,888.0
16:30	13.50	24.00	germanere ender	an entrangement	om 5888' to	*********	rike Arizo (k. 1494) koli					-01000 with a parameter.	0.888	6,780.0
Mud Check: 5,	851.0ftKB, 1	0/6/2012 0	6:00											
Date 10/6/2012	Depth (ftKB) 5,851		o/gal) Vis (s/qt 5.00) PV (OR (Pa·s) YP (23.0	OR (lbf/1 Gel 8.000	(10s) (lbf 6.000			0m) (lb Filtr 12.000	ate (mL/	FC (1/32")		I HTHP FC (1.
MBT (lb/bbl) pH	<u> </u>	m (mL/mL)	Pf (mt/mt.)	Mf (mL		ides (mg/L) Ca	lcium (mg/L) Pol (mg		ne (lb/bbl)	Solids (%		ppm) Oil	Water Ratio
Mud Lost (Hole) (bbi)	I Mud Loct /Sud	N/SSIV TECM		150	D - Manual Entr	4.400	8.90	00 Comment				32.0	573,475 85	5.3/14.7
Aud Edat (Floid) (DDI)	MILIO COST (COI):	(DDI) LOW			D - (NE)(GGI C:(0	It i formitie (95.0	Cottlitions						
Mud Check: 6,												Les man		Linea es a
Date 10/6/2012	Depth (ftKB) 6,567	' ' '	o/gai) Vis (s/qi 5.40	50	OR (Pa•s) YP (23.0	OR (lbf/1 Gel 8.000	(10s) (lbl 7.000			om) (16 Filtr 12.000	ate (mL/	FC (1/32")		l HTHP FC (1
MBT (lb/bbl) pH		m (mL/mL)	Pf (mL/mL)	Mf (mL		ides (mg/L) Ca	lcium (mg/L	.) Pol (me		ne (lb/bbl)	Solids (%			Water Ratio
Viud Lost (Hole) (bbl)	Mud Lost (Surf	(bbl) LCM		 EC	D - Manual Entr	4.500 T Flowline (*	9.90 F)	Comment			1	32.0 8	583,818 85	0.3/14./
							93.0					74 v. v. v. v. v. v. v.		. No
Daily Drilling P			Date In		Date Out		l Drill T	ime (hr)	IBHA ROP (Vhr) Rot Tim	e (hr) IS	lide Time (hr)	% Slide Time.	% Rot Time (%
4,673.0	5,230.0	557.00	10/4/20	12 06:00	10/6	/2012 06:00		52.00	1	0.7	52.00	· · ·]		100.00
Depth In (ftKB) Dep 5,230.0	oth Out (ft Dri 7,388.0	lled (ft) 2,158.00	Date in 10/6/20	12 06:00	Date Out 10/8	/2012 06:00		fime (hr) 32.00		t/hr) Rot Tim 7.4	e (hr) S 32,00	lide Time (hr)	% Slide Time.	% Rot Time (% 100.0)
Casing & Liner		2,100.00		712 00.00	1 10,0	, EU 1E 00:00		02.00	<u> </u>		02.001		MANIANTE.	100.0
Run Dale		Ce	g Des		Set Depth (ffKB)	Top (flKB)	OD	(in)	ID (in)	Wt/Len (ib.	HΝ	Grade	OD Nom Max (in)	ID Nom Min (in
9/10/2012	Conduct		g Lines vertices ville	angennesi Kalèna	102.0			20	19.124		00 K-55		20	
9/24/2012	Surface				1,074.0	0.0	0 1	3 3/8	12.615	54.	50 J-55		13 3/8	12.615
10/2/2012	Intermed	diate 1			4,651.0	0.0	0	9 5/8	8.681	47.	00 L-80		9 5/8	8.681

FIDELITY
Exploration & Production Company
AUGUPraints Growner

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/8/2012 Report #: 19, DFS: 15

Vell Name:	Cane Creek	< 26-3	Daily Depth I	Progress:
	-			

		. V	∕ell Nar	ne: Car	ne Cree	k 26-3		D	aliy Depti	i Progre	SS: 608.00	
API/UWI 43-019-50019	Well Area Paradox			Basin Paradox Bas	Field Nam sin Big Fla		License#		Permit Number		Config tical	
County Grand	State/Province UT	Surveyed Elevation (ft 5,652		KE	3-Ground Distance 2	(ft) KB-CF (3.00	ft)		ud Date Rig Release Date			
Operator Fidelity E&P	•		•	Surface Legal NESW	Location	•						
Rig	Company Man\Well Site	e Lead	Rig Email Addres	ss		Rig Phone N			Previous Well	Rig Release	e Date	
Frontier 10 Drilling Hours (hr)	Delbert Sullivan Circulating Hours (h	ir) Job ROP (ft/hi		Fidelityepco.		970) 981 ROP Sliding (ft/l		9/18/2 Rotating %	012 18:00	Total Job Pe	rcent Sliding (%)	
	58.50	8.50	44.8	JOS IVOI TIVICATING	44.8		()	riotating ,	100.00		0.00	
Target Depth (ftKB)	7,673.0	k Off Date			Kick O	ff Depth (ftKB)			Kick Off Depth	(TVD) (ftKB)		
Daily Operations									<u> </u>			
Report Start Date	Re	eport End Date	0.00	Days From Spu		art Depth (ftKB)		nd Depth (f			Progress (ft)	
10///20 Operations at Report Ti	12 06:00	10/8/2012 0	6:00		15		6,780.0		7,388.	<u> </u>	608.00	
TIH with core bar												
coreing BHA & TI		cir. & cond. mud, p	ump lcm swe	ep, build & po	ump slug, PO	OH, lay dov	vn dir. BHA.	Clean ı	rig of oil bas	e mud, pic	sk up	
Operations Next Report Coring	Period											
Weather Sunny and Clear					Wellbore Original He							
Daily Contacts					Original Ho	ne Ne		Vielenienie				
	Jo	b Contact		cean an activity of		- Position				Office		
Delbert Sullivan					ompany Man			,) 986-4401			
Tucker Yancey				C	ompany Man	/WSL		[(970) 986-4401			
Time Log	Cum Dur											
Start Time	Dur (hr) (hr)	Code 1			Comment				Start Depth (nd Depth (ftKB)	
06:00	8.50 8.50	1 7	from 6780' to			necessaries non eternicias		etunia masana		780.0	7,388.0	
14:30	2,50 11.00	the first of the state of the s	ond. mud, pu	mp LCM swee	ep, & slug				7,388.0 7,388.0 7,388.0 7,388.0			
17:00	7.50 18.50 1.00 19.50	1 1	in dir toolo			la commenda e Nadella	3500 ASO (1885 ASO (1885 AS	September of the section	7,388.0 7,388.0 7,388.0 7,388.0			
00:30 01:30	1,00 19.50 0,50 20.00	and the second second second seconds.	n dir. tools il base mud fi	rom ria flaor						388.0	7,388.0	
02:00	4.00 24.00	1	coreing BHA	•						388.0	7,388.0	
Complete the Complete	8.0ftKB, 10/7/2012		corolling or an	9.1.						29979		
Date	Depth (ftKB) Density (OR (lbf/1 Gel (10s) (lbf Gel (10			te (mL/	FC (1/32")	t .	HTHP FC (1	
10/7/2012	,	5.40 53	25.0	9.000			13.000	Calida 101) CaCl (p		.0 2 Water Ratio	
MBT (ib/bbl) pH	Pm (mL/mL)	Pf (mL/mL) Mf (n	nL/mL) Chio	rides (mg/L) Calc 6.200	ium (mg/L) Pot (9.900	mg/L) Li	me (lb/bbl)	Solids (%)		83,818 85		
Mud Lost (Hole) (bbi)	Mud Lost (Surf) (bbl) LCM	E	CD - Manual Ent	r T Flowline (°F) Commer	nt	•		,	<u> </u>		
	8.0ftKB, 10/7/2012											
Date 10/7/2012		b/gal) Vis (s/qt) P\ 5.40 53	OR (Pa·s) YP 25.0	OR (lbf/1 Gel (9.000	10s) (lbf Gel (10 8.000 1		10m) (lb Filtrai 13.000	ie (ml./	FC (1/32")		HTHP FC (1 .0 2	
MBT (lb/bbl) pH	Pm (mL/mL)			rides (mg/L) Caic	ium (mg/L) Pot (me (ib/bbl)	Solids (%)) CaCl (p	pm) Oil	Water Ratio	
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM	 	CD - Manual Ent	4.400 r T Flowline (°F	9.900) Commer	nt			32.0 5	73,475 85	.3/14.7	
L Daily Drilling Pe	rformance											
Depth In (ftKB) Depth	Out (ft Drilled (ft)	Date in	Date Out		Drill Time (hr)		ft/hr) Rot Time		de Time (hr)	6 Slide Time.	% Rot Time (%)	
5,230.0 Casing & Liners	7,388.0 2,158.00	10/6/2012 06:0	0 10/8	3/2012 06:00	32.0)0 6	37.4 3	32.00			100.00	
	1		Set Depth							OD Nom Max		
Run Date 9/10/2012	Conductor	g Des	(ftK8) 102.0	Top (ftKB) 22.0	OD (in) 20	ID (in) 19,124	Wt/Len (ib/ft) 0 K-55	Grade	(in) 20	ID Nom Min (in) 19.124	
9/24/2012	Surface		1,074.0	<u> </u>	13 3/8	12,615	1	0 J-55	30/30/30/30/30/30/30/30/30/30/30/30/30/3	13 3/8		
10/2/2012	Intermediate 1		4,651.0		9 5/8	8.681		0 L-80	entrelation .	9 5/8		
	1tormodiato i		1 ,,001.0	1 0.0		0.001	1	- 1- 55				

FIDELITY Exploration of Production Georgeny Anticurrences drap or specty

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/9/2012 Report #: 20. DFS: 16

Report Printed: 10/9/2012

Well Name: Cane Creek 26-3

Report #: 20, DFS: 16 Daily Depth Progress: 85.00

API/UWI	Well Area					Basin	F	ield Name	,	License#		Permit Number	Well	Config
43-019-50019 County	Paradox State/Provi	inan	16	E/	lor rum	Paradox B		ig Flat	m Tue on		I o			tical
Grand	UT State/Provi	ince	Surveyed	Elevation (ft) 5,652.0	CF Elev (ft)	ľ	KB-Ground (n) KB-CF .00	(ft)		Date 10/2012 00:00		ase Date
Operator Fidelity E&P	***					Surface Lega NESW	al Location		•		•		**	
Rig		Man\Well Site	Lead		Rig Email Addres	s			Rig Phone		Rig Releas	e Previous Well	Rig Releas	e Date
Frontier 10 Drilling Hours (hr)		Sullivan	r) Lia	b ROP (ft/hr)	Frontier10@	Fidelityepco		Inh RO	(970) 98 OP Sliding (ft		9/18/ Job Rotating	2012 18:00	Total Job Po	scent Sliding (%)
, ,	168.00		11.00	51107 (.01m)	43.3	obiter reading	42.	8	•		oo stotaliig	100.00		0.00
Target Depth (ftKB)	7	,673.0 Kic	k Off Date					Kick Off	Depth (ftKB)			Kick Off Depth	(TVD) (ftKB)	
Daily Operatio	ns													
Report Start Date 10/8/2	012 06:00	Re	port End Date 10/	/9/2012 06	:00	Days From Sp	oud (days)	Start 16	t Depth (ftKB	7,388.0	End Depth	(ffKB) 7,473.0		Progress (ft) 85.00
Operations at Report				0.20.2						.,000.0	<u> </u>	7,170.0	1	00.00
POOH Operations Summan	,													
TIH with core b	arrel,wash &	ream f/ 47	'54' to 738	8' circ.dro	p ball, corei	ng f/ 7388' t	o 7473' to	otal of 8	35ft. core	bit stoppe	d drilling,	cir bottoms u	p, monito	r well, cir.
bottoms up, pur Operations Next Rep		H (Lost 48	abbis. mua	to noie)										
Trips														
Weather Sunny and Clea	ar						Wellbo	_{re} nal Hole	e					
Daily Contacts							1 - 3							
Delbert Sullivar	<u> </u>	Jol	Contact			MENSHERME.	Company	Man	Position		/07	0) 986-4401	Office	
Tucker Yancey							Company					0) 986-4401 0) 986-4401		
Time Log														
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Commen					Start Depth (ft	KB) E	nd Depth (ftKB)
06:00	10.50	10.50			88' (ream fr	om 4747'-5			7' / 5812'-	5840' / 62	70'-		88.0	7,388.0
16:30		100144100		7388')		ulive fungar urbeum eur ein er		edica (Silva Silva	de spilose Menos vocas	. 10001-111-111-110	nu ta de la Étaba etat e la die	A Commence of the last A	000	
17:00	9.50	11.00 20.50	111-111-1111-1111-1111-1111-1111-1111-1111	Cir. botto	ms up rom 7388' to	7473¹ (core	nd 85' no	hale m	ada fron (11·20 to 0	3·3U/	Maria and Janes, take a satisfication	88.0 88.0	7,388.0 7,473.0
17.00	0.00	20.00	7	Coleing	10111 7 300 10	1410 (0016	50 05 NO	HOIC HIS	ade II on C	71.30 10 0	2.30)	1,0	00.0	7,473.0
02:30	1.00	21,50	5	Cir. botto	ms up							7,4	73.0	7,473.0
03:30	0.50	22.00		Monitor w							·		73.0	7,473.0
04:00 05:00	1.00	23,00	Contract to Contract to Contract		ms up (lost 4	9bbls. mud	to hole)					STATE OF STA	73.0	7,473.0
Mud Check: 7,	1.00	24.00		Pump siu	g & POOH		ta de calenda	-Mijerostinsi				7,4	73.0	7,473.0
Date	Depth (ftKB)	Density (II	o/gal) Vis (s/q		OR (Pa·s) YP C	R (lbf/1 Gel	(10s) (lbf	Gel (10m) (lb Gel (3	30m) (ib Fil	trate (m <i>U</i>	FC (1/32")	HTHP Filtral	HTHP FC (1
10/8/2012 MBT (ib/bbl) pH	7,388.	.0 15 n (m∐mL)	5.40 Pf (mL/mL)	53 Mf (mL	25.0	9.000 des (mg/L) Cal	8.000			13.000 ime (lb/bbi)	Solids (%	6) CaCl (pp		.0 2 Water Ratio
	İ	, ,	ra (mizanic)	INII (IIII-	ille/ Cilida	7.200	9.90		g/L/ L:	inie (ibrobi)	Sulius (7	32.0		.3/14.7
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbi) LCM		EC	D - Manual Entr.	T Flowline (*	F) C	omment					•	
Mud Check: 7,4	173.0ftKB, 10)/8/2012 1	1:59					40000000						
Date 10/8/2012	Depth (ftKB) 7,473.		o/gat) Vis (s/qi 5.50	60 PV C	OR (Pa·s) YP C 26,0	R (lbf/1 Gel 10.000	(10s) (lbf 8.000			30m) (lb Fil 15,000	trate (mL/	FC (1/32")		HTHP FC (1 .0 2
MBT (ib/bbi) pH		mL/mL)	Pf (mL/mL)	Mf (mL/		des (mg/L) Cal	cium (mg/L)	Pot (mg		ime (lb/bbl)	Solids (%			Water Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) 11 CM		IEC.	D - Manual Entr.	4.500	9.90(O comment				32.5	41 85	.2/14.8
49.0		(55,)			D - Marida Cha,	() Iovinio ('',	OHINGH						
Daily Drilling P Depth In (ftKB) Dep		ed (fft)	Date In		Date Out		10வக	me (hr)	TRHA ROD	(ft/hr) Rot Tir	ne/hr\ [S	lide Time (hr) %	Silde Time.	. % Rot Time (%)
5,230.0	7,473.0	2,243.00	10/6/20	012 06:00	10/9/	2012 02:30		32.00	1 7	70.1	32.00	` '		100.00
Depth In (ftKB) Dep 7,388.0	th Out (ft Drill 7,473.0	ed (ft) 85.00	Date in 10/8/20	012 06:00	Date Out 10/9/	2012 06:00		me (hr) 9.50		(ft/hr) Rot Tir 8.9	ne (hr) S 9.50	lide Time (hr) %	Slide Time.	. % Rot Time (%) 100.00
Casing & Liner										0.01	0.00			100.00
Run Date		Csg	Des		Set Depth (ftKB)	Top (ftKB)	OD (i	n)	ID (in)	Wt/Len (II	o/ftt)	Grade O	D Nom Max (in)	ID Nom Min (in)
9/10/2012	Conducto	or			102.0	22.0		20	19.124	94	.00 K-55	'	20	19.124
9/24/2012	Surface				1,074.0	0.0		3/8	12.615		.50 J-55		13 3/8	12.615
10/2/2012	Intermed	iate 1			4,651.0	0.0	ار 9	5/8	8.681	47	.00 L-80		9 5/8	8.681
÷														



Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/10/2012

Well Name: Cane Creek 26-3

	Report #: 21, DFS: 17
Daily	Depth Progress: 0.00

Report Printed: 10/10/2012

API/UWI 43-019-50019	Well Area Paradox					Basin Paradox	Daoin	Field Name Big Flat)	License #		Permit Number		Vell Config /ertical	
County	State/Prov	vince	Surveyed	Elevation (ft)	CF Elev (ft)	Paradox		Dig Flat Distance (f	ft) KB-CF	(ft)	Spud	Date		Release Date	3
Grand	UT			5,652.0	00		<u> </u>		.00		9/1	10/2012 00:0	0		
Operator Fidelity E&P						NESW	gal Location								
Rig		Man\Well Site	e Lead		ig Email Addres				Rig Phone		1 -	Previous Well	Rig Rel	ease Date	
Frontier 10 Drilling Hours (hr)		Sullivan ating Hours (h	r) Jo	ROP (ft/hr)	rontier10@	lob ROP Rola		Job RO	(970) 98 OP Sliding (ft		Job Rotating	2012 18:00 % (%)	Total Jol	Percent Slic	ding (%)
	168.00		11.00		43.3			2.8				100.00	l		0.00
Target Depth (ftKB)	-	7,673.0 Kid	k Off Date					Kick Off	Depth (ftKB)	•		Kick Off Depth	(TVD) (fil	KB)	
Daily Operation															
Report Start Date 10/9/2	012 06:00	Re	port End Date 101	0/2012 06	ระกก	Days From	Spud (days)	Start 17	t Depth (ftK8	7,473.0	End Depth (ftKB) 7,473.		epth Progres	ss (ft) 0.00
Operations at Report			107	10/2012 00				.,,		1,410.0		1,710.	<u> </u>		
TIH Operations Summary															
POOH, Lay dov	vn cores & c	oring tools	, service riç	ı, repair rig	g, cut drill lin	e, repair n	nonkey bo	oard, Mal	ke bit & T	TH .					
Operations Next Rep Drilling	ort Period														
Weather							Well								
Sunny and Clea		e Recorder and Ground	terror a Constitution of the constitution of the		ne ke diev zen keszel Ada	National Control of the Control	Orig	ginal Hol	e 	samensa kanala	aer kei okraken ke	režine čini kazeva nezaných pláka r	arter Address	Nacional Region Address	05.034 A 529.035 A
Daily Contacts		Jo	b Contact						Position				Office		
Delbert Sullivan							Compa	ny Man /			(970) 986-4401			
Tucker Yancey							Compa	ny Man /	WSL		(970)) 986-4401			
Time Log															
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comme	ent				Start Depth (ftKB)	End Depth	ı (flKB)
06:00	5.50	5.50	6	POOH									173.0	1	7,473.0
11:30	3.50	9.00	(00000000000000000000000000000000000000	Held safe	ty meeting,	lay down o	coring too	ls				Charles and the second	173.0	er der ver der der bydatilisterie	7,473.0
15:00	0.50	9.50	1	Service ri	~								173.0		7,473.0
15:30	2.50	12,00	8		ı, (air hoist d off storm l							7,	173.0		7,473.0
					no one hur		inger o	ı, berk bi	Jaiu uow	ii, waliiliy	Uli				
18:00	1.50	13.50	9	1000 0 to 100 100 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 t	91ft. of drill	Mark market market medical	ed topic Color to establish	250000000000000000000000000000000000000		*(%0.04000 + 60.0000 + 60.0000 + 60.0000 + 60.0000 + 60.0000 + 60.0000 + 60.0000 + 60.0000 + 60.0000 + 60.0000		7,4	173.0		7,473.0
19:30	3.50	17.00	8	Welder re	epairing mor	key board						7,	173.0	7	7,473.0
23:00	7.00	24.00	6	Make up	bit & TIH, fil	ling pipe e	very 20st	ds.				7,4	173.0	ī	7,473.0
Mud Check: 7,															
Date 10/9/2012	Depth (ftK8) 7,473		b/gal) Vis (s/q 5.50	60 PV C	OR (Pa•s) YP • 26.0	OR (lbf/1 G 8.000	el (10s) (lbf. 8.001		i) (lb Gel (i.000	30m) (lb] Fi 15.000	ltrate (mL/	FC (1/32")	HTHP F	iltrat HTH: 3.0	P FC (1 2
MBT (lb/bbi) pH		m (mL/mL)	Pf (mL/mL)	Mf (mL		ides (mg/L)	Calcium (mg/	L) Pot (m		ime (fb/bbl)	Solids (%			Oil Water R	
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbi) LCM		TEC	D - Manual Enti	4.500	9.9	Comment				32.5	41	85.2/14.8	3
Mud Check: <c< td=""><td>lepth>ftKB, Depth (ftKB)</td><td>10/9/2012</td><td>23:00</td><td>a love</td><td>OR (Pa•s) YP (</td><td>OD BEEK TO</td><td>ol /10a\ /lbf</td><td>ICal /40m</td><td>a de Toa (</td><td>20m\ (lb [Ei</td><td>Broto (m) (</td><td>IEC (4199m</td><td>LUTUO E</td><td>iltrat HTHI</td><td>D CC /4</td></c<>	lepth>ftKB, Depth (ftKB)	10/9/2012	23:00	a love	OR (Pa•s) YP (OD BEEK TO	ol /10a\ /lbf	ICal /40m	a de Toa (20m\ (lb [Ei	Broto (m) (IEC (4199m	LUTUO E	iltrat HTHI	D CC /4
Date 10/9/2012	Dehin (live)	Densky (i	5.50	60	26.0	8.000	.idi (10s) (idi. 100.8	13	.000	15.000	шае (по	FC(1132)	וחופיי	3.0	2
MBT (lb/bbl) pH	P	m (mL/mL)	Pf (mL/mL)	Mf (m⊔	mL) Chlor	ides (mg/L)			g/L) L	ime (ib/bbi)	Solids (%	32.5 CaCl (p		Oil Water R. 85.2/14.8	atio
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM		 EC	D - Manual Entr	4.500 T Flowline	9.9 • (°F)	Comment				32.5	41	00.2/14.0	<u>'</u>
D 11 D 111 D	<u> </u>		SANCES AND AND AND SANCES		strates a barren betroco	Jacobana Jacobana	toros tambidados do	Aven to decrease to a t	udate servi estado enece	New Johnson emergen eigen empf	nove ded codes (1 submittee	enco Acres Instituto de sobre	rost, au Prastas	Andrew Commence (Commence)	C. S. S. S. C. C. S. C.
Daily Drilling P Depth In (ftKB) Dep			Date In		Date Out		IDrill	Time (hr)	IBHA ROP	(ft/hr) Rot Ti	me (hr) IS	ide Time (hr) 9	6 Slide Ti	me [% Ro	t Time (%)
7,388.0	7,473.0	85.00	10/8/2	012 06:00	10/10	0/2012 05:	00	9.50)	8.9	9.50				100.00
Depth In (ftKB) Dep 7,473.0	th Out (ft Dri 7,473.0	lled (ft)	Date In 10/9/2	012 06:00	Date Out 10/9	/2012 23:0		Time (hr)	BHA ROP	(ft/hr) Rot Ti	me (hr) Si	ide Time (hr)	6 Silide Ti	me % Roi	t Time (%)
Casing & Liner														<u> </u>	
Run Date		Cs	g Des		Set Depth (ftKB)	Top (ftKE	s) Or) (in)	ID (in)	Wt/Len (h/ft)	Grade	OD Nom I (in)	Max ID No	m Min (in)
9/10/2012	Conduct		g 2,00 mm.		102.0		2.0	20	19.124		.00 K-55		and the state of		19.124
9/24/2012	Surface				1,074.0	100000000000000000000000000000000000000	0.0	13 3/8	12.615	5 54	.50 J-55		13	3/8	12.615
10/2/2012	Intermed	diate 1			4,651.0	(0.0	9 5/8	8.681	1 47	'.00 L-80		9	5/8	8.681
10/2/2012		diate 1			1		Auto- Auto-Ama	Committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the committee of the commit	ramin'i arang aira	ર્શ કેર્પિક્સ ફાઇન્ડિસ્સ્	Markova espera				

FIDELITY
PIDELITY
Exploration & Production Company
to USF Fercuses Grap congress

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/11/2012 Report #: 22, DFS: 18

			Repor	t #: 22, DFS: ′	18
 Well Name:	Cane Creek 20	6-3	Daily Depth	Progress: 97.0	00
Basin	Field Name	License #	Permit Number	Well Config	_

API/UWI 43-019-50019	Well Area Parado					Basin Paradox B	Rasin	Field Nam Big Flat		License #		Permit Number		Config ertical
County Grand	State/F UT	rovince	Surveyed	Elevation (ft				d Distance	(ft) KB-CF	(ft)		Date	Rig Re	lease Date
Operator	101	, , , , , , , , , , , , , , , , , , , 		5,652		Surface Leg	al Locatio		3.00		9/	10/2012 00:0	10	
Fidelity E&P	Compa	any Man\Well Si	le Lead		Rig Email Addre	NESW			Rig Phone	Mumber	Dia Bolone	e Previous Weil	Rig Relea	no Dote
Frontier 10	Delb	ert Sullivan			Frontier10@	Fidelityepco			(970) 98	6-4401	9/18/2	2012 18:00	Rig Relea	se Date
Drilling Hours (hr)	170.50	culating Hours (13.00	ob ROP (ft/hr) 43.2	Job ROP Rotati		Job R 12.7	OP Sliding (fu	(hr)	ob Rotating	% (%) 100.00		ercent Sliding (%) 0.00
Target Depth (ftKB)		7,673.0 Ki	ck Off Date					Kick Off	Depth (ftKB)			Kick Off Depth	1	
Daily Operatio	ns	7,070.0									aveltania			
Report Start Date 10/10/	2012 06:00		eport End Dat	11/2012	36:00	Days From S	pud (days		d Depth (ftKB)		End Depth			th Progress (ft)
Operations at Repor		,	10/	11/2012	30.00			18		7,473.0		7,570.	3	97.00
Logging well Operations Summar	,													
TIH, drill from 7	473 to 754	6, cir. drill f	rom 7546 t	o 7570, c	ir & build slu	g, service ric	g, POOI	ا, held sa	afety meet	ing & rig s	schlumbe	rger wireline	, log well,	run #1
triple combo, ru Operations Next Rep	ort Period	01 / 30 / Wil	енте аери	i, change	toois, run #2	oli dase mi	cro imag	ge,						
Wire Line Logs Weather							1147-1	16						
Sunny and Clea	ar							_{lbore} ginal Hol	е					
Daily Contacts														
Delbert Sullivar	1	J	b Contact			3434164464	Compa	ny Man /	Position ::		(970)) 986-4401	Office	
Tucker Yancey								ny Man /) 986-4401		
Time Log														
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comm	ent				Start Depth (f	iKB) F	ind Depth (ftKB)
06:00 06:30	0.5			TIH tag									173.0	7,473.0
08:30	2.0 0.5	and analysis of the		Cir. botto	rom 7473' to	7546						A Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction of the Contraction	173.0	7,546.0
09:00	0.5				rom 7546' to	7570'	es i Arribe	janakeisi 19			tertigieksingtekselg		546.0 546.0	7,546.0 7,570.0
09:30	1.5	disk to the contract of the con-			nd. mud, buil	STANDARD CONTRACTOR (C. 1994)	ra na desentiti						70.0	7,570.0
11:00	0,5	** 1-1	postigization and a reserve	Service	rig							7,5	70.0	7,570.0
11:30	7.0			POOH								,	70.0	7,570.0
18:30 22:00	3.5 5.0	coli i Marietyttietayilga	24.00	**************	ety meeting		"Anni San San San San	(Marie - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				Service Constitution (Service)	70.0	7,570.0
03:00	1.0		L		triple combo logging tools		epin 756	o/', & log	out.		ees Ters Viscosides	·	570.0 570.0	7,570.0 7,570.0
04:00	2.00	And Anti-Control Control of the Control		personal contract of the con-	oil base mic	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	ea						70.0	7,570.0
Mud Check: 7,			06:00											
Date 10/10/2012	Depth (ftK 7,57		b/gal) Vis (s/q 5.70	t) PV	OR (Pa·s) YP - 26.0	OR (lbf/1 Gel 9.000	(10s) (lbf. 8.00(0m) (lb Filt 13.000	rate (mL/	FC (1/32")		t HTHP FC (1
MBT (lb/bbl) pH		Pm (mL/mL)	Pf (mL/mL)	Mf (ml		rides (mg/L) Ca				ne (lb/bbl)	Solids (%)) CaCl (pp		Water Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Su	inf) (bbl) LCM			CD - Manual Enti	4.700] r [T Flowline (*		Comment				34.0	40 83	3.3/16.7
							98.0							
Mud Check: <d Date</d 	eptn>ttKB Depth (flK		2 11:59 o/gal) Vis (s/q	() I PV	OR (Pa·s) YP (OR (lbf/1IGet	(10s) (lbf.	Gel (10m)) (lb [Gel /3	Om) (ib 1Fiite	ate (mi./	FC (1/32")	HTHP Filtra	HTHP FC (1
10/10/2012 MBT (lb/bbl) pH		1	5.70	62	26.0	9.000	8.000	12.	.000 1	13.000			3	.0 2
		Pm (mL/mL)	Pf (mL/mL)	Mf (mL	JML) Chioi	rides (mg/L) Caf 4.700	0.9 (mg/		g/L) Lin	ne (lb/bbl)	Solids (%)	CaCl (pp 34.0	m) Oil 40 83	Water Ratio 3.3/16.7
Mud Lost (Hole) (bbl)	Mud Lost (St	rf) (bbl) LCM	•	EC	D - Manual Entr	T Flowline (*	F) 98.0	Comment				I	I	
Daily Drilling P							30.0	Agastolasia Agastolasia						
Depth In (ftK8) Dep 7,473.0	th Out (ft C 7,570.0	rilled (ft) 97.00	Date In 10/10/2	012 06:00	Date Out	1/2012 06:00		Time (hr) 2,50	BHA ROP (f	t/hr) Rot Tim 8.8	e (hr) Slie 2.50	de Time (hr) %	Slide Time	% Rot Time (%)
Casing & Liner		07.00	TOTTOTE	012 00.00	0 10/1	172012 00.00		2.50	3	0.0	2.00		La Miller State (State)	100.00
Run Date		Cs) Des		Set Depth (ftKB)	Top (ftKB)	OD.	(in)	ID (in)	Wt/Len (lb.	m\	Grade C	DD Nom Max (in)	ID Nom Min (in)
9/10/2012	Condu		,		102.0			20	19.124		00 K-55	Orado aparama a	20	
9/24/2012	Surface				1,074.0	4 10 10 10 10 10 10 10	14 40 4 40 10 4	3 3/8	12.615	The first terminal	50 J-55		13 3/8	
10/2/2012	Interme	ediate 1			4,651.0	0.0)	9 5/8	8.681	47.	00 L-80		9 5/8	8.681
														170
														1

FIDELITY Exploration & Production Company ANEW Property Company

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/12/2012 Report #: 23, DFS: 19

			W	ell Nar	ne: Car	ne Cree	k 26-3		Daily D	epth Prog	ress: 0.00
t t	Well Area Paradox				Basin Paradox Bas	Field N	ame	License #	Permit Numb	ver Well	Config ical
County Grand	State/Province UT	Surveyed E	levation (ft) 5,652.0	CF Elev (ft)		Ground Distance		(ft)	Spud Date 9/10/2012 0	Rig Rele	
Operator Fidelity E&P					Surface Legal NESW	Location			1	•	
Rig	Company Man\Well			Rig Email Addres	S		Rig Phone		Release Previous W		Date
Frontier 10 Drilling Hours (hr)	Delbert Sullivar		ROP (ft/hr)		Fidelityepco.d		970) 98 ROP Stiding (ft/		9/18/2012 18:00 otating % (%)		cent Sliding (%)
	0.50	13.50		43.2		42.7	000 0 1000		100		0.0
Target Depth (ftKB)	7,673.0	Kick Off Date				KICK	Off Depth (flKB)		KICK OIT DE	pth (TVD) (ftKB)	
Daily Operations			Kewas.								
Report Start Date 10/11/201		Report End Date 10/1	2/2012 00	6:00	Days From Spu	id (days) 8 19	Start Depth (ftKB)	7,570.0	Depth (ftKB) 7,57		Progress (ft) 0.0
Operations at Report Time								.,			
logging well Operations Summary										·····	
logging well											
Operations Next Report P Trips	eriod										
Weather						Wellbore	lala				***************************************
Rain Daily Contacts						Original I	10le				
		Job Contact					Position			Office	
Delbert Sullivan			unggina uaratana			ompany Ma			(970) 986-440		
Tucker Yancey					<u>U</u>	ompany Ma	n / WSL		(970) 986-440	JI	
Time Log	Cum Di	ır 📗									
Start Time 06:00	Dur (hr) (hr) 4.00 4.1	Code 1 00 11	Run #2 o	il haee micro	imaging log	Comment)EPH		Start Dep	th (ftKB) Er 7,570.0	nd Depth (ffK8) 7,570.0
10:00		00 11			g from 7467			n tool, pull		7,570.0	7,570.0
			logging to	ool out of ho		out same. C	lean tool of I	metal shaving	s&		
Mud Check: 7,570	.0ftKB, 10/11/20	12 06:00									
Date 10/11/2012	Depth (ftKB) Densii 7,570.0	y (lb/gal) Vis (s/qt 15.70	63 PV (OR (Pa·s) YP (26,0	OR (lbf/1 Gel (1 9.000	10s) (lbf Gel (8.000	10m) (lb Gel (3 12.000	30m) (lb Filtrate 13.000	(mL/ FC (1/32")	HTHP Filtrat	HTHP FC (1.
MBT (lb/bbl) pH	Pm (mL/mL)		Mf (mL		ides (mg/L) Calc				iolids (%) CaC	Oil (ppm)	Nater Ratio
Mud Lost (Hole) (bbl) Mu	ud Lost (Surf) (bbl) Lo	CM .	EC	D - Manual Entr	4.700 T Flowline (°F	9.900) Comm	ent		34.0	40[83	.3/16.7
 Mud Check: <dept< td=""><td>h>ffKB 30/11/2</td><td>012 11-59</td><td></td><td></td><td></td><td>e degree krej breese</td><td></td><td></td><td></td><td></td><td></td></dept<>	h>ffKB 30/11/2	012 11-59				e degree krej breese					
Date		y (lb/gal) Vis (s/ql	1						(mL/ FC (1/32")		HTHP FC (1.
10/11/2012 MBT (lb/bbl) pH	 Pm (mL/mL)	15.70 Pf (mL/mL)	63 Mf (mL	26.0	9.000 ides (mg/L) Calc	8.000 Po		13.000 ime (lb/bbl) S	olids (%) CaC	I (ppm) Oil (.0 Water Ratio
		,	wa (IAL	ille) Olio	4.700	9.900	((mg/L)	ino (ibibbi)	34.0		3/16.7
Mud Lost (Hole) (bbl) Mu	ud Lost (Surf) (bbi) LC	OM	EC	D - Manual Entr	T Flowline (°F) Comm	ent				
Daily Drilling Perf	ormance										
Depth in (ftKB) Depth C 7,473.0 7	out (ft Drilled (ft) ,570.0 97.	Date in	012 06:00	Date Out	5/2012 06:00	Drill Time (h		(ft/hr) Rot Time (f 38.8	r) Slide Time (hr) 2.50	% Slide Time	. % Rot Time (% 100.0
Casing & Liners	,370.01 97.	00 10/10/2	312 30.00		372012 00.00			30.0			1 100.0
Run Date		Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID.(in)	Wt/Len (ib/ft)	Grade	OD Nom Max (in)	ID Nom Min (ir
9/10/2012	Conductor	Cog Dos (A A, Turque Suche Se executives	102.0		20				20	
9/24/2012	Surface			1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.61
10/2/2012	Intermediate 1			4,651.0		9 5/8	8.681		I	9 5/8	8.68
10/14/2012	Production			7,567.0	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	7	A SAN HARMAN HARMAN AND A	an and a second discount of the first of the	P-110	7	100 100 1000 1000
10/14/2012	Production			7,567.0	-18.3	/	6.094	32.00	P-110	/	6.09
10/14/2012	Production			7,567.0	-18.3	7	6.094	32.00	P-110	7	

FIDELITY
Exploration & Production Company
Anti-Francis of Supersury

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/13/2012 Report #: 24, DFS: 20

Well Name: Cane Creek 26-3

Daily Depth Progress: 0.00

43-019-50019	Well Area Paradox					Basin Paradox Bas	Field Na Sin Big Fl		License #	i	Permit Number	Well C Verti	
County	State/Prov	vince	Surveyed	Elevation (ft)	CF Etev (ft)		-Ground Distance	ce (ft) KB-CF	(ft)	Spud [Date 0/2012 00:00	Rig Relea	
Grand Operator	UT			5,652.0	ı U	Surface Legal I		23.00		911	0/2012 00.00		
Fidelity E&P	10	84NAL-E OU-		Te.	de Essali Address	NESW		Internation	Nimelean (Die	Balance	Daniel II	Dia Dalagaa	Data
Rig Frontier 10		Man\Well Site Sullivan	eLead		ig Email Address rontier 10@f	s Fidelityepco.c	om	Rig Phone (970) 98			Previous Well I 012 18:00	Rig Release	Date
Drilling Hours (hr)	170.50 Circul	ating Hours (h	r) Joi 13.50	b ROP (ft/hr)	43.2	ob ROP Rotating	(ft/hr) Job 42.7	ROP Sliding (ft	/hr) Job F	Rotating 9	6 (%) To	otal Job Pen	cent Sliding (%) 0.00
Target Depth (ftKB)			k Off Date		43.2			Off Depth (ftKB)			Kick Off Depth (T	VD) (RKB)	0.00
		7,673.0				Aleksa a sersione e a se se se		. 1.100.100.000.000	-1	t a forma a dama (a 400)			Total process of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t
Daily Operation Report Start Date	ns	TRe	port End Date			Days From Spu	d (davs)	Start Depth (ftKB	n lEnd	l Depth (f	rKB) II	Daily Depth	Progress (ft)
10/12/	2012 06:00			13/2012 06	3:00	Days From opa	20	Start Dopar (1971)	7,570.0	, copui, (7,570.0		0.00
Operations at Repor laying down pip Operations Summan	e					A							··
Logging well, C cond. mud.gas	MR tool, cha 2095 units, r						bit & TIH, ci	r. bottoms u	ıp @ shoe, ga	as 276	units,TIH to 78	570' , no i	fill, cir. &
Operations Next Rep Run Casing & 0													
Weather							Wellbore	1.1	······			-	
Rain Daily Contacts	Janik rejejirej teoroko:						Original F	10le	ovite ja ja taka kapa a sa Signa a	a estantino			
Daily Comacts		Jol	b Contact					Position				Office	
Delbert Sullivar	1					C	ompany Ma	n / WSL) 986-4401		
Tucker Yancey						C	ompany Mai	n/WSL		(970) 986-4401		
Time Log													
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Start Depth (ftKl		d Depth (ftKB)
06:00	4.00	4.00			•	1200ft. to 80					7,57	ľ	7,570.0
10:00	6.50	10.50		11, 110, 110, 110, 110, 110, 110, 110,		800ft. to 465	53ft.				7,57		7,570.0
16:30	1.50	12.00			schlumberg						7,57		7,570.0
18:00	5.50	17.50	47,6 102,511, 102,132	Trible Contraction		shoe, filling p	ipe every 20	istas.			7,57	11,010,0	7,570.0 7,570.0
23:30 00:30	1.00 3.00	18.50 21.50		E	nd. mud @ sl	noe se every 20st	do no fil	eteoria (1900 (1900 (1900 (1900))		STATE OF STATE OF	7,57 7,57		7,570.0
03:30	2.00	23.50	Average and a second	2,000 - 0000, 0000 000		erajajaja araban eraza araban araban		ns un das 20	95 units, mud	4	7,57	1,000,000	7,570.0
00.00	2.00	20.00	ľ	cut 14.5p		ap ice ao initi		10 ab 300 =0	oo anno, ma	·	.,		7,4
05:30	0.50	24.00	6	POOH lay	ying down pi	pe					7,57	0.0	7,570.0
Mud Check: 7,													
Date 10/12/2012	Depth (ftKB) 7,570		b/gal) Vis (s/q 5.70	63	R (Pa•s) YP 0	9,000 Gel (1	8.000 Gel (*	10m) (lb Gel (12.000	30m) (lb Filtrate 13.000	(mL/	FC (1/32") H	HP Filtrat	HTHP FC (1
MBT (fb/bbl) pF		m (mL/mL)	Pf (mL/mL)	Mf (mL/		ides (mg/L) Calci	um (mg/L) Po	t (mg/L)	ime (lb/bbl)	Solids (%)			Vater Ratio
Mud Lost (Hole) (bbl) Mud Lost (Sun	n (bbl) ILCM		 EC	D - Manual Entr.	4.700 T Flowline (°F)	9.900 Comm	ent			34.0	40 83.	3/16./
	,	,,,,											
Mud Check: 7,					5.6 3 105.6	50.00 10.10		10-10-10-1	00\ B. TERLEL		tro amon Tu	TUO FILL	Turun co //
Date 10/12/2012	Depth (ftKB) 7,570) Density (ii).0	b/gal) Vis (s/q 5.75	62	27.0	8.000		10m) (ib Gel (12.000	30m) (lb Filtrate 13.000	(mL/	FC (1/32") H	3.13 H	HTHP FC (1 0
MBT (lb/bbl) pF		m (mL/mL)	Pf (mL/mL)	Mf (mL/	mL) Chlori	ides (mg/L) Calci		t (mg/L)	ime (ldd/dl) emi.	Solids (%)			Vater Ratio
Mud Lost (Hole) (bbl) Mud Lost (Sud	n (bbh Ti.CM		IEC:	D - Manual Entr.	4.500 T Flowline (°F)	9.900 Comm	enf			34.0	39 83.	3/16.7
	·						,						
Daily Drilling F					T5-1- 6-4		Indiana a	A IDIA DOD	(ft/hr) Rot Time (LA JOS	de Time (hr) [% S	Slide Time	% Rot Time (%
7,473.0	7,570.0	97.00	Date In 10/10/2	2012 06:00	Date Out 10/15	72012 06:00	Drill Time (h 2			2.50	de fille (III) % 3	aide Time	100.00
Casing & Line		Solding Mine											
Run Date		Cs	g Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)		OE Grade	Nom Max (in)	ID Nom Min (in)
9/10/2012	Conduc		-		102.0	22.0	20			K-55		20	19.124
9/24/2012	Surface				1,074.0	0.0	13 3/8	12.61	5 54,50	J-55		13 3/8	12.615
10/2/2012	Interme	diate 1			4,651.0		9 5/8	8.68	1 47.00	L-80		9 5/8	8.681
10/14/2012	Product	on			7,567.0	1	7		1000 1000 1000 1000	P-110		7	6.094
10/14/2012	Product	ion			7,567.0	-18.3	7	6.094	32.00	P-110)	7	6.094
						Page	1/1				Report		10/15/2012

FIDELITY
Exploration & Production Company
ALCOPRODUCTS CORPORATOR

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/14/2012 Report #: 25, DFS: 21 Daily Depth Progress: 0.00

Well Name: Cane Creek 26-3

				VV		ie: Can					•	rogress. c.c
API/UWI 43-019-50019	Well Area Paradox					_{Basin} Paradox Bas	Field Nar in Big Fla		icense#	Permit N		Well Config Vertical
County Grand	State/Prov UT	ince	Surveyed I	Elevation (ft) 5,652.0	CF Elev (ft)	KB-	Ground Distance	(ft) KB-CF (ft 3.00)	Spud Date 9/10/2012	-	Release Date
Operator Fidelity E&P	•					Surface Legal L NESW	ocation					
Rig		Man\Well Site	e Lead		ig Email Address	;		Rig Phone N	1 *	Release Previou		lease Date
Frontier 10 Drilling Hours (hr)	1	Sullivan ating Hours (h	ır) Joi	F b ROP (ft/hr)		idelityepco.c		(970) 986 ROP Sliding (ft/h		9/18/2012 18 otating % (%)		b Percent Sliding (%)
	170.50		13.50		43.2		42.7			1	00.00	Ö.Ö
Target Depth (ftKB)	7	7,673.0 Kid	k Off Date				Kick C	Off Depth (ftKB)		Kick Of	f Depth (TVD) (f	KB)
Daily Operation												
Report Start Date 10/13/2	2012 06:00	Re	eport End Date 10/1	14/2012 06	8:00	Days From Spuc	t (days) St	art Depth (ftKB)	7.570.0 End	Depth (ftKB)	Daily E 7,570.0	Pepth Progress (ft) 0.0
Operations at Report	Time								.,		<u>, </u>	*
Running 7" casi Operations Summary									·········			******
Lay down D.P.,	H. WT. & co	llars, pull	wear bushi	ng, rig dov	wn elevators	& bails, safet	y meeting, ri	g casing equ	ıip. make up	shoe track,	running 7" c	asing @ 06:00
depth 4677' = 1 Operations Next Rep												
Nipple up B.O.F												
Weather Sunny and Clea	ır						Wellbore Original H	ole				
Daily Contacts												
Delbert Sullivan		Jo	b Contact			C	ompany Man	Position / NA/SI		(970) 986-	Office 4401	
Tucker Yancey							ompany Man			(970) 986-		
Time Log										1/2/2		
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment			Start	Depth (ftKB)	End Depth (ftKB)
06:00	10.50	10.50		Lay down	drill pipe, h.	wt. & drill coll		3 14114 514 1143 11444		- Citar	7,570.0	7,570.
16:30	1.50	12.00	22	Pull wear	bushing & ri	g down eleva	itors & bails				7,570.0	7,570.
18:00	2.50	14.50	22	Rig up B& crew & rig		uip. & fill up t	ool, held safe	ety meeting v	vith casing		7,570.0	7,570.
20:30	9.50	24.00	19 (3.5)		-	running 7" E	RTC casing 3	2# & 29# (de	enth @ 06:00) 1000 C	7,570.0	7,570.
77.90	V		[7	4677') 11								
Mud Check: 7,												
Date 10/13/2012	Depth (ftKB) 7,570		b/gal) Vis (s/q 5.75	(i) PV C	OR (Pa•s) YP O 27.0	R (lbf/1 Gel (1 8.000			m) (lb Filtrate 3.000	(mL/ FC (1/3	(2") HIBP	Filtrat HTHP FC (1
MBT (lb/bbl) pH		m (mL/mL)	Pf (mL/mL)	Mf (mL	/mL) Chloric	des (mg/L) Calci		(mg/L) Lin	ne (lb/bbl) S		CaCl (ppm)	Oil Water Ratio 83,3/16.7
Mud Lost (Hole) (bbi)	Mud Lost (Surf) (bbl) LCM		EC	D - Manual Entr.	4.500 T Flowline (°F)	9.900 Comme	<u>i</u> nt		34.0	38	103.3/10.7
									1,10 100 100 100 100 100 100 100 100 100	na na ala hanna da ang ang ang		Control of the control of the second of
Mud Check: <c Date</c 	lepth>ftKB, Depth (ftKB)		2 11:59 b/gal) Vis (s/q	n levo	OR (Pa•s) YP O	R (lbf/1 Gel (1	Os) (lbf . l Gei (1	Om) (lb. 1Gel (30)m) (lb. Filtrate	(mL/ FC (1/3	(2") HTHP	Filtrat HTHP FC (1
10/13/2012		1	5.70	64	27.0	9.000	8.000	12.000	3.000			3.0
MBT (ib/bbl) pH	Pi	m (mL/mL)	Pf (mU/mL)	Mf (mL	/mL) Chlorid	des (mg/L) Calcid	um (mg/L) Pot 9.900	(mg/L) Lin	ne (ib/bbi) S	olids (%) 34.0	CaCl (ppm) 39	Oil Water Ratio 83.3/16.7
Mud Lost (Hole) (bbi)	Mud Lost (Surf) (bbl) LCM		EC	D - Manual Entr.			nt J	I			
Daily Drilling P	erformance											
Depth in (ftKB) Dep	oth Out (ft Dri	lled (ft)	Date In	2040.00.00	Date Out	10040 00-00	Drill Time (hr		Vhr) Rot Time (I		(hr) % Slide 1	
7,473.0 Casing & Liner	7,570.0	97.00	10/10/2	2012 06:00) 10/15	/2012 06:00		50 3	8.8 2	2.50		100.0
					Set Depth	- MYG)	CD 6.3	15.4	1867 au 70-103		OD Nom	
9/10/2012	Conduct		sg Des		(ftKB) 102.0	Top (ftKB) 22.0	OD (in) 20	ID (in) 19.124	Wt/Len (lb/ft) 94.00	Grade K-55	(in)	20 19.12
9/24/2012	Surface				1,074.0	0.0	13 3/8	12,615	54,50		13	3/8 12.61
10/2/2012	Intermed	diate 1		······································	4,651.0	0.0	9 5/8	8.681	47.00	1	9	5/8 8.68
10/14/2012	Producti	green the transfer of gr			7,567.0	-18.0	7	6.094		P-110		7 6.09
10/14/2012	Producti	on			7,567.0	-18.3	7	6.094	32.00	P-110		7 6.09

FIDELITY Exploration & Production Company ANSWERDORS CONTROL

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/15/2012

Well Name: Cane Creek 26-3

Report #: 26, DFS: 22 Daily Depth Progress: 0.00

Report Printed: 10/15/2012

API/UWI 43-019-50019	Well Area Paradox					Basin Paradox Ba		Name Flat	License #		Permit Number	Well 0 Verti	
County	State/Prov	ince	Surveyed I	Revation (ft) 5,652.0	CF Elev (ft)		B-Ground Dista		CF (ft)	Spud O/1	Date 10/2012 00:0	Rig Relea	
Grand Operator	101			5,052.0	U	Surface Legal	Location	23.00		1 9/	10/2012 00.0	,0 _[
Fidelity E&P	Company	Man\Well Site	a Lead	lp:	ig Email Addres	NESW		Ria Pho	ne Number F	in Release	e Previous Well	Rig Release	Date
Frontier 10	Delbert	Sullivan		F	rontier10@	Fidelityepco.		(970)	986-4401	9/18/2	2012 18:00	ľ	
Drilling Hours (hr)	170.50 Circula	iting Hours (h	r) Joi 13.50	ROP (ft/hr)	43.2	lob ROP Rotating	g (ff/hr) J 42.7	ob ROP Sliding	g (ff/hr) Joi	Rotating 1	% (%) 100.00		ent Sliding (%) 0.00
Target Depth (ftKB)		7,673.0 Kic	k Off Date		10.21			ck Off Depth (fil	(B)		Kick Off Depth	. [
Daily Operation	ns										(OLCO)		
Report Start Date 10/14/	2012 06:00	Re	port End Date 10/1	5/2012 06	:00	Days From Sp	ud (days) 22	Start Depth (f	(KB) 7,570.0	nd Depth ((RKB) 7,570.	Daily Depth I	rogress (ft) 0.00
Operations at Report	Time	la a a Bara				<u> </u>						<u> </u>	
nipple down bo Operations Summary		ing sups				•						L	
Running &" cas		67', cir., o	cement, wo	c, nipple d	lown bops.	set casing sli	ps						
Rig Up & Tear I													
Weather Sunny and Clea		•					Wellbore Original	Holo					
Daily Contacts							Oliginal	Tiole					
		Jol	b Contact					Position				Office	
Delbert Sullivar			te Chate Addisonate a Car				Company M Company M				0) 986-4401 0) 986-4401		
Tucker Yancey Time Log						<u> </u>	ompany w	all / VVSL		Kavr)) 900-4401		
		Cum Dur		Articological Conference									
Start Time 06:00	Dur (hr) 7.00	(hr) 7.00	Code 1	Running 7	7" HCP-110.	. BTC casino	Comment . set @ 75	72' . 10ft. m	aker it. at 731	3 '	Start Depth 7.	(RKB) En	d Depth (ftKB) 7,570.0
13:00	3.00			,		/ hole clean,	. •					570.0	7,570.0
16:00	2.50	12.50	23	Rig up ba	ker hughes	cementers 8	equip.				7,	570.0	7,570.0
18:30	3.50	16.00	12						bbls, spacer - 2gal/bbl ss-2		7,	570.0	7,570.0
				bwco stati + .25lb/sk 20% bwoo fresh wate cement, + bwow pot barite-sac mixed @ water, 263 mins. 285	ic free, + 5° cello flake, c barite-sacter.mixed @ 1lbs/sk. bj assium chloked, + 3% 18.0ppg, yie 3bbls of 11.0#, bleed o	% bwco R-3, + .8% bwoc ked, + .3% b 16.8ppg, yie i fiber, + .04% oride, + 1.3% bwoc ba-59, eld 1.20, droj	+ 3% bwoc cd-32, + 3l woc ba-59, ld 1.26, Ta 6 bwoc stat bwoc cd-3 + .1% bwo o top plug, oride, did n lbbl back. F	c potassium b/sk lcm-1, + 4% bwo il slurry - 30 ic free, + .2 2, + .01gps c fl-52A, + displace wit ot bump ple	+ .01gps fp-6l c fl-52A, + 42. 00sks. class G % bwoc r-3, + fp-6L, + 30% 38.7% fresh w h 10bbls fersh ug. hold press	, + 4% 3% bwoc vater,			
22:00	5.00	21.00	13	Waiting or to pick up		ig down bake	er hughes o	ementers, r	ig up IPS win	ches	7,	570.0	7,570.0
03:00	3.00	24.00	14			inch up stacl	with IPS. 1	o set casin	g slips. Set sli	ps	7,	570.0	7,570.0
Advad Oliver	ETO OFICE 4	014.41004.0	00.00	with 179,0	JUU#								
Mud Check: 7,	Depth (ftKB)	Density (I	b/gal) Vis (s/q	i) PVO	R (Pa•s) YP (OR (lbf/1 Gel		(10m) (fb G	el (30m) (lb Filtr	ate (mL/	FC (1/32")	HTHP Filtrat.	. HTHP FC (1
10/14/2012	7,572	.0 1	5.20	64 Mf (mL/i	ml) Chlor	9.000 rides (mg/L) [Cal	8.000	12.000	Lime (lb/bbl)	Solids (%	6) CaCl (3.1	0 2 Vater Ratio
MBT (lb/bbl) pH		m (mL/mL)	Pf (mL/mL)	MI (IIIL)	IIIL) CINO		40,817.00	-oc(mg/L)	Little (ID/DDI)	GONGS (7	34.0	10 82.	
Mud Lost (Hole) (bbl)				ECI	D - Manual Entr	r T Flowline (°I	0 F) Com	ment					
375.0 Daily Drilling P	1	100.0											
Depth In (ftKB) Dep	oth Out (ft Drif	led (ft)	Date In		Date Out	510040 00 00	Drill Time	· · ·	OP (ft/hr) Rot Time	1	lide Time (hr)	% Slide Time	% Rot Time (%)
7,473.0 Casing & Line	7,570.0	97.00	10/10/2	012 06:00	10/18	5/2012 06:00		2.50	38.8	2.50			100.00
					Set Depth							OD Nom Max	(5.1)
Run Date 9/10/2012	Conduct		g Des	pulpa apasa da la la galeria.	(ftKB) 102.0			ID (in) 20 19.1	124 94.0	00 K-55		(in) 20	19.124
9/24/2012	Surface				1,074.0				1 11 11 11 11 11 11 11 11 11 11 11 11 1	50 J-55	20,000 00 00	13 3/8	12.615
10/2/2012	Intermed		engagertenga Status		4,651.0					00 L-80 00 P-11		9 5/8	8.681 6.094
10/14/2012 10/14/2012	Producti Producti		teriores (acto)		7,567.0 7,567.0			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A section of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of t	00 P-11		7	6.094
10/17/2012				l	7,007.0	-10.0	1	, 0.0	02.0		<u> </u>	·	

FIDELITY Exploration & Production Company ALLEGICATION OF DEPENY

Daily Drilling - Paradox Executive Daily No Cost

Report for: 10/16/2012 Report #: 27, DFS: 23

				V	Vell Na	am	e: C	ane	Cree	k 26-	3		D	aily De	pth P	rogre	ess: 0.00
API/UWI 43-019-50019	Well Area Paradox					В	asin aradox		Field Nar Big Fla	ne at	License #		Perr	nit Number		Well Cor Vertica	al
County Grand	State/Provid UT	nce	Surveyed	Elevation (fi 5,652						(ft) KB-C 23.00	F (ft)		9/10/2	9 2012 00:0		Release	Date
Operator Fidelity E&P							Surface Le NESW	egal Locati	ion								
Rig		Man\Well Site	Lead		Rig Email Ad		dalituan				e Number			vious Weil 2 18:00	Rig Re	elease Da	ile
Frontier 10 Drilling Hours (hr)	Delbert :	Sullivan ing Hours (hr) Jo	b ROP (ft/h	Frontier10			co.com ating (ft/hr)	Job	ROP Stiding	986-4401 (ft/hr)		ating % (%		Total Jo	b Percer	nt Sliding (%)
	170.50		13.50	·	43.	.2			42.7			L	lez:	100.00		eizm	0.00
Farget Depth (ftKB)	7	,673.0	Off Date						Kick C	Off Depth (ftKI	∃)		Kic	k Off Depth	i (IVD) (I	ikbj	
Daily Operation							VIV.							SANGERY.			(T- (1) (1) (4 <u>1</u>)
Report Start Date	012 06:00	Rep	oort End Date	16/2012	กละกก	C	Days From	Spud (da)	ys) St 23	art Depth (ftk	(B) 7,570.(1	epth (ftKB) 7,570	, ,	Depth Pro	ogress (ft) 0.00
Operations at Report			107	10/2012	00.00						7,070.	<u> </u>	· · · · · · · · · · · · · · · · · · ·	- 1,010			0.00
Rigging down																	
Operations Summary Rig down cemer	nt head, cut o	asing, lay	down cut	off casir	ng, lower be	ops, r	ig dowr	n bop ja	cks, rig d	own eleva	ators & bai	ls, blov	v air thr	u top dri	ve, nipį	ple dov	vn bops,
install tubing hea	ad, test to 68	00psi. inst	all dry hole	e tree, riç	g down top	drive	and rig	floor.									
Operations Next Repo Rig Up & Tear D																	
Weather								1	/ellbore								
Sunny and Clea	r					-0-0-00-0-00	The decide A Company	C	riginal H	ole			144441435033	an ayong dan is		ng nabelalangh	
Daily Contacts		lah	Contact							Position					Office		
Delbert Sullivan		A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (10 / A. (1	Z.Oghtage	seera estavitica en		-040000000000		Comp	any Man		~;;;;;;		(970) 9	86-4401			
Tucker Yancey								Comp	any Man	/WSL			(970) 9	86-4401			
Time Log													0000000				
Start Time	Dur (hr)	Cum Dur (hr)	Code 1					Com	ment					Start Depth	(ftKB)	End I	Depth (ftKB)
06:00	1.00		12	Rig dov	vn cement	head								7	570.0		7,570.0
07:00	3,50	4.50	14	Cut 7" (casing, lay	down	cut off	pipe, lo	wer bops	, rig down	bop jacks			reconstruction of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o	570.0		7,570.0
10:30	1.00	5.50	23		vn elevator										,570.0		7,570.0
11:30	10.00	15.50	14		down bops si, install dry			ing heac	i, pack of	ff to 8500p	osi, test he	ad to		7	570.0		7,570.0
21:30	8.50	24.00	1	Rig dov 10/16/1	wn top drive	e & e	quip. fro	m rig flo	oor. RIG I	RELEASE	D @ 12:00	0 AM		7	570.0		7,570.0
Mud Check: <d< td=""><td>epth>ftKB, <</td><td>:dttm></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></d<>	epth>ftKB, <	:dttm>															
Date	Depth (ftKB)	Density (It	olgal) Vis (slo	t) P	V OR (Pa·s)	YP OR	(lbf/1 (Gel (10s) (Filtrate (r	nU… FC				HTHP FC (1
MBT (lb/bbl) pH	Pn	n (mL/mil.)	Pf (mL/mL)	Mf (r	mL/mL) C	Chloride	es (mg/L)	Calcium (r	ng/L) Pot	(mg/L)	Lime (lb/bbl)	Sol	ids (%)	CaCl (ppm)	Oil Wa	ter Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM			ECD - Manual	Entr	T Flowlin	e (°F)	Comme	nt						· · · · ·	
Daily Drilling P	erformance									e Alegai, Locale III de la com-							
Depth In (ftKB) Dep 7,473.0	7,570.0	ed (ft) 97.00	Date In 10/10/2	2012 06:	00 Date 0		2012 06		Drill Time (hr) 2.) BHA RO 50	P (ft/hr) Rot 1 38.8		Slide '	fime (hr)	% Slide	Time	Rot Time (%) 100.00
Casing & Liner	S														00.11		
Run Date			g Des		Set Dep (ftKB)		Тор (fiK		OD (in)	ID (In)			Gre	ıde	OD Non (in)	TO THE	D Nom Min (in)
9/10/2012	Conducto	or				2.0		2.0	20	19.1	E .	4.00				20	19.124
9/24/2012	Surface				1,07	1997/95/201	-1455	0.0	13 3/8	12.6	eginasia nasa salah sa	4.50	40.00.000.000		***************************************	3 3/8	12,615
10/2/2012	Intermed				4,65			0.0	9 5/8	8.6		7.00				5/8	8.681
10/14/2012	Production	on			7,56	7.0	-1	8.0	7	6.0	94 3	2.00	H-110		3.50	7]	6.094

FEPCo

1700 Lincoln Street Suite 2800 Denver, CO 80203 (720) 931-9631

WellWork AFE Chronological Regulatory Report

Prospect:	4255	. The Company Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment	ne Creek Unit 26-3	AFE#:	120245
Sec/Twp/Rge:		26 / 25S / 19E		Operator:	Fidelity E&P
API#:	43-019-50019	Field:	Big Flat	Supervisor:	Mark Michel
Work Type:	Completion	County , St.:	GRAND, UT	Phone:	
Production Current/Ex	pected Oil:	0/0	Gas: 0 / 0	Water:	0/0

	W	ellwork Details	
Date: 10/15/2012	Activity: RU Equip	Rig Name:	Days 1
Daily Report Summary	:		
Daily Report Detail:	Drilling rig cemented 7" csg. ND BOPs & LD the 7" in the wel Begin RDMO	Ilhead slips. Cut off & NU frac head.	
Date: 10/16/2012	Activity: MIRU Rig	Rig Name:	Days :2
Daily Report Summary	:		
Daily Report Detail:	MI cranes for RD Cont to RDMO drilling rig and ed Prep for the completion.	quip.	
Date: 10/17/2012	Activity: MIRU Rig	Rig Name:	Days :3
Daily Report Summary	:		
Daily Report Detail:	Use cranes & trucks for RD Cont to RDMO drilling rig and ed Prep for the completion.	quip. The rig & equip should be off by	the evening of the 18th.
Date: 10/18/2012	Activity: MIRU Rig	Rig Name:	Days: 4
Daily Report Summary			
Daily Report Detail:	Use cranes & trucks for RD	quip. The rig & equip should be off loc	ation by the end of the day.
Date: 10/19/2012	Activity: testing	Rig Name:	Days: 5
Daily Report Summary	:		
Daily Report Detail:	Spot all equip. Wellhead Press- Vac ND frac MI 153 jnts of tested 2 7/8" 6.5# MI 60 jnts of new 2 7/8" 6.5# N	OPs, catwalk & racks, rig tank & pump valve, NU Piceance Rentals 10,000# # N-80 / L-80 EUE 8rd tbg, 33 jnts of 2 -80 / L-80 EUE 8rd tbg. Total jnts of 2	BOPs. NU lines. 7/8" N-80 tbg from the CC 24-1RE2
	Secure Well / SDFN / Trav	rel	

Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Compan	And the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	Well Name : Ca	ne Creek	Unit 26-3		1
Prospect:	1 A complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete to the complete t		-		AFE#	120245
Sec/Twp/Rge:		26 / 25S / 19E			Operator:	Fidelity E&P
API#:	43-019-50019	Field:	Big	g Flat	Supervisor:	Mark Michel
Work Type:	Completion	County, St.:	GRA	ND, UT	Phone:	
Production Current/Ex	pected Oil:	0/0	Gas:	0/0	Water:	0/0

Date: 10/20/2012	Activity: Trips	Rig Name:	Days :6
Daily Report Summary			
Daily Report Detail:	Hold Safety Meeting		
- 1,000 (1,000	MI BOP tester. Test BOPs: Low	พ @ 250# High @ 8000# Test Annulai	r: Low @ 250# High @ 4000#
	Good tests. RD tester.		
	Tally tbg. Prep to TIH w/ 6" bit 8	: 7" scraper.	oronor 4 int 2 7/0" 6 5# N 90 EUE
`		6" Tri blade drag bit, Bit sub, Baker 7" s	craper, Fint 2 776 6.5# N-60 LOL
	8rd tbg, Xnipple (2.313"), TIH w/ 2 7/8" 6.5# N&L-80 EUE	8rd tha	
	Tag up with int #238 @ 6' out @) 7450'. This is 74' shallow of target dep	th of 7524'. Prep to drill out cmt.
	MIPU power swivel.	,	
	Begin drlg on cmt @ 7450', circ	in reverse w/ 11.6ppg CACL. Soft cmt a	t this time, working right down.
	Pump: 2.5bpm, @ 500#, Swivel	- 70 rpm	0.00
	2 to 3,000 lbs on the bit. Harder	drilling @ 7464'. Cont to drill cmt. Retui	rns, CAUL water & cmt
		', circ to clean up. Pump: Reverse, 3 bpi	m @ 1400#. Returns. Water, Cint
	& Rubber. Circ for 30 min, pump LD 2 ints. Sd back the swivel. S		
	Secure Well / SDFN / Trav		
From 7:00 To 20:00 1			
Date: 10/21/2012	Activity: Logging	Rig Name:	Days : 7
Daily Report Summary			
Daily Report Detail:	Travel		
Buily Hoport Bottain	Hold Safety Meeting.		
	PU 2 jnts of tbg. PU swivel.		
		2 bpm @ 600#. Drilling on the wiper plu	g & cmt @ 7490'. Bit plugging w/
	cmt & rubber.		
	Working to keep good returns.	d by Fidelity. Reverse circ & clean hole (ത 2.5 hpm @ 1250# for 45 min
	I D the nower swivel Short rour	nd trip scraper & bit. Return bit to 7490'.	@ 2.0 spin @ 1200# for for min.
	Reverse circ & clean hole for 30) min @ 2.5 bpm @ 1275#. MI Baker A	Atlas to run CBL.
	Press test csg to 3000#. LD 9 ji	nts of tbg. TOOH w/ 7" bit & scraper ass	embly.
	Fill the hole w/ 11.6ppg CACL v	vater. Prep to run logs.	
		o the open hole logs (Schlumberger 10,	/12/2012). Run main pass under
	3000# pressure.	500'. ROOH repair tools. RIH and cont to	o log from 6500' proce to 3000#
	while logging.	500 , ROOH repair tools, Kiri and cont to	o log italii oodo, press to oodo#
	l oaged From7478' to 3000'. RC	OOH w/ logging tools. RD loggers.	
	Secure Well / SDFN / Trav	rel	
From 6:00 To 19:30	3.5 hr Category/Rmks: :		
Date: 10/22/2012	Activity: Logging	Rig Name:	Days :8
Daily Report Summary	:		
Daily Report Detail:	Travel		
	Hold Safety Meeting. Prep to F	Run TCP guns.	
		ns. PU Baker 7" hornet packer assembly	/, IIH
	TIH guns & packer on 2 7/8" 6.4 RU Baker atlas to run locate lo		
		g. 6" OD, Corr tools depth to Baker CBL.	
	Working to get the CCL to work	properly. The CCL is recording a lot of	static and is not show definitive
	collars of packer.	property, the ded to the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of the time of time of time of the time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time of time	
	Request for Baker to ROOH an	d change out the CCL. ROOH part way,	then Baker Engineer took it upon
	himself to try and get the tools	working.	
	RIH to 7325'. The tools are still	giving us to much static to identify the p	acker assembly.
		with the tools. RD & release the Baker	logging truck. Rocky ivitn vvireline
	will be on location first thing	er & guns in place in the hole. SI well.	
	Secure Well / SDFN / Trav		
From 7:00 To 19:45			
110H1 1.00 10 18.40 E	o in		

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Prospect:				AFE#:	120245
Sec/Twp/Rge:		26 / 25S / 19E		Operator:	Fidelity E&P
API#:	43-019-50019	Field:	Big Flat	Supervisor:	Mark Michel
Work Type:	Completion	County, St.:	GRAND, UT	Phone:	
Production Current/Ex	pected Oil:	0/0	Gas: 0 / 0	Water:	0/0

Date: 10/23/2012	Activity: Set Packer	Rig Name:	Days: 9
Daily Report Summary :			
Daily Report Detail:	ROOH w/ wireline, RD & releas	GR). Corr to CBL and tie in.	n packer.
	TOOH w/ 2 7/8" tbg & L-10 con SI well, prep to run cap string in	nnecter. LD the connecter. n the morning.	
	Secure Well / SDFN / Tra-	vel	
	nrs Category/Rmks: :	(
Date: 10/24/2012	Activity: Test Csg	Rig Name:	Days : 10
Daily Report Summary : Daily Report Detail:			
	2,313" ID), 229 jnts of 2 7/8" 6.5# N-80 EU 80 pup jnt, 8' X 2 7/8" N-80 pup 10' X 2 7/8" N-80 pup jnt, 1 jnt string to the tbg. Ld and latch onto the packer w hanger in the tbg head. Nd the Washington head and t Press test packer & csg to 100 Secure Well / SDFN / Tra	of 2 7/8" 6.5# N-80 EUE 8rd tbg, tbg har rith the L-10. Set on packer as close to re the annular from the BOPs. SI pipe ram 100# (good test).	2 7/8" N-80 pup jnt, 8' X 2 7/8" N- nger. Run and secure 3/8" cap neutral as possible. Ld the tbg
From 6:00 To 17:00 11			PD-2-244
Date : 10/25/2012	Activity: Perforate	Rig Name:	Days 11
Daily Report Summary : Daily Report Detail:	Press test the wellhead, flowling Drop the firing bar to fire the gu	manifold. pricate and weld manifold to flowline. Bac ne & flowback lines to the flowback mani uns. The bar fired the guns in 4 min 42 s	ifold to 5000#. (Good test)
From 6:00 To 5:00 23	immediately. Tbg on a pulsing vac. FTP2# SICP- 60# Choke FTP- 1# SICP- 60# Choke FTP- 1# SICP- 60# Choke hrs Category/Rmks:	e- 2" e- 2"No flow of any kind e- 2"No flow of any kind	

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Prospect:				AFE#:	120245
Sec/Twp/Rge:		26 / 25S / 19E		Operator:	Fidelity E&P
API#:	43-019-50019	Field:	Big Flat	Supervisor:	Mark Michel
Work Type:	Completion	County , St.:	GRAND, UT	Phone:	
Production Current/Ex	pected Oil:	0/0	Gas: 0 / 0	Water:	0/0

Date : 10/26/2012	Activity: Swabbing	Rig Name:	Days: 12
Daily Report Summary			
Daily Report Detail:	Travel RU rig #21. MU swab equip &	lubricator	
	1st swab run: IFL- 200' Pull F		ter- 4 bbls Mud- 0 bbls Gas- none
	2nd swab run: FL- 800' PF- 1	600' Rec: Oil- 0 bbls Water- 3 b	
	3rd run: FL- 1100' PF- 2000'	Rec: Oil- 0 bbls Water- 3 bbls	Mud- 0 bbls Gas- none
	4th run: FL- 2160" PF- 3500'	Rec: Oil- 0 bbls Water- 7 bbls	
	5th run: FL- 3200" PF- 4300'	Rec: Oil- 0 bbls Water- 6.4 bbls	s Mud- 0 bbls Gas- none 10 to 15
	min between runs		
	6th run: FL- 4000" PF- 4800'	Rec: Oil- 0 bbls Water- 4.7 bbls	
	7th run: FL- 4800" PF- 5600'	Rec: Oil- 0 bbls Water- 1.7 bbls	
	8th run: FL- 5150" PF- 6000'	Rec: Oil- 0 bbls Water- 6.4 bbls	s Mud- u bbis Gas- none Tu to 15
	min between runs	Rec: Oil- 0 bbls Water- 2.2 bbls	Mud Obble Gas-none
	9th run: FL- 5800" PF- 6500' 10th run: FL- 5580" PF- 6330		
	11th run: FL- 6000" PF- 6730		ols Mud- 0 bbls Gas- none Wait 1 hr
	before next run	THEO. ON- O DDIS TVAICE- 2. I DE	NO MICH O BEIG COO HONE THERE I'M
	12th run: FL- 5800" PF- 6500)' Rec: Oil- 0 bbls Water- 0 bbls	Mud- 4.3 bbls Gas- show Rec mud,
	Wt- 9.5ppg. Total water- 42.7		
	13th run: FL- 4680" PF- 5300		Mud- 4.3 bbls Gas- good show 10 to
	15 min between runs		_
	14th run: FL- 4210" PF- 5000)' Rec: Oil- 0 bbls Water- 0 bbls	Mud- 4.3 bbls Gas- good show 10 to
	15 min between runs		
	15th run: FL- 4000" PF- 5500)' Rec: Oil- 0 bbls Water- 0 bbls	Mud- 6.4 bbls Gas- good show 10 to
	15 min between runs		
	16th run: FL- 5720" PF- 7000)' Rec: Oil- 0 bbls Water- 0 bbls	Mud- 2.1 bbls Gas- good show 10 to
	15 min between runs	N D 01 0111 Mater 0 551-	Mud 2.2 hble Con good show
	17th run: FL- 5200" PF- 6500) Rec: Oil- 0 bbis vvater- 0 bbis	Mud- 2.2 bbls Gas- good show
	Waited 1 hr between runs.	o the flowback tank on a 2" choke.	No flow on well
•	Wolf open ETP 0# SICP 11	10# Well flowed from 2400 hrs to	0130 hrs. Flowed 29.1 bbls of oil and
	good show of gas.	TOP VIEW HOWER HOW 2400 HIS TO	0100 110.1 100000 20.1 0010 01 01 0110
	FTP- 0# SICP- 110# Con to	flow and monitor well.	
	Daily Recovery: Choke- 2" H		r- 42.7 bbls Mud- 23.6 bbls Gas-
	(Show) mcf		
	Swab Report: Runs- 17 IFL-	200' EFL- 6500' Rec: Oil- 0 bbl:	s Water- 42.7 bbls Mud- 23.6 bbls
	Gas- good show		
	Total Recovery: Hrs- 36.75 hr	s. Oil- 29.1 bbls Water- 42.7	bbls Mud- 23.6 bbls Gas- (Show) mcf
From 7:00 To 5:00 2	2 hrs Category/Rmks: :	- AMANA	

	is a constant the	Well Name : Ca	ne Creek U	Init 26-3		
Prospect:					AFE#:	120245
Sec/Twp/Rge:		26 / 25S / 19E			Operator:	Fidelity E&P
API#:	43-019-50019	Field:	Big F	- lat	Supervisor:	Mark Michel
Work Type:	Completion	County, St.:	GRANI	O, UT	Phone:	
Production Current/Ex	rpected Oil:	0/0	Gas:	0/0	Water:	0/0

Date: 10/27/2012	Activity: Swabbing	Rig Name:		Days :13
Daily Report Summary :				
Daily Report Detail:	FTP- 0# SICP- 110# Con			
•	FTP- 83# SICP- 115# Con t	o flow and monitor well.	01 EL 175	01. 00.04 Mater 0 bblo
		owed and surged to the tank for	2 hrs. Fluid Rec: (DII- 29.34 VVater- U bbis
	Mud- 3.28 Gas- good show	4200' Rec: Oil/mud- 4.3 bbls	Matar, O bble	Cae- good show
	1st swab run: IFL- 2720' PF- 2nd run: FL- 4000' PF- 5500			
	3rd run: FL- 5530" PF- 7200			
	4th run: FL- 5500" PF- 7000			
	between runs	1100, 012,1100	· •	
	5th run: FL- 5200' PF- 7000'	Rec: Oil/mud- 4.3 bbls Wate	er- 0 bbls Gas- g	ood show waited 1 hr
	between runs / last run			
	Turn well over to flowtesters,	leave well open on a 2" choke. I	Release rig crew.	
		owed and surged to the tank for	1 hr. Fluid Rec: O	il- 25.02 Water- 0 bbls
	Mud- 2.78 bbls Gas- good she		a	
	FTP- 11# SICP- 110# Well d	id not flow during this period, no	fluid recovery.	Di 04 02 bble Weter 0
		owed and surged to the tank for	Z nrs. Fluid Rec; (JII- 24.93 DDIS VVAIEI- U
	bbls Mud- 2.77 bbls Gas- go	od snow not flow during this period, no flo	iid recoveni	
	FTP- 0# SICP- 80# Con to 1		ala recovery.	
From 5:00 To 5:00 24	hrs Category/Rmks: :	TOW and mornior wen.		
	Activity: flowtest	Rig Name:		Days:14
Date: 10/28/2012	Activity. Inowtest	Nig Name.		Days. 17
Daily Report Summary :				1.5550.11
Daily Report Detail:	FTP-0# SICP-80# Con			
	FTP- 0# SICP- 90# Con to	llow and monitor well.	LEhra Eluid Book	Oil 27.94 Water Obble
		wed and surged to the tank for '	1.5 Hrs. Fluid Nec.	OII- 27.01 Water- Obbis
	Mud- 3.09 Gas- good show	d not flow during this period, no	fluid recovery	
	FTP- 34# SICP- 80# Well fil	owed and surged to the tank for	2.0 hrs. Fluid Rec	:: Oil- 26.01 Water- 0 bbl
		orrow and burgou to the turn for		
	Mud- 2.89 Gas- good show			
	Mud- 2.89 Gas- good show FTP- 57# SICP- 75# Well did	d not flow during this period, no	fluid recovery.	
	FTP- 57# SICP- 75# Well did	d not flow during this period, no wed and surged to the tank for 2	fluid recovery. 2.0 hrs. Fluid Rec:	Oil- 24.84 Water- 0 bbls
	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show	wed and surged to the tank for 2	2.0 hrs. Fluid Rec:	Oil- 24.84 Water- 0 bbls
	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did	d not flow during this period, no wed and surged to the tank for 2 not flow during this period, no flow	2.0 hrs. Fluid Rec:	Oil- 24.84 Water- 0 bbls
From 5:00 To 5:00 24	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show	wed and surged to the tank for 2	2.0 hrs. Fluid Rec:	
	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did	wed and surged to the tank for 2	2.0 hrs. Fluid Rec:	Oil- 24.84 Water- 0 bbls Days: 15
Date: 10/29/2012	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: :	wed and surged to the tank for 2	2.0 hrs. Fluid Rec:	
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: :	wed and surged to the tank for 2 not flow during this period, no fl	2.0 hrs. Fluid Rec: uid recovery.	Days :15
Date: 10/29/2012	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to	wed and surged to the tank for 2 not flow during this period, no flow Rig Name: to flow and monitor well, no fluid of the stank for 2	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s	Days :15 ast hr.
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to	wed and surged to the tank for 2 not flow during this period, no fl	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s	Days :15 ast hr.
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good s	wed and surged to the tank for 2 not flow during this period, no flow flow and monitor well, no fluid flow and monitor well, no fluid wed and surged to the tank for 2 show	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec:	Days :15 ast hr. awab. Oil- 20.79 Water- 0 bbls
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good sat swab run: IFL- 3800' PF-	wed and surged to the tank for 2 not flow during this period, no flow and monitor well, no fluid flow and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls	Days :15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good s1st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF-	wed and surged to the tank for 2 not flow during this period, no flow and monitor well, no fluid flow and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls	Days 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- 3rd swab run: FL- 5500' PF-	wed and surged to the tank for 2 not flow during this period, no flow and monitor well, no fluid flow and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls	Days :15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good s1st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- I hr between runs.	wed and surged to the tank for 2 not flow during this period, no fluid land and monitor well, no fluid land and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Gas- good show Waited
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- I hr between runs. 4th swab run: FL- 5500' PF-	wed and surged to the tank for 2 not flow during this period, no flow and monitor well, no fluid flow and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 4800' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- hr between runs.	wed and surged to the tank for 2 not flow during this period, no fluid land and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days: 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Gas- good show Waited Gas- good show Waited
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 4800' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- hr between runs. 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5000' PF- 5th swab run: FL- 5th swab run: F	wed and surged to the tank for 2 not flow during this period, no fluid large and monitor well, no fluid large and monitor well, no fluid large and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Gas- good show Waited
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 4800' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- 1 hr between runs. 5th swab run: FL- 5000' PF- 2 hrs between runs. RD swat	wed and surged to the tank for 2 not flow during this period, no fluid Rig Name: to flow and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Gas- good show Waited Gas- good show Waited Gas- good show Waited
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: FL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- 1 hr between runs. 5th swab run: FL- 5000' PF- 2 hrs between runs. RD swat Swab recovery: Oil- 28.53 bb	not flow during this period, no flow flow during this period, no flow flow and monitor well, no fluid flow and monitor well, no fluid flow and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bb	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Gas- good show Waited Gas- good show Waited Gas- good show Waited
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good s1st swab run: IFL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- 1 hr between runs. 5th swab run: FL- 5000' PF- 2 hrs between runs. RD swab Swab recovery: Oil- 28.53 bb FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80# Cont to FTP- 29# SICP- 80#	not flow during this period, no flow flow during this period, no flow flow and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls o	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days: 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Gas- good show Waited Gas- good show Waited Gas- good show Waited
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: FL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- 1 hr between runs. 5th swab run: FL- 5000' PF- 2 hrs between runs. RD swab Swab recovery: Oil- 28.53 bb FTP- 29# SICP- 80# Cont to FTP- 9# SICP- 75# Well flo	not flow during this period, no flow flow during this period, no flow flow and monitor well, no fluid flow and monitor well, no fluid flow and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bb	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls Water- 0 bbls	Days: 15 ast hr. swab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Gas- good show Waited Gas- good show Waited Gas- good show Waited
Date: 10/29/2012 Daily Report Summary:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: FL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- 1 hr between runs. 5th swab run: FL- 5000' PF- 2 hrs between runs. RD swat Swab recovery: Oil- 28.53 bb FTP- 29# SICP- 80# Cont to FTP- 9# SICP- 75# Well flo Mud- 2.70 Gas- good show	not flow during this period, no flow flow during this period, no flow flow and monitor well, no fluid wed and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls o	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Obls Water- 0 bbls Face of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larec	Days 15 ast hr. awab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Waited Gas- good show Waited Gas- good show Waited Gas- good show Waited Oil- 24.30 Water- 0 bbls
Date: 10/29/2012 Daily Report Summary: Daily Report Detail:	FTP- 57# SICP- 75# Well did FTP- 9# SICP- 70# Well flo Mud- 2.70 Gas- good show FTP- 0# SICP- 60# Well did hrs Category/Rmks: : Activity: testing FTP- 0# SICP- 60# Cont FTP- 47# SICP- 70# Con to FTP- 0# SICP- 80# Well flo Mud- 1.31 bbls Gas- good st swab run: FL- 3800' PF- 2nd swab run: FL- 4800' PF- 3rd swab run: FL- 5500' PF- 1 hr between runs. 4th swab run: FL- 5500' PF- 1 hr between runs. 5th swab run: FL- 5000' PF- 2 hrs between runs. RD swat Swab recovery: Oil- 28.53 bb FTP- 29# SICP- 80# Cont to FTP- 9# SICP- 75# Well flo Mud- 2.70 Gas- good show	not flow during this period, no flow flow during this period, no flow flow and monitor well, no fluid flow and monitor well, no fluid flow and surged to the tank for 2 show 6000' Rec: 9.2 bbls oil /mud 7000' Rec: 6.9 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bbls oil /mud 7200' Rec: 2.3 bb	2.0 hrs. Fluid Rec: uid recovery. d recovery in the larecovery. Prep to s 2.0 hrs. Fluid Rec: Water- 0 bbls Obls Water- 0 bbls Face of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larecovery of the larec	Days 15 ast hr. awab. Oil- 20.79 Water- 0 bbls Gas- good show Gas- good show Waited Gas- good show Waited Gas- good show Waited Gas- good show Waited Oil- 24.30 Water- 0 bbls

Prospect:						AFE#:	120245
Sec/Twp/Rge:		26 / 25S / 19E				perator:	Fidelity E&P
API#:	43-019-50019	Field:	Е	Big Flat	Su	pervisor:	Mark Michel
Work Type:	Completion	County, St.:	GR.	AND, UT		Phone:	
Production Current/Ex	pected Oil:	0/0	Gas:	0/0	Wa	ter:	0/0

Date: 10/30/2012	Activity: testing		Rig Name:		Days :16	
Daily Report Summary	<i>/</i> :					
Daily Report Detail:	FTP- 0# SICP- 60#	Cont to flo	w and monitor well, no flui	d recovery in the	last hr.	
			nd monitor well, no fluid re			
	Well not flowing, prep					
			Rec: 9.2 bbls oil /mud	Water- 0 bbls	Gas- good show	
			' Rec: 6.9 bbls oil /mud	Water- 0 bbls		
			Rec: 14.8 bbls oil /mud			
	4th swab run: FL- 350)' PF-6000'	Rec: 6.8 bbls oil /mud	Water- 0 bbls	Gas- good show	Waited I
	hr between runs.					
	5th swab run: FL- 350)' PF-6000'	Rec: 4.6 bbls oil /mud	Water- 0 bbls	Gas- good show	Waited
1	1 hr between runs.					
	I)' PF-6000'	Rec: 4.5 bbls oil /mud	Water- 0 bbls	Gas- good show	vvaited
	1 hr between runs.					101.11.1
	· · · · · · · · · · · · · · · · · · ·	D' PF-6300'	Rec: 4.6 bbls oil /mud	Water- 0 bbls	Gas- good show	vvaited
	1 hr between runs.			1477 0111	0	اممالسلاما
), BE- 6300,	Rec: 4.5 bbls oil /mud	Water- 0 bbls	Gas- good show	vvalled
	1 hr between runs.		B 401111 1114-1114	10/-4 O bbl-	C-a good show	Lookrun
	9th swab run: FL- 400	J. PF- 6300	Rec: 4.6 bbls oil /mud	vvater- u bbis	Gas- good snow	Lastrun
	FTP- 20# SICP- 130	F Cont to 110	w and monitor well, no flui	a recovery auring	i inis periou.	r O bblo
			and surged to the tank fo	F 1.5 mrs. Fluid Re	30, Oil- 20.37 Wate	פוטט ט ייוי
	Mud- 2.93 Gas- good		, and manifestual no fluid	during this paris	4	
	FIP-U# SICP-115#	Cont to flow	and monitor well, no fluid	r 1 5 bro Eluid De	u. no: Oil 10 27 Mata	r. O bble
			and surged to the tank fo	i 1.5 iiis. Fluid Re	50. On- 10.27 Wate	פוטעו ט -וו
	Mud- 2.03 Gas- good		and monitor well no fluid	during this perior	4	
			and monitor well, no fluid	during this pentit	<u>u. </u>	
From 5:00 To 5:00	24 hrs Category/Rmks:	:				

Prospect:					AFE#:	120245
Sec/Twp/Rge:		26 / 25S / 19E				Fidelity E&P
API#:	43-019-50019	Field:	Big Fla	ıt	Supervisor:	Mark Michel
Work Type:	Completion	County , St.:	GRAND,	UT	Phone:	
Production Current/Ex	(pected Oil:	0/0	Gas:	0/0	Water:	0/0

Date: 10/31/2012	Activity: testing	Rig Name:		Days :17	
Daily Report Summary :					
Daily Report Detail:	FTP- 0# SICP- 110# Cont to flo	ow and monitor well, no flui	id recovery in the	last hr.	
, ,	FTP- 0# SICP- 110# Con to flow				
	FTP- 0# SICP- 120# Well flowed	and surged to the tank for	1.5 hrs. Fluid Red	c: Oil- 21.78 Water- 0	bbls
	Mud- 2.42 Gas- good show				
	1st swab run: IFL- 2190' PF- 4000'		Water- 0 bbls	Gas- good show	
	2nd swab run: FL- 2770' PF- 5000		Water- 0 bbls	Gas- good show	
	3rd swab run: FL- 4000' PF- 6000'		Water- 0 bbls	Gas- good show	
	4th swab run: FL- 5800' PF- 7000'		Water- 0 bbls	Gas- good show	
	5th swab run: FL- 6330' PF- 7000'		Water- 0 bbls	Gas- good show	- '41
	6th swab run: FL- 5000' PF- 7000'	Rec: 5.5 bbls oil /mud	Water- 0 bbls	Gas- good show Wa	aited
	1 hr between runs.	D 00/11 71 1	W. C. Abb.	O I b \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	_:41
	7th swab run: FL- 4680' PF- 7000'	Rec: 3.2 bbls oil /mud	Water- 0 bbls	Gas- good show Wa	aneo
	1 hr between runs.	Daniel College at the coll	Water- 0 bbls	Can good about Me	aitad
	8th swab run: FL- 4680' PF- 7000'	Rec: 6.0 bbis oii /iliud	water- o pois	Gas- good show Wa	ancu
	1 hr between runs. 9th swab run: FL- 4680' PF- 7000'	Pac: 3.2 bble oil /mud	Water- 0 bbls	Gas- good show Wa	ait 1
	hr between runs.	Nec. 3.2 ppis oil /illiad	Water- o ppis	Cas- good show we	an i
	10th swab run: FL- 4000' PF- 6000	Pec: 1.7 bbls oil /mud	Water- 0 bbls	Gas- good show L	ast
	run.	7 (CC. 1.7 DDIS OII MILICO	VValct- o bbio	Odd 900d 0.1011 L	aot
	RD rig #21 and MO. Con to flow w	ell. No production during t	his period. Hotoile	er heating flowback ta	nk.
	vac truck transferred 120 bbls to pr		ino poriodi i totoli	o, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
	FTP- 40# SICP- 115# Cont to flor		l durina this perio	d.	
	FTP-0# SICP-120# Well flowed	and surged to the tank for	1.0 hrs. Fluid Re	c: Oil- 20.07 Water- 0	bbls
	Mud- 2.23 Gas- good show				
	FTP- 95# SICP- 120# Cont to flor	w and monitor well, no fluid	I during this perio	d.	
	FTP- 1# SICP- 120# Well flowed	and surged to the tank for	r 1.0 hrs. Fluid Re	ec: Oil- 17.82 bbls W	ater-
	0 bbls Mud- 1.98 bbls Gas- good	l show			
	FTP- 38# SICP- 120# Cont to flor	w and monitor well, no fluid	I during this perio	d.	
	FTP- 76# SICP- 120# Well flower	ed and surged to the tank fo	or .50 hrs. Fluid F	Rec: Oil- 15.85 bbls V	Vater-
	0 bbls Mud- 1.75 bbls Gas- good	show			
From 5:00 To 5:00 24	hrs Category/Rmks: :				

Prospect:					AFE#:	120245
Sec/Twp/Rge:		26 / 25S / 19E			Operator:	Fidelity E&P
API#:	43-019-50019	Field:		Big Flat	Supervisor:	Mark Michel
Work Type:	Completion	County , St.:	G	RAND, UT	Phone:	
duction Current/Ex	pected Oil:	0/0	Gas:	0/0	Water:	0/0

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
SUNDR	RY NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY				9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street Ste 280	00 , Denver, CO, 80203		NE NUMBER: 0 931-6459 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL				COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 25.0S Range: 19.0E M	eridian: \$	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
10/26/2012	OPERATOR CHANGE	Пр	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION
Report Date:	_	`	I TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	о	OTHER	OTHER:
Well had first	COMPLETED OPERATIONS. Clearly sho	6, 201	2 of 26.5 BO.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 01, 2012
NAME (PLEASE PRINT) Joy Gardner	PHONE NU 720 956-5763	MBER	TITLE Sr. Engineering Tech	
SIGNATURE N/A			DATE 11/1/2012	

CONFIDENTIAL

			DEPAR		ATE (-		URCES	3						REPOR	r 🗆 ,	FC	RM 8
	DIVISION OF OIL, GAS AND MINING											ASE DES		AND SE	RIAL NUMB	ER:		
WELI	L COMI	PLE	ΓΙΟΝ	OR F	RECO	MPL	ETIO	N RE	POF	RT AND	LOG	,	6. IF	INDIAN, A	LLOTTEE	OR TRIB	E NAME	
1a. TYPE OF WELL	:	C	VELL Z	(GAS C]	DRY [ОТН	ER					AGREEMEN Creek U		=	
b. TYPE OF WORK NEW WELL.	C: HORIZ. LATS.	D	DEEP-	[RE- ENTRY]	DIFF. RESVR.		отн	ER					and NUME Creek L		6-3	
2. NAME OF OPERA Fidelity Ex		. & Pro	oductio	n Cor	npany									NUMBER 130195				
3. ADDRESS OF OF 1700 Lincol		(сіту De i	nver		STATE	со	ZIP 802	203		NUMBER: 3) 893-3	133		ELD AND Big Fla	POOL, OR I t	MLDCA	т	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2615 FSL 2141 FWL 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 26 25S 19E 6										<u> </u>								
AT TOP PRODU	CING INTERV	AL REPO	RTED BEL	.ow: 2	615 F	SL 21	41 FW	L NE	SW				12.6	COUNTY		T 14	B. STATE	
AT TOTAL DEPT	∺ 2615	FSL 2	2141 F\	NL N	ESW								G	rand				JTAH
14. DATE SPUDDED 9/5/2012			T.D. REACI 1/2012	HED:	16. DATI	ECOMPL 25/201		A	BANDON	ED 🗌	READY TO F	RODUC	E 🗾		ATIONS (D 52' GL	F, RKB,	RT, GL):	
18. TOTAL DEPTH:	^{MD} 7,5 TVD 7,5		1	9. PLUG	BACK T.E).: MD TVD			20. IF I	MULTIPLE CO	OMPLETIONS	, HOW N	/ANY?*		H BRIDGE JG SET:	MD TVD		
22. TYPE ELECTRIC			NICAL LOC	S RUN (Submit cop)		<u> </u>	23.								
CART, I	es, ce	36,	CHU	GR	, PE	* ₁ C	Ns FI	Z,Z	-5	WAS DST	L CORED? RUN? NAL SURVEY	7	NO NO NO	✓	ES 🗌 ES 🔲	(Subm	it analysis) it report) it copy)	
24. CASING AND L	INER RECOR	D (Report	t all strings	set in w	ell)													
HOLE SIZE	SIZE/GRA	NDE	WEIGHT	(#/ft.)	TOP	(MD)	вотто	M (MD)		CEMENTER EPTH	CEMENT TO NO. OF SA		SLUF VOLUME		CEMENT	TOP **	AMOUNT	PULLED
26	20	K55	94		()	10)2			Redi Mi				0			
17.5	13 3/8	J55	54.	5	()	1,0	74			Prem 🙀	620	22		0		<u> </u>	
						-					Type III	126	3		0		<u> </u>	
12.25	9 5/8	L80	47	<u> </u>			4,6	51			Prem i	871	33		0		-	
0.75	7 F	211€	32	<u> </u>	 		7,5	67			5050P	210 581	3 12				 	
8.75		1 1111	- 32				7,0	01			Class	001	- 12	<u>-′</u> l				
SIZE	DEPTH S	SET (MD)	PACK	ER SET (MD)	SIZE	. 1	DEPTH	SET (MD) PACKEI	R SET (MD)		SIZE	DI	EPTH SET	(MD)	PACKER S	SET (MD)
		,						_							•			
26. PRODUCING IN	TERVALS									27. PERFO	RATION REC	ORD						
FORMATION	NAME	TOF	P (MD)	вотто	OM (MD)	TOP	(TVD)	BOTTO	M (TVD)	INTERVA	L (Top/Bot - N	ID)	SIZE	NO. HOL	ES F		ATION STA	TUS
(A) Cane Cre	ek	7,	396	7,4	455					7,396	7,	455	.04	230	Open	\square	Squeezed	<u> </u>
(B) 76*9															Open		Squeezed	Ш
(C)															Open		Squeezed	
(D)															Open		Squeezed	
28. ACID, FRACTUI	RE, TREATME	NT, CEN	ENT SQUE	EZE, ET	c.	-												
	INTERVAL	•							AM	OUNT AND T	YPE OF MAT	ERIAL						
																		
		<u>-</u>																
29. ENCLOSED AT	TACHMENTS:														3	o. WELI	_STATUS:	
=	RICAL/MECHA			CEMENT	VERIFICA	ATION	\equiv	GEOLOGI CORE AN	IC REPOR		DST REPOR'	г [DIREC	TIONAL S	URVEY	F	lowir	g
																		•

(CONTINUED ON BACK)

(5/2000)

RECEIVED

DEC 0 5 2012

	DUCTION					ERVAL A (As show		1-0	<u> </u>	I	DOOD METHES
10/26/201		10/26	E: /2012		HOURS TESTED	24 24	TEST PRODUCTION RATES: →	OIL – BBL: 27	GAS MCF: 0	WATER – BBL: 43	PROD. METHOD: Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GI	RAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS – MCF:	WATER BBL:	INTERVAL STATUS:
					INTI	ERVAL B (As show	vn in item #26)				
DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GI	RAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
•	<u></u>	.1			INTI	ERVAL C (As show	wn in item #26)	<u> </u>	!		
DATE FIRST PR	ODUCED:	TEST DAT	ΓE:		HOURS TESTED);	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GI	RAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS
		1			INTI	ERVAL D (As show	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DAT	TE:		HOURS TESTED);	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GI	RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS
tested, cushion u	sed, time tool ope	ty and content n, flowing an	nts thereof: Co nd shut-in press	red interva sures and	<u> </u>	· ·					
Formation	on	(MD)	(MD)		Descript	tions, Contents, etc			Name		(Measured Depth)
Cane Cree	ek 7	7,396	7,455	Sha	le/Anhy]	Chinle Moenkopi Paradox Ismay Top Cane	Creek		615 960 4,162 4,296 7,383
35. ADDITIONA	L REMARKS (Inc	lude pluggir	ng procedure)	1							

This report must be submitted within 30 days of

NAME (PLEASE PRINT) Joy Gardner

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well

DATE

TITLE Sr. Engineering Tech

12/3/2012

significantly deepening an existing well bore below the previous bottom-hole depth drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

	STATE OF UTAU		FORM 9		
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	ES			
[DIVISION OF OIL, GAS, AND MIN	ling	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624		
	Y NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT OF CA AGREEMENT NAME: CANE CREEK		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3		
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019500190000		
3. ADDRESS OF OPERATOR: 1700 Lincoln Street Ste 280	00 , Denver, CO, 80203	PHONE NUMBER: 720 931-6459 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL-2441 FWL 219 QTR/QTR, SECTION, TOWNSH	51 FWL IIP. RANGE, MERIDIAN:		COUNTY: GRAND		
	26 Township: 25.0S Range: 19.0E Meric	lian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	☐ ALTER CASING	CASING REPAIR		
Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
6/15/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT	☐ water shutoff	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
40 DECONIDE DOCUMENTO		- Company)		
Fidelity would like to to drill reentry #1 6,500'. A 6" window be used to depart to formation at appro- degrees azimuth. The	lateral #1 and make it a pro w will be milled to exit the contrology from the original wellbore, boximately 8,470' MD /7,427' the planned TD is 13,363' ME Fidelity's contact person for the	6-3 well as per the attach ducing well. A whipstock asing at that depth. Dire uild a curve and land the TVD. A 6" lateral will th D if the well conditions an	ned directional drilling program will be set at approximately ectional drilling tools will then e sidetrack in the Cane Creek en be drilled a direction 155 re favorable, but may stop any		
Surf 605	039 X BHL	605669X			
_	•	42713 43 Y 38,584283	Date: 05-08-13		
38.	731834	109.796176	, By: 10(1)		
NAME (PLEASE PRINT)	-109.793730 PHONE NUMB				
Joy Gardner	720 956-5763	Sr. Engineering Tech			
SIGNATURE N/A		DATE 4/18/2013			

United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

May 6, 2013

Memorandum

To: Assistant Field Office Manager Resources,

Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Cane Creek Unit,

Grand and San Juan Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well will be re-entered and a directional horizontal lateral will be drilled. The work is planned for calendar year 2013 within the Cane Creek Unit, Grand and San Juan Counties, Utah.

API# WELL NAME LOCATION

43-019-50019 Cane Creek Unit 26-3 Sec 26 T25S R19E 2615 FSL 2141 FWL Lateral 1 Sec 35 T25S R19E 1830 FSL 1134 FEL

This office has no objection to permitting the well at this time.

Michael L. Coulthard Double Special Complete Special Comp

bcc: File - Cane Creek Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:5-6-13



April 22, 2013

Diana Mason State of Utah Division of Oil, Gas and Mining P.O.Box 145801 Salt Lake City, UT 84114-5801

Re: Directional Drilling R649-3-11

Cane Creek Unit 26-3 – Section 26, 2615' FSL, 2151' FWL (Surface)
Section 35, 1830' FSL 1134' FEL (Bottom hole)
Grand County, Utah

Dear Ms. Mason,

Pursuant to the filing of a sundry for permission to drill the above referenced well horizontally, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Location and Siting of the well.

- The Cane Creek Unit 26-3 well is located within the Cane Creek Unit Area.
- Fidelity Exploration is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location will allow us to utilize the existing road and pipelines in the area.
- Furthermore, Fidelity Exploration and Production Company hereby certifies that we are the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above state information, Fidelity Exploration and Production Company requests the permit be granted pursuant to R649-3-11.

Respectfully submitted,

Joy Cardner

Joy Gardner

Sr. Engineering Tech

Fidelity Exploration & Production Company



Cane Creek Unit #26-3 ST01 Sec 26 T25S R19E Grand County, UT

indry A Schlumberger Company

Ground Level: 5653.0 23' KB:

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)



WELL DETAILS: Cane Creek Unit #26-3

Ground Level: 5653.0 Northing Easting Latittude

> (500 usft/in) 6750

Vertical

5000

6000

usfl/in)

Vertical Depth (1000

7250

7500

Longitude 38° 36' 3.680 N 109° 47' 35.060 W 102160.74 2487878.51

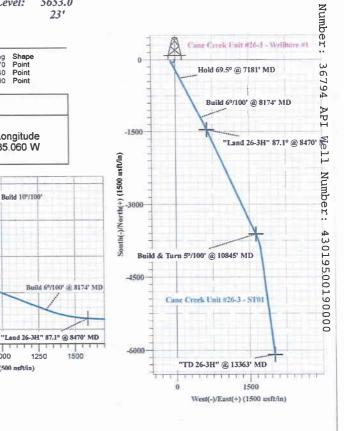
Tie-In to Original Wellbore @ 6500' MD-

Interpolated Bottom of Whip @ 6510' MD - Build 10°/100'

Hold 69,5° @ 7181° MD

750

Vertical Section at 161.75° (500 nsft/in)





*Interpolated Bottom of Whip @ 6510' MD - Build 10°/100'

250

500

Hold 69.5° @ 7181' MD Cane Creek Unit #26-3-ST01 Ë 7000 Build 6°/100' @ 8174' MD Build & Turn 5º/100' @ 10845' MD Cane Creek Umit #26-3-Wellbore #1 "Land 26-3H" 87.1° @ 8470' MD "TD 26-3H" @ 13363' MD 8000-5000 6000

Vertical Section at 161.75° (1000 usft/in)

1000

1250

	SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target		
6500.0	0.79	17.24	6497.0	-43.9	-82.8	0.00	0.00	15.8			
6510.0	2.37	155.20	6507.0	-44.0	-82.7	30.00	148.11	15.9			
7181.7	69.54	152.79	7020.2	-375.3	86.8	10.00	-2.45	383.6			
8174.9	69.54	152.79	7367.4	-1202.9	512.3	0.00	0.00	1302.8			
8470.3	87.10	155.20	7427.0	-1461.9	638.4	6.00	7.93	1588.3	Land 26-3H		
10845.1	87.10	155.20	7547.0	-3615.0	1633.2	0.00	0.00	3944.6	Dogleg 26-3H		
11219.3	93.85	172.66	7543.9	-3972.9	1736.3	5.00	68.97	4316.8			
13363.1	93.85	172.66	7400.0	-6094.4	2009.5	0.00	0.00	6417.1	PBHL 26-3H		



Azimuths to True North Magnetic North: 10,78° Magnetic Field Strength: 51343,0sn T Dip Angle: 64.6|0 Date: 2/28/2013 Model: IGRF2010

7000

Plan: Design #2 (Cane Creek Unit #26-3/ST01)

Created By: Breck Enoch



Fidelity Exploration & Production

Co.

Grand County, UT Sec 26 T25S R19E Cane Creek Unit #26-3

ST01

Plan: Design #2

Standard Planning Report

28 February, 2013





Pathfinder

Planning Report



Database: Company: EDM 5000.1 Single User Db Fidelity Exploration & Production Co.

Project: Grand County, UT Site: Well:

Wellbore: Design: Design #2

Sec 26 T25S R19E Cane Creek Unit #26-3

ST01

Local Co-ordinate Reference:

Survey Calculation Method:

TVD Reference: MD Reference: North Reference: Well Cane Creek Unit #26-3

WELL @ 5676.0usft (Original Well Elev) WELL @ 5676.0usft (Original Well Elev)

		_
Project	Grand County,	U

Map System: Geo Datum: Map Zone:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

Cane Creek Unit #26-3

Utah Central 4302

System Datum:

Mean Sea Level

Site	Sec 26 T25S R19E				
Site Position:		Northing:	102,159.79 usft	Latitude:	38° 36′ 3.680 N
From:	Lat/Long	Easting:	2,487,828.51 usft	Longitude:	109° 47' 35.690 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.09 °

,	Odine ordi	SK OTHER 20-0				
Well Position	+N/-S	0.0 usft	Northing:	102,160.75 usft	Latitude:	38° 36' 3,680 N
ĺ	+E/-W	50.0 usft	Easting:	2,487,878.50 usft	Longitude:	109° 47' 35.060 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	5,653.0 usft

Wellbore	ST01					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (*)	Field Strength (nT)	
	IGRF2010	2/28/2013	10.77	64.61	51,343	

Design	Design #2					
Audit Notes:						
Version:		Phase:	PROTOTYPE	Tie On Depth:	6,500.0	
Vertical Section:		Depth From (TVD)	+N/-S	+E/-W	Direction	
		(usft)	(usft)	(usft)	(°)	
		0.0	0.0	0.0	161.75	

ian Sections										
Measured Depth (usft)	inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (*/100usft)	TFO (°)	Target
6,500.0	0.79	17.24	6,497.0	-43.9	-82.6	0.00	0.00	0.00	0.00	
6,510.0	2.37	155.20	6,507.0	-44.0	-82.7	30.00	15.76	1,379.60	148.11	
7,181.7	69.54	152.79	7,020.2	-375.3	86.8	10.00	10.00	-0.36	-2.45	
8,174.9	69.54	152.79	7,367.4	-1,202.9	512.3	0.00	0.00	0.00	0.00	
8,470.3	87.10	155.20	7,427.0	-1,461.9	638.4	6,00	5.95	0.82	7.93	Land 26-3H
10,845.1	87.10	155.20	7,547.0	-3,615.0	1,633.2	0.00	0.00	0.00	0.00	Dogleg 26-3H
11,219.3	93.85	172.66	7,543.9	-3,972.9	1,736.3	5.00	1.80	4.67	68.97	
13,363.1	93.85	172.66	7,400.0	-6,094.4	2,009.5	0.00	0.00	0.00	0.00	PBHL 26-3H

Pathfinder

Planning Report



Sundry Number:

36794

API

Well

Number:

43019500190000

Company:

EDM 5000.1 Single User Db Fidelity Exploration & Production Co.

Project: Site:

Grand County, UT Sec 26 T25S R19E Cane Creek Unit #26-3

Well: Wellbore: Design:

ST01 Design #2 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method:

True

Well Cane Creek Unit #26-3 WELL @ 5676.0usft (Original Well Elev) WELL @ 5676.0usft (Original Well Elev) Minimum Curvature

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Turn Rate (*/100usft) 0.00 0.00 22.47 29.91 77.04 -34.06 12.43 -16.82 1.02 1.02 9.88 -7.10 8.56 6.64 -0.37 0.34 6.65 5.64 -0.37 0.34 6.65 -2.49 -5.58 4.62 1.69 -1.03 -3.64 3.72 -2.99 7.46 -8.83 8.74 -2.18 6.18 -1.02 -0.13 9.24 5.14 -5.19 -5.14 -5.19 -5.14 -5.19 -5.14 -5.19 -5.14 -5.19 -5.14 -5.19 -5.14 -5.19 -5.14 -5.19 -6.04 -6.65 -1.34 -7.7 -0.96 -0.37
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.26	99.70	100.0	0.0	0.2	0.1	0.26	0.26	
200.0	0.28	122.17	200.0	-0.2	0.7	0:4	0.11	0.02	
300.0	0.24	152.08	300.0	-0.5	1.0	0.8	0.14	-0.04	
400.0	0.11	229.12	400.0	-0.8	1.0	1.0	0.24	-0.13	
500.0	0.14	195.06	500.0	-1.0	0.9	1.2	0.08	0.03	-34.06
600.0	0.11	207.49	600.0	-1.2	8.0	1.3	0.04	-0.03	12.43
700.0	0.23	190.67	700.0	-1.4	0.7	1.6	0.13	0.12	
0.008	0.29	191.69	800.0	-1.9	0.6	2.0	0.06	0.06	1.02
900.0	0.32	188.55	900.0	-2.4	0.5	2.5	0.03	0.03	~3.14
1,000.0	0.35	182.35	1,000.0	-3.0	0.5	3.0	0.05	0.03	-6.20
1,100.0	0.52	192.23	1,100.0	~3.7	0.4	3.7	0.19	0.17	9.88
1,200.0	0.66	185.13	1,200.0	-4.8	0.2	4.6	0.16	0.14	-7.10
1,300.0	0.73	187.34	1,300.0	-6.0	0.1	5,7	0.07	0.07	2.2
1,400.0	0.63	189.95	1,400.0	-7.1	-0.1	6.7	0.10	-0.10	2.61
1,500.0	0.64	198.51	1,500.0	-8.2	-0.4	7.7	0.10	0.01	8,56
1,600.0	0.56	204.15	1,600.0	-9.2	-0.7	8.5	0,10	-0.08	5.64
1,700.0	0.61	203.78	1,700.0	-10.1	-1.1	9.2	0.05	0.05	
1,800.0	0.74	204.12	1,799.9	-11.2	-1.6	10.1	0.13	0.13	
1,900.0	0.73	210.77	1,899.9	-12.3	-2.2	11.0	0.09	-0.01	6.65
2,000.0	0.69	208.28	1,999.9	-13.4	-2.8	11.8	0.05	-0.04	
2,100.0	0.85	202.70	2,099.9	-14.6	-3.4	12.8	0.18	0.16	-5.58
2,200.0	0.96	207.32	2,199.9	-16.0	-4 .1	14.0	0.13	0.11	
2,300.0	1.01	209.01	2,299.9	-17.6	-4.9	15.1	0.06	0.05	
2,400.0	1.02	207.98	2,399.9	-19.1	-5.7	16.4	0.02	0.01	-1.03
2,500.0	1.10	204.34	2,499.9	-20.8	-6.5	17.7	0.10	0.08	
2,600.0	1.08	208.06	2,599.8	-22.5	-7.4	19.0	0.07	-0.02	
2,700.0 2,800.0	0.95	205.07	2,699.8	-24.1	-8.2	20.3	0.14	-0.13	
2,900.0	0.73 0.79	212.53 203.70	2,799.8 2,899.8	-25.4 -26.5	-8.9 -9.5	21.3 22.2	0.25 0.13	-0.22 0.06	
3,000.0									
3,100.0	0.77 0.61	212.44	2,999.8	-27.7	-10.1	23.2	0.12	-0.02	
3,100.0	0.83	210.26	3,099.8	-28.7	-10.7	23.9	0.16	-0.16	
3,300.0	0.83	216,44	3,199.8	-29.8	-11.4	24.7	0.23	0.22	
3,400.0	1.07	215.42 215.29	3,299.8 3,399.8	-31.0 -32.5	-12.3 -13.4	25.6 26.6	0.10	0.10	
							0.14	0.14	
3,500.0 3,600.0	1.05 1.30	224.53 229.67	3,499.7 3,599.7	-33.9	-14.5	27.6	0.17	-0.02	
3,700.0	1.05	229.67	3,599.7 3,699.7	-35.3 -36.6	-16.0 -17.6	28,5	0.27	0.25	
3,800.0	1.11	224.02	3,799.7	-36.6 -38.0		29.3	0.27	-0.25	
3,900.0	1.12	221.42	3,899.7	-39.4	-18.9 -20.2	30.2 31.1	0.06 0,05	0.06 0.01	
4,000.0	2.49	237.00	3,999.6	-41.3	-22.7	32.2	1,44	1.37	
4,100.0	2.78	235.66	4,099.5	-41.3 -43.9	-22.1 -26.5	32.2	0.30	1.37 0.29	
4,200.0	2.59	236.43	4,199.4	-46.5	-30.4	33.4 34.7	0.19	-0.19	
4,300.0	2.52	235.47	4,299.3	-49.0	-34.1	35.9	0.18	-0.19	
4,400.0	3.10	235.10	4,399.2	-51.8	-38.1	37.3	0.58	0.58	
4,500.0	4.56	244.15	4,498.9	-55.1	-43.9	38.6	1.58	1.46	
4,600.0	5.51	248.37	4,598.6	-58.6	-51.9	39.4	1.02	0,95	4.22
4,718.0	5.01	251.33	4,716.1	-62.3	-62,1	39.8	0.48	-0.42	2.51
4,810.0	4.66	257.20	4,807.7	-64.4	-69.5	39.4	0.46	-0.38	6.38
4,903.0	3.87	275.28	4,900.5	-65.0	-76.3	37.8	1.67	-0.85	19.44
4,998.0	3.08	302.34	4,995.3	-63.3	-81.7	34.6	1,89	-0.83	28.48
5,092.0	2.29	6.90	5,089.2	-60.1	-83.6	30.9	3.13	-0.84	68.68
5,186.0	2.20	8.31	5,183.2	-56.5	-83,1	27.6	0.11	-0.10	1,50
5,280.0	0.79	14.72	5,277.1	-54.0	-82.7	25.4	1.51	-1.50	6.82

Pathfinder Planning Report

A Schlumberger Company

Sundry Number: 36794 API Well Number: 43019500190000

Database: EDM 5000.1 Single User Db Company: Fidelity Exploration & Production Co.

 Project:
 Grand County, UT

 Site:
 Sec 26 T25S R19E

 Well:
 Cane Creek Unit #26-3

Wellbore: ST01
Design: Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Cane Creek Unit #26-3 WELL @ 5676.0usft (Original Well Elev) WELL @ 5676.0usft (Original Well Elev)

True

Minimum Curvature

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
5,374.0	0.70	13.80	5,371.1	-52.9	-82.4	24.4	0.10	-0.10	-0.98
5,467.0	0.70	11.57	5,464.1	-51.8	-82.1	23.4	0.03	0.00	-2.40
5,562.0	0.88	11.09	5,559.1	-50.5	-81.9	22.3	0.19	0.19	-0.51
5,655.0	0.18	58.73	5,652.1	-49.7	-81.6	21.6	0.83	-0.75	51.23
5,749.0	0.44	20.02	5,746.1	-49.3	-81.4	21.3	0.34	0.28	-41.18
5,843.0	0.26	10.69	5,840.1	-48.7	-81.2	20.9	0.20	-0.19	-9.93
5,936.0	0.35	339.33	5,933.1	-48.3	-81.3	20.4	0.20	0.10	-33.72
6,029.0	0.44	303.27	6,026.1	-47.8	-81.7	19.8	0.28	0.10	-38.77
6,121.0	0.62	277.39	6,118.1	-47.5	-82.4	19.3	0.32	0.20	-28.13
6,216.0	0.79	276.09	6,213.1	-47.4	-83.6	18.8	0.18	0.18	-1.37
6,311.0	0.97	27.63	6,308.1	-46.6	-83.9	18.0	1.54	0.19	117.41
6,405.0	0.88	19.79	6,402.1	-45.2	-83.3	16.9	0.17	-0.10	-8.34
							0.17	-0.10	-0.34 -2.68
6,500.0	0.79	17.24	6,497.0	-43.9	-82.8	15.8	0.10	-0.09	-2.00
	ginal Wellbore (4 076
6,510.0	2.37	155.20	6,507.0	-44.0	-82.7	15.9	30,00	15.76	1,379.60
Interpolated	Bottom of Whip								
6,550.0	6.36	153.66	6,546.9	-46.8	-81.4	18.9	10.00	10.00	-3,85
6,600.0	11.36	153.26	6,596.3	-53.7	-77.9	26.6	10.00	10.00	-0.81
6,650.0	16.36	153.10	6,644.8	-64.4	-72.5	38.4	10.00	10.00	-0.32
		153.10		-78.8	-65.2	54.4	10.00	10.00	-0.17
6,700.0	21.36	152.96	6,692.1	-96.8	-56.0	74.4	10,00	10.00	-0.17
6,750.0	26.36 31.36	152.90	6,737.8 6,781.6	-118.3	-45.0	98.2	10,00	10.00	-0.08
6,800.0	36.36	152.89		-143.1	-32.4	125.7	10.00	10.00	-0.06
6,850.0	30.30	152.09	6,823.1	-143.1	-32.4	123.1	10.00		
6,900.0	41.36	152.87	6,862.0	-171.0	-18.1	156.7	10.00	10.00	-0.04
6,950.0	46.36	152.85	6,898.1	-201.8	-2.3	190.9	10.00	10.00	-0.04
7,000.0	51.36	152.84	6,931.0	-235.3	14.9	228.1	10.00	10.00	-0.03
7,050.0	56.36	152.82	6,960.4	-271.2	33.4	268.0	10.00	10.00	-0.03
7,100.0	61.36	152.81	6,986.3	-309.3	52.9	310.3	10.00	10.00	-0.02
				240.2	73.4	354.6	10,00	10.00	-0.02
7,150.0	66.36	152.80	7,008.3	-349.2			10.00	10.00	-0.02
7,181.7	69.54	152.79	7,020.2	-375.3	86.8	383.6	10.00	10,00	-0.02
Hold 69.5° (
7,200.0	69.54	152.79	7,026.6	-390.6	94.7	400.6	0.00	0.00	0.00
7,300.0	69.54	152.79	7,061.6	-473.9	137.5	493.1	0.00	0.00	0.00
7,400.0	69.54	152.79	7,096.5	-557.2	180.3	585.7	0.00	0.00	0.00
7,500.0	69.54	152.79	7,131.5	-640.5	223.2	678.2	0.00	0.00	0.00
7,600.0	69.54	152.79	7,166.4	-723.8	266.0	770.7	0.00	0.00	0.00
7,700.0	69.54	152.79	7,201.4	-807.2	308.9	863.3	0.00	0.00	0.00
7,700.0	69.54	152.79	7,236.4	-890.5	351.7	955.8	0.00	0.00	0.00
7,900.0	69.54	152.79	7,230.4	-973.8	394.5	1,048.4	0.00	0.00	0.00
8,000.0	69.54	152.79	7,306.3	-1,057.1	437.4	1,140.9	0.00	0.00	0.00
8,100.0	69.54	152.79	7,341.2	-1,140.5	480.2	1,233.5	0.00	0.00	0.00
8,174.9	69.54	152.79	7,367.4	-1,202.9	512.3	1,302.8	0.00	0.00	0.00
Build 6°/10	0' @ 8174' MD								
8,200.0	71.03	153.01	7,375.9	-1,223.9	523.0	1,326.1	6.00	5.94	0.8
8,250.0	74.00	153.44	7,390.9	-1,266.5	544.5	1,373.3	6.00	5.94	0.8
				4 200 0		1,421.2	6.00	5.95	0.8
8,300.0		153.85	7,403.4	-1,309.9	566.0				
8,350.0	79.95	154.26	7,413.4	-1,353.9	587.4	1,469.8	6.00		0.8° 0.79
8,400.0		154.65	7,420.9	-1,398.5	608.8	1,518.8	6.00		0.7
8,450.0	85,90	155.04	7,425.8	-1,443.5	629.9	1,568.2	6.00		0.70
8,470.3		155.20	7,427.0	-1,461.9	638.4	1,588.3	6.00	5,95	0.7
"Land 26-3	H" 87.1° @ 8470	' MD							
8,500.0	87.10	155.20	7,428.5	-1,488.9	650.9	1,617.8	0.00	0.00	0.0
8 50000	87.10	155.20	1,448.5	-1,400.9	9.009	1,017.0	0.00		0.0



Pathfinder Planning Report



Database: Company: EDM 5000.1 Single User Db Fidelity Exploration & Production Co.

Project: Site: Grand County, UT Sec 26 T25S R19E Cane Creek Unit #26-3

Well: Wellbore: Design:

ST01 Design #2 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Cane Creek Unit #26-3

WELL @ 5676.0usft (Original Well Elev) WELL @ 5676.0usft (Original Well Elev)

True

Minimum Curvature

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(*)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
8,700.0	87.10	155.20	7,438.6	-1,670.2	734.6	1,816.2	0.00	0.00	0.0
0.008,8	87.10	155.20	7,443.7	-1,760.8	776.5	1,915,4	0.00	0.00	0.0
8,900.0	87.10	155.20	7,448.7	-1,851.5	818.4	2,014.7	0.00	0.00	0.0
9,000.0	87.10	155.20	7,453.8	-1,942.2	860.3	2,113.9	0.00	0.00	0.0
9,100.0	87.10	155.20	7,458.8	-2,032.8	902.2	2,213.1	0.00	0.00	0.0
9,200.0	87.10	155.20	7,463.9	-2,123.5	944.1	2,312.3	0.00	0.00	0.0
9,300.0	87.10	155.20	7,468.9	-2,214.2	986.0	2,411.6	0.00	0.00	0.0
9,400.0	87.10	155.20	7,474.0	-2,304.8	1,027.9	2,510.8	0.00	0.00	0.0
9,500.0	87.10	155.20	7,479.0	-2,395.5	1,069.8	2,610.0	0.00	0.00	0.0
9,600.0	87.10	155.20	7,484.1	-2,486.1	1,111.7	2,709.2	0.00	0.00	0.0
9,700.0	87.10	155.20	7,489.1	-2,576.8	1,153.5	2,808.4	0.00	0.00	0.0
9,800.0	87.10	155.20	7,494.2	-2,667.5	1,195.4	2,907.7	0.00	0.00	0.0
9,900.0	87.10	155,20	7,499.2	-2,758.1	1,237.3	3,006.9	0.00	0.00	0.0
10,000.0	87.10	155.20	7,504.3	-2,848.8	1,279.2	3,106.1	0.00	0.00	0.0
10,100.0	87.10	155.20	7,509.4	-2,939.5	1,321.1	3,205.3	0.00	0.00	0.0
10,200.0	87.10	155.20	7,514.4	-3,030.1	1,363.0	3,304.5	0.00	0.00	0.0
10,300.0	87.10	155.20	7,519.5	-3,120.8	1,404.9	3,403.8	0.00	0.00	0.0
10,400.0	87.10	155.20	7,524.5	-3,211.4	1,446.8	3,503.0	0.00	0.00	0.0
10,500.0	87.10	155.20	7,529.6	-3,302.1	1,488.7	3,602.2	0.00	0.00	0.0
10,600.0	87.10	155.20	7,534.6	-3,392.8	1,530.5	3,701.4	0.00	0.00	0.0
10,700.0	87.10	155.20	7,539.7	-3,483.4	1,572.4	3,800.6	0.00	0.00	0.0
10,800.0	87.10	155.20	7,544.7	-3,574.1	1,614.3	3,899.9	0.00	0.00	0.0
10,845.1	87.10	155.20	7,547.0	-3,615.0	1,633.2	3,944.6	0.00	0.00	0.0
	n 5°/100' @ 1084		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,0	.,	5,5 (15	5.55	0.00	5.5
10,900.0	88.09	157.77	7,549.3	-3,665.3	1,655.1	3,999.2	5.00	1.80	4.6
11,000.0	89.90	162.43	7,551,1	-3,759.3	1,689.1	4,099,1	5.00	1.81	4.6
11,100.0	91,71	167.09	7,549.7	-3,759.3	1,715.4	4,199.0	5.00	1.81	4.6
11,100.0	93.50	171.76	7,545.1	-3,953.9	1,733.7	4,199.0	5.00	1.80	4.6
11,200.0	93.85	172.66	7,543.9	-3,972.9	1,736.3	4,297.9	5.00	1.78	4.6
11,300.0	93.85	172.66	7,538.5	-4,052.8	1,746.6	4,395.9	0.00	0.00	0.0
11,400.0	93.85	172.66	7,531.7	-4,151.8	1,759.4	4,493.9	0.00	0.00	0.0
11,500.0	93.85	172.66	7,525.0	-4,250.7	1,772.1	4,591.9	0.00	0.00	0.0
11,600.0	93.85	172.66	7,518.3	-4,349.7	1,784.8	4,689.8	0.00	0.00	0.0
11,700.0	93.85	172.66	7,511.6	-4,448.6	1,797.6	4,787.8	0.00	0.00	0.0
11,800.0	93.85	172.66	7,50,4.9	-4,547.6	1,810.3	4,885.8	0.00	0.00	0.0
11,900.0	93.85	172.66	7,498.2	-4,646.6	1,823.1	4,983.7	0.00	0.00	0.0
12,000.0	93.85	172.66	7,491.5	-4,745.5	1,835.8	5,081.7	0.00	0.00	0,0
12,100.0	93.85	172.66	7,484.8	-4,844.5	1,848.5	5,179.7	0.00	0.00	0.0
12,200.0	93.85	172.66	7,478.1	-4,943.4	1,861.3	5,277.7	0.00	0.00	0.0
12,300.0	93.85	172.66	7,471.3	-5,042.4	1,874.0	5,375.6	0.00	0.00	0.0
12,400.0	93.85	172.66	7,464.6	-5,141.4	1,886.8	5,473.6	0.00	0.00	0.0
12,500.0	93.85	172.66	7,457.9	-5,240.3	1,899.5	5,571.6	0.00	0.00	0.0
12,600.0	93.85	172.66	7,451.2	-5,339.3	1,912.2	5,669.5	0.00	0.00	0.0
12,700.0	93.85	172.66	7,444.5	-5,438.2	1,925.0	5,767.5	0.00	0.00	0.0
12,800.0	93.85	172.66	7,437.8	-5,537.2	1,937.7	5,865.5	0.00	0.00	0.0
40,000.0	93.85	172.66	7,431.1	-5,636.1	1,950.5	5,963.5	0.00	0.00	0.0
12,900.0	93.85	172.66	7,424.4	-5,735.1	1,963.2	6,061.4	0.00	0.00	0.0
13,000.0									
		172.66	7,417.7	-5,834.1	1,975.9	6,159.4	0.00	0.00	0.0
13,000.0	93.85 93.85		7,417.7 7,410.9	-5,834.1 -5,933.0	1,975.9 1,988.7	6,159.4 6,257.4	0.00	0.00	0.0 0.0
13,000.0 13,100.0	93.85	172.66							



Pathfinder

Planning Report



Database: Company: EDM 5000.1 Single User Db Fidelity Exploration & Production Co.

Project: Site: Grand County, UT Sec 26 T25S R19E

Well: Wellbore: Design: Cane Creek Unit #26-3 ST01

Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well Cane Creek Unit #26-3

WELL @ 5676.0usft (Original Well Elev) WELL @ 5676.0usft (Original Well Elev)

True

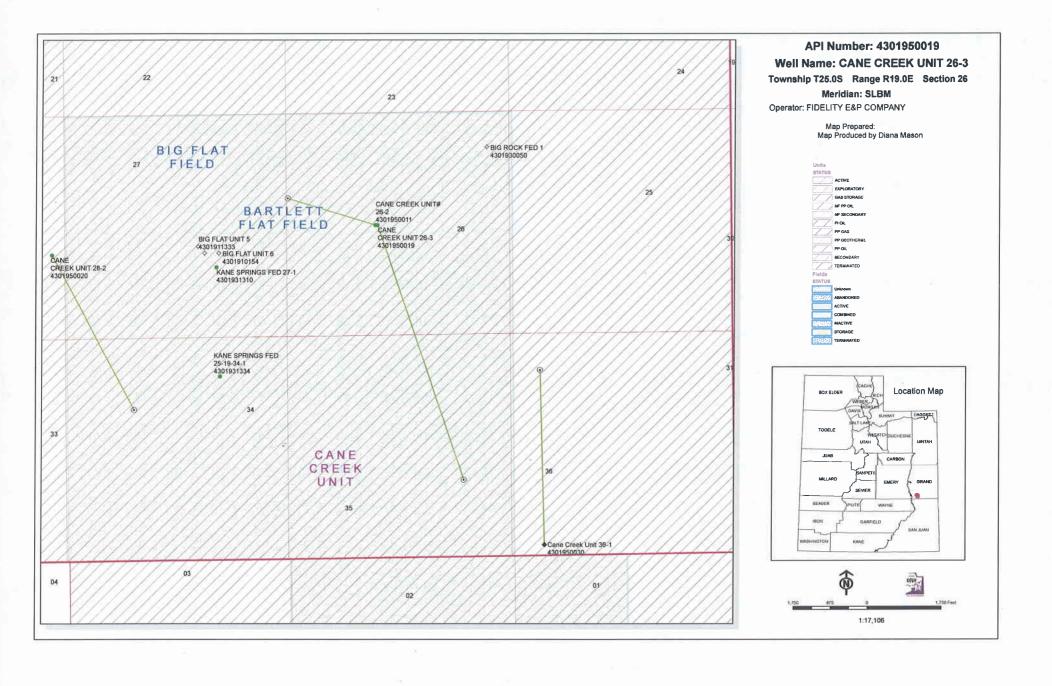
Minimum Curvature

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL 26-3H - plan hits target cente - Point	0.00	0.00	7,400.0	-6,094.4	2,009.5	96,105.80	2,490,003.90	38° 35' 3.444 N	109° 47′ 9.758 W
Land 26-3H - plan hits target cente - Point	0.00	0.00	7,427.0	-1,461.9	638.4	100,711.30	2,488,544.70	38" 35' 49.231 N	109° 47' 27.020 W
Dogleg 26-3H - plan hits target cente - Point	0.00 er	0.00	7,547.0	-3,615.0	1,633.2	98,577.60	2,489,580.40	38° 35' 27.950 N	109° 47′ 14,494 W

Pian Annot	ations				
	Measured	Vertical	Local Coor	dinates	
	Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
	6,500.0	6,497.0	-43.9	-82.8	Tie-In to Original Wellbore @ 6500' MD
	6,510.0	6,507.0	-44.0	-82.7	Interpolated Bottom of Whip @ 6510' MD - Build 10°/100'
	7,181.7	7,020.2	-375.3	86.8	Hold 69.5° @ 7181' MD
	8,174.9	7,367.4	-1,202.9	512.3	Build 6°/100' @ 8174' MD
	8,470.3	7,427.0	-1,461.9	638.4	"Land 26-3H" 87.1° @ 8470' MD
	10,845.1	7,547.0	-3,615.0	1,633,2	Build & Turn 5°/100' @ 10845' MD
	13,363.1	7,400.0	-3,972.9	1,736.3	"TD 26-3H" @ 13363' MD

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/18/2013	API NO. ASSIGNED: 43-019-50019						
WELL NAME: CANE CREEK UNIT 26-3 OPERATOR: FIDELITY E&P COMPANY (N3155) CONTACT: JOY GARDNER	PHONE NUMBER: 720-956-5763						
PROPOSED LOCATION:	INSPECT LOCATN BY: / /						
NESW 26 250S 190E	Tech Review Initials Date						
SURFACE: 2615 FSL 2151 FWL BOTTOM: 1830 FSL 1134 FEL Sec. 35	Engineering						
COUNTY: GRAND	Geology						
LATITUDE: 38.60093 LONGITUDE: -109.79373 UTM SURF EASTINGS: 605039 NORTHINGS: 42731							
FIELD NAME: BIG FLAT (170	.03						
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-53624 SURFACE OWNER: 1 - Federal	PROPOSED FORMATION: CNCR COALBED METHANE WELL? NO						
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:						
Plat Bond: Fed[1] Ind[] Sta[] Fee[]	R649-2-3. Unit: CANE CREEK R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells						
(No. <u>CO-1395</u>) Potash (Y/N)							
Oil Shale 190-5 (B) or 190-3 or 190-13							
Water Permit (No. MUNICIPAL)	R649-3-3. Exception						
RDCC Review (Y/N)	Drilling Unit Board Cause No:						
(Date:) Ain Fee Surf Agreement (Y/N)	Eff Date:						
<u> Nip Intent to Commingle (Y/N)</u>	Siting:						
	$\sqrt{}$ R649-3-11. Directional Drill						
COMMENTS:							
STIPULATIONS:	Approva						
2- Spaci	ng Shp						
3- Her	212mm (571)						





State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

May 8, 2013

Fidelity E&P Company 1700 Lincoln St, Ste 2800 Denver, CO 80203

Subject: Cane Creek Unit 26-3 Well, Surface Location 2615' FSL, 2151' FWL, NE SW, Sec. 26,

T. 25 South, R. 19 East, Bottom Location 1830' FSL, 1134' FEL, Sec. 35, T. 25 South,

R. 19 East, Grand County, Utah

Ladies and Gentlemen:

Pursuant to Utah Code Ann.§40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the Cane Creek Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-50019.

Sincerely,

John Rogers

Associate Director

JR/js Enclosures

cc: Grand County Assessor

Bureau of Land Management, Moab Office



Operator:	Fidelity E&P C	ompany	
Well Name & Number	Cane C	reek Unit 26-3	
API Number:	43-019-	50019	
Lease:	<u>UTU-5</u> ;	3624	
Surface Location: NE SW	Sec. 26	T. 25 South	R. 19 East
Bottom Location: NE SE	Sec. $\overline{35}$	T. 25 South	R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

 Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please let a voicemail message if not available)
 OR

Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 after office hours

3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging
- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

	STATE OF UTAH			FORM 9
I	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY				9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street Ste 280	00 , Denver, CO, 80203		NE NUMBER: 0 931-6459 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL				COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH	<mark>HP, RANGE, MERIDIAN:</mark> 26 Township: 25.0S Range: 19.0E Me	eridian: \$	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	□ P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION
9/17/2013	WILDCAT WELL DETERMINATION		THED	OTHER:
				<u> </u>
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	ow all per	tinent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 17, 2013
NAME (PLEASE PRINT) Joy Gardner	PHONE NU 720 956-5763	MBER	TITLE Sr. Engineering Tech	
SIGNATURE			DATE	
N/A			9/17/2013	



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/10/2013 Report #: 1, DFS: 334.25

25.00				We	II Nam	ne: C	Cane	Cree	k U	nit 26	-3		Da	aily Depth	Progress:
PI/UWI 13-019-50019	Excaliber II 74*3109			Well Area Paradox			Basin Paradox	Basin		Field Big	Name Flat			ell Configuration Tertical	уре
County Grand		tate/Province J T		U	ngraded Survey	5,	652.00	-Ground Dis	stance (f	t) 23.00	Spud Date 9/10/20	12 00		Rig Release Date 10/17/20	12 06:00
Operator Fidelity E&P							urface Legal I IESW	ocation							
Rig	1	Man\Well Site	Lead		Rig Email Ad	idress				Rig Phone Nu			Previous W		Date
Nabors Drilling M40		Sullivan					delityepco			(970) 986-			013 21:00		
Orilling Hours (hr)	0.00 Circula	ting Hours (hr	0.00	Job ROP (ft/	'hr)	Job R	OP Rotating	(ft/hr)	Job RC	P Sliding (ft/hr) Job R	otating 9	% (%)	Total Job Per	cent Sliding (%)
arget Depth (ftKB)	0.001	Kick	k Off Date					ŀ	Cick Off [Depth (ftKB)			Kick Off De	pth (TVD) (ftKB)	
Daily Operation	ns	to have							HUGH						
	13 06:00	Re	port End Da 8	_{ite} /10/2013	06:00	Da	ys From Spu	d (days) 334.2		Depth (ftKB)	0.0 End	Depth (f	tKB)	0.0 Daily Depth	Progress (ft)
Operations at Report igging up	Time														
Operations Summary nove man cam	ns														
Operations Next Repo															
Veather								Wellbore			×				
Daily Contacts								Origina	ai Hoie			Valver			
Jany Contacts		Job	Contact							Position				Office	
Delbert Sullivan							C	ompany l	Man / \	WSL		(970) 986-440	01	
Tucker Yancey							C	ompany I	Man / \	WSL		(970) 986-440	01	
Time Log								and the			THE REAL PROPERTY.				
Start Time	Dur (hr)	Cum Dur (hr)	Code 1					Comment	ent				Start Depth (ftKB) End Depth (ftKB)		
06:00	24.00	24.00		Riggin	g up & mov	e man	camps fro		0 26-3	RE, set up	same				
Vlud Check: <d< td=""><td>epth>ftKB, <</td><td><dttm></dttm></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></d<>	epth>ftKB, <	<dttm></dttm>													
Date	Depth (ftKB)	Density (It	o/gal) Vis (s	s/qt) F	PV OR (Pa·s)	,	,	, ,			n) (lb Filtrate	(mL/	FC (1/32")		HTHP FC (1
/IBT (lb/bbl) pH		n (mL/mL)	Pf (mL/m	L) Mf			(mg/L) Calci			g/L) Lim	e (lb/bbl) S	olids (%) CaC	Oil V	Vater Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM			ECD - Manual	Entr T	Flowline (°F)	Со	mment						
Daily Drilling P		1.00	Valley 1					In war		Inux non m	10.15	, lo		Ter out T	10/ D / T: /0/
Depth In (ftKB) Dep	th Out (ft Drill	led (ft)	Date In		Date 0	Out		Drill Tim	e (hr)	BHA ROP (ft/	hr) Rot Time (h	r) Sli	de Time (hr)	% Slide Time	. % Rot Time (%
Casing & Liner	S										1 2				
Run Date		Cs	g Des		Set Dep (ftKB)		Top (ftKB)	OD (in))	ID (in)	Wt/Len (lb/ft)		Grade	OD Nom Max (in)	ID Nom Min (in)
9/10/2012	Conduct					2.0	22.0		20	19.124	94.00	K-55		20	19.124
9/24/2012	Surface				1,07	4.0	0.0	13	3/8	12.615	54.50	J-55		13 3/8	12.615
10/2/2012	Intermed	liate 1			4,65	1.0	0.0	9	5/8	8.681	47.00	L-80		9 5/8	8.681
10/14/2012	Production	on	10000	to Mindle 30	7.56	7.0	0.0		7	6.004	32.00	D_110	1	7	6.004



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/11/2013 Report #: 2, DFS: 335.25 Daily Depth Progress:

Carard	API/UWI	Excaliber			Well Area		Bas		_	Field N				Configuration T	уре
Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Comp	43-019-50019 County					graded Surveyed									
NESW Nation Company Manifest Site Lead Delbert Sullivan Company Manifest Site Lead Delbert Sullivan Delbert Sullivan Nations MAO@Fidelityepco.com (970) 986-4401 Rig Release Pervious Well Rig Release Date Nations MAO@Fidelityepco.com (970) 986-4401 Rig Release Pervious Well Rig Release Date Nations MAO@Fidelityepco.com (970) 986-4401 Rig Release Pervious Well Rig Release Date Nations MAO@Fidelityepco.com (970) 986-4401 Rig Release Pervious Well Rig Release Date Rig Release Pervious Well Rig Release Date Rig Release Date Rig Release Pervious Well Rig Release Date Rig Release Pervious Well Rig Release Date Rig Release Date Rig Release Pervious Well Rig Release Date Rig Release Date Rig Release Pervious Well Rig Release Date Rig Release Pervious Well Rig Release Date Rig Release Date Rig Release Pervious Well Rig Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Rig Release Pervious Release Date Report Release Pervious Release Pervious Release Pervious Release Pervious Release Pervious Release Pervious Release Pe	Grand						5,652.	00				012 00			12 06:00
Nabors M40@Fidelityepco.com	Fidelity E&P						NESW		1						
Daily Operations	Nabors Drilling			te Lead				epco.com						Rig Release	Date
Target Depth (MKB) Sick Off Depth (MKB) Sick Off Depth (MKB) Sick Off Depth (MKB) Sick Off Depth (MKB)			ating Hours (Job ROP (ft/h	r)	Job ROP Ro	otating (ft/hr)	Job	ROP Sliding (ft/hr)	Job R	Rotating %	6 (%)	Total Job Per	cent Sliding (%)
Report Earl Date		.00	Ki						Kick C	Off Depth (ftKB)			Kick Off Depth	TVD) (ftKB)	
8/10/2013 06:00	Daily Operations	- A/4-19/						16701550	Seleviti	the training				A Property of	
rigging up Operations 8 wm Report Period Weather Company Man / WSL (970) 986-4401 Tucker Yancey Company Man / WSL (970) 986-4401 Tucker Yancey Start Time	8/10/2013		R			06:00	Days Fro			tart Depth (ftKB)		Depth (f			Progress (ft)
Set up came & rig down gas buster	rigging up)				115					•			•	
Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weither Weit		own dae	huster												
Daily Contacts			Duster												
Delbert Sullivan	Weather							We	bore		<u> </u>				
Company Man / WSL (970) 986-4401	Daily Contacts				g-later at	New York and the					S. Sauksilla				Value Alexander
Tucker Yancey Company Man / WSL (970) 986-4401	Delbert Sullivan		J	ob Contact				Comr	ny Mar			(070	086 4404	Office	
Start Time								-	/=1						
Start Time								Toombo	, wan	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1(3,0)	, 555 4401		
O6:00 24.00 24.00 1 Rig down gas buster & zeco surface equip. from 36-1 & move to 26-3RE, move crane to 26-3RE	MALE PROPERTY TO	Our (hr)		Code 1				Comm	ent				Start Donth	(#KD) En	d Dopth (#KP)
Date Depth (ft/KB) Density (lb/gal) Vis (s/qt) PV OR (Pa-s) YP OR (lbf/1 Gel (10s) (lbf Gel (10m) (lb Gel (30m) (lb Filtrate (mL/ FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP FC (1/32") HTHP Filtrat HTHP Filtrat HTHP Filtrat HTHP Filtrat HTHP Filtrat										n 36-1 & move	to 26-3RE	Ξ,	Start Deptir	(IIAB) EI	d Debiti (IIVB)
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Daily Drilling Performance Date In (ftKB) Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time % Rot Time (ft/st/m) % Rot Time				(lb/gal) Vis (s/qt) P\	OR (Pa·s) YP	OR (lbf/1	Gel (10s) (lb	Gel (10	0m) (lb Gel (30m) (lb Filtrate	(mL/	FC (1/32")	HTHP Filtrat.	HTHP FC (1
Daily Drilling Performance Date In (ftKB) Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time % Rot Time (ft/st/m) % Rot Time	MBT (lb/bbl) pH	P	m (mL/mL)	Pf (mL/m	L) Mf (n	nL/mL) Chic	orides (mg/L)	Calcium (mo	/L) Pot ((mg/L) Lime	(lb/bbl) IS	Solids (%)	ICaCl (ppm) Oil V	Vater Ratio
Daily Drilling Performance Depth In (ftKB) Depth Out (ft Drilled (ft) Date In Date Out Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time (hr) % Slide Time % Rot Time (ft) Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide Time (hr) % Slide T	Mod Lock (Lock) (Mod	d 1 a a 4 (C)	a /hhi li on			50		222					,		
Depth In (ftKB) Depth Out (ft Drilled (ft) Date In Date Out Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time % Rot Time (ft) Casing & Liners	Mua Lost (Hole) (DDI) Mu	a Lost (Sun	r) (DDI) LCN	ı		:CD - Manual En	tr I Flowii	ne (°F)	Comme	nt					
Casing & Liners Run Date Csg Des Set Depth (ftKB) Top (ftKB) OD (in) ID (in) Wt/Len (lb/ft) Grade OD Nom Max (in) ID Nom Min (in) 9/10/2012 Conductor 102.0 22.0 20 19.124 94.00 K-55 20 19.12- 9/24/2012 Surface 1,074.0 0.0 13 3/8 12.615 54.50 J-55 13 3/8 12.61 10/2/2012 Intermediate 1 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.68	Daily Drilling Perfo	rmance													
Run Date Csg Des Set Depth (ftKB) Top (ftKB) OD (in) ID (in) Wt/Len (lb/ft) Grade OD Nom Max (in) ID Nom Min (in) 9/10/2012 Conductor 102.0 22.0 20 19.124 94.00 K-55 20 19.12- 9/24/2012 Surface 1,074.0 0.0 13 3/8 12.615 54.50 J-55 13 3/8 12.61 10/2/2012 Intermediate 1 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.68	Depth In (ftKB) Depth O	ut (ft Dri	illed (ft)	Date In		Date Out		Dri	Time (hr)) BHA ROP (ft/h	r) Rot Time (h	nr) Slid	de Time (hr)	% Slide Time	% Rot Time (%)
Run Date Csg Des (ftKB) Top (ftKB) OD (in) ID (in) Wt/Len (lb/ft) Grade (in) ID Nom Min (in) 9/10/2012 Conductor 102.0 22.0 20 19.124 94.00 K-55 20 19.12- 9/24/2012 Surface 1,074.0 0.0 13 3/8 12.615 54.50 J-55 13 3/8 12.61- 10/2/2012 Intermediate 1 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.68	Casing & Liners						44				DESERVICE.				
9/10/2012 Conductor 102.0 22.0 20 19.124 94.00 K-55 20 19.12- 9/24/2012 Surface 1,074.0 0.0 13 3/8 12.615 54.50 J-55 13 3/8 12.615 10/2/2012 Intermediate 1 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.68			С	sg Des			Top (fti	(B) O) (in)	ID (in)	Wt/Len (lb/ft)		Grade		ID Nom Min (in)
10/2/2012 Intermediate 1 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.68								22.0							19.124
									and an owner			THE PERSON OF			12.615
7,307.0 0.0 7 0.034 32.00 F-110 7 0.039													Vice		
	10/14/2012	Fioducti	1011			7,307.0		0.0		0.094	32.00	IP-11C			0.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/12/2013 Report #: 3, DFS: 336.25 Daily Depth Progress:

Well Name: Cane Creek Unit 26-3

43-019-50019	Excaliber ID 74*31097		Well Area Paradox		Basin Parado	ox Basin			Name Flat		Vell Configuration T Vertical	/pe
County Grand	State/Provi			graded Surveyed El	evation (ft) K 5,652.00	(B-Ground D	istance ((ft) 23.00	Spud Date 9/10/2	012 00:00	Rig Release Date 10/17/20	12 06:00
Operator Fidelity E&P	'				Surface Legal NESW	Location					•	
Rig Nabors Drilling M40	Company Man\Well Delbert Sulliva			Rig Email Address NaborsM40@		o.com		Rig Phone N (970) 986		Release Previous V 8/13/2013 21:0		Date
Drilling Hours (hr)	Circulating Hour	rs (hr) 0.00	Job ROP (ft/hr) Jo	b ROP Rotating	g (ft/hr)	Job Ro	OP Sliding (ft/h	r) Job F	otating % (%)	Total Job Per	cent Sliding (%)
Target Depth (ftKB)		Kick Off Date	= =				Kick Off	Depth (ftKB)		Kick Off D	epth (TVD) (ftKB)	5.
Daily Operations					63000							
Report Start Date 8/11/2013	06:00	Report End Da	ate 1/12/2013 0	06:00	Days From Spi	ud (days) 336.:		rt Depth (ftKB)	0.0	Depth (ftKB)	Daily Depth	Progress (ft)
Operations at Report Time rigging up												
Operations Summary set up gas buster Operations Next Report Pe	riod					2						
Weather						Wellbor	e					
Daily Contacts		Job Contact						Position			Office	
Delbert Sullivan		33400				Company		WSL		(970) 986-44	01	
Tucker Yancey					C	Company	Man /	WSL		(970) 986-44	01	
Time Log	Cum D	ur										
Start Time D	our (hr) (hr)	00 1	set up c	crane, set gas l g down crane a			r lines,	, rigging up	, set barite	Start De	pth (ftKB) En	d Depth (ftKB)
Mud Check: <deptl< td=""><td></td><td></td><td>-(-A) ID)</td><td>(OD (D) IVD O</td><td>D (Ibila Tool)</td><td>(40-) (lb4]</td><td>2-1 (40-</td><td>-) //h </td><td>One) (lb. </td><td>(m) / TEC (4/2011)</td><td>LUTUD Filtret</td><td>TUTUD FO (4</td></deptl<>			-(-A) ID)	(OD (D) IVD O	D (Ibila Tool)	(40-) (lb4]	2-1 (40-	-) //h	One) (lb.	(m) / TEC (4/2011)	LUTUD Filtret	TUTUD FO (4
	Depth (ftKB) Densi	ity (lb/gal) Vis (s/qt)	OR (Pa•s) YP O	R (IDI/1 Ger ((TUS) (IDT	sei (10ff	n) (Ib Ger (30		(mL/ FC (1/32")	nine rilial.	. HTHP FC (1
MBT (lb/bbl) pH	Pm (mL/mL	.) Pf (mL/m	L) Mf (m	nL/mL) Chlorid	des (mg/L) Cald	cium (mg/L)	Pot (m	ng/L) Lin	ne (lb/bbl)	folids (%) Ca	CI (ppm) Oil V	Vater Ratio
Mud Lost (Hole) (bbl) Mud	d Lost (Surf) (bbl)	.CM	E	CD - Manual Entr.	T Flowline (°F	F) Co	omment					
Daily Drilling Perfo	rmance											
Depth In (ftKB) Depth Ou		Date In		Date Out		Drill Tin	ne (hr)	BHA ROP (fi	t/hr) Rot Time (I	r) Slide Time (h	r) % Slide Time	% Rot Time (%)
Casing & Liners												
Run Date		Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (ir	1)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
	Conductor			102.0	22.0		20	19.124	94.00	K-55	20	19.124
				1 0740	0.0	13	3/8	12.615	54.50	J-55	13 3/8	12.615
	Surface			1,074.0			TO STORY DE					
10/2/2012	Intermediate 1			4,651.0	0.0		5/8	8.681	47.00	L-80	9 5/8	8.681
10/2/2012							TO STORY DE		47.00			

Page 1/1



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/13/2013 Report #: 4, DFS: 337.25

Well Name: Cane Creek Unit 26-3

Daily Depth Progress:

API/UWI 43-019-50019	Excaliber ID 74*31097		Basin Para		Basin			d Name g Flat				II Configuration	Туре			
County Grand	State/Provin	ice	Un	graded S	Surveyed Ele	evation (ft) 5,652.0		Ground D	istance (ft) 23.00	Spud Date	10/20	12 00		Rig Release Dat	e 012 06:00
Operator						Surface L		cation		_5.00	1 0/	. 5,20	50		15,1112	- 12 55.55
Fidelity E&P	Company Man\Well S	Site Lead		Ria Em	ail Address	NESW				Rig Phone I	Number	Ria R	elease	Previous We	II Rig Releas	se Date
Nabors Drilling M40	Delbert Sullivan	ı		Nabo	rsM40@					(970) 980	6-4401	8	/13/2	013 21:00		
Drilling Hours (hr)	Circulating Hours	(hr) 0.00	Job ROP (ft/h	ır)	Jol	b ROP Rota	ating (ft	/hr)	Job RO	OP Sliding (ft/l	hr)	Job Ro	tating %	% (%)	Total Job P	ercent Sliding (%)
Target Depth (ftKB)		Kick Off Date							Kick Off	Depth (ftKB)				Kick Off Dep	th (TVD) (ftKB)	
Daily Operations Report Start Date		D45-4D				D - F	0	(-1)	lov	DII- (6IZD)		I code) H- (f	HAD)	In the post	- D (6)
8/12/2013		Report End Da 8	ate 8/13/2013 (06:00		Days From	Spua ((days) 337.		Depth (ftKB)	0.0		Depth (f		0.0	h Progress (ft)
Operations at Report Time nipple up bops Operations Summary)															
nipple up bops																
Operations Next Report P	eriod															
Weather								Wellbo	е							
Daily Contacts																
Delbert Sullivan		Job Contact					Cor	npany	Man /	Position WSL			(970) 986-440	Office 1	
Tucker Yancey		1						npany				74 6	,) 986-440		
Time Log								1					17776			
Start Time I	Cum Du Our (hr) (hr)	r Code 1					С	omment						Start Depth	n (ftKB)	and Depth (ftKB)
06:00		0 14	Nipple HCR va pits,	up BOF alve, we	Ps, HCR elder fab	valve lea	aking surfac	oil who	en fund p. lines	ction teste s, changin	d, nipple g valves	down in mu	ıd			
Mud Check: <dept< td=""><td>h>ftKB <dttm></dttm></td><td></td><td>pito,</td><td></td><td></td><td></td><td>, and the same</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></dept<>	h>ftKB <dttm></dttm>		pito,				, and the same									
		(lb/gal) Vis (s/qt) P	V OR (Pa	·s) YP OF	R (lbf/1	Gel (10s	s) (lbf	Gel (10m) (lb Gel (3	0m) (lb F	iltrate (mL/	FC (1/32")	HTHP Filtra	t HTHP FC (1
MBT (lb/bbl) pH	Pm (mL/mL)	Pf (mL/m	NA IME	nL/mL)	Chlorid	es (mg/L)	Calciun	n (ma/L)	Pot (m	<u> </u>	me (lb/bbl)	Iso	lids (%)	l Caci	(ppm) Oil	Water Ratio
		FT (IIIE/II	ic) Wii (i	IIIIIII)	Criiona	es (Hg/L)	Calciui	ii (iiig/L)	For (iii	9/L)	ine (ib/bbi)	30	iius (70,	Caci	(ррпі)	Water Natio
Mud Lost (Hole) (bbl) Mu	d Lost (Surf) (bbl) LC	M		ECD - Ma	anual Entr	T Flowline	e (°F)	С	omment							
Daily Drilling Perfo	ormance						Name of	William I	100		No.	STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE				
Depth In (ftKB) Depth O	ut (ft Drilled (ft)	Date In			Date Out			Drill Tir	ne (hr)	BHA ROP (ft/hr) Rot T	ime (hr)	Sli	de Time (hr)	% Slide Time	% Rot Time (%)
Casing & Liners			J. Safe-America	No. Carlo												
Run Date		Csg Des			et Depth (ftKB)	Top (ftKI	3)	OD (ii	2)	ID (in)	Wt/Len	Ib/ft)		Grade	OD Nom Max (in)	(ID Nom Min (in)
9/10/2012	Conductor	009 200			102.0		2.0	05 (11	20	19.124	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	4.00		0,440	20	
9/24/2012	Surface				1,074.0		0.0		3/8	12.615	The second second second	4.50			13 3/8	
10/2/2012	Intermediate 1				4,651.0		0.0	9	5/8	8.681		7.00			9 5/8	
10/14/2012	Production				7,567.0		0.0		7	6.094	32	2.00	P-11()		6.094

Page 1/1



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/14/2013 Report #: 5, DFS: 338.25

Daily Depth Progress:

County Grand Operator Fidelity E&P Rig Nabors Drilling M40 Drilling Hours (hr) Target Depth (ftKB) Daily Operations Report Start Date 8/13/2013 06:00 Operations at Report Time Testing bops Operations Next Report Period Weather Sunny and Clear Daily Contacts	II Site Lead an	Rig Email Address NaborsM40@ r) Jo	5,652.00 Surface Legal NESW	o.com	Job Ro	Rig Phone Nu (970) 986- OP Sliding (ft/hr Depth (ft/KB)	imber Rig 4401 S	8/13/201	revious Well 13 21:00 %)		
Fidelity E&P Rig Nabors Drilling M40 Drilling Hours (hr) Target Depth (ftKB) Daily Operations Report Start Date 8/13/2013 06:00 Operations at Report Time Testing bops Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear	ars (hr) Job ROP (ft/h 0.00 Kick Off Date	NaborsM40@	NESW Fidelityepco	o.com (ft/hr)	Kick Off	(970) 986- OP Sliding (ft/hr	4401 Job R	8/13/201 otating % (13 21:00 %) ick Off Dept	Total Job Perd	
Rig Nabors Drilling M40 Drilling Hours (hr) Target Depth (ftKB) Daily Operations Report Start Date 8/13/2013 06:00 Operations at Report Time Testing bops Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear	ars (hr) Job ROP (ft/h 0.00 Kick Off Date	NaborsM40@	Fidelityepco	(ft/hr)	Kick Off	(970) 986- OP Sliding (ft/hr	4401 Job R	8/13/201 otating % (13 21:00 %) ick Off Dept	Total Job Perd	
Drilling Hours (hr) O.00 Circulating Hot O.00 Target Depth (ftKB) Daily Operations Report Start Date 8/13/2013 06:00 Operations at Report Time Testing bops Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear	0.00 Kick Off Date			id (days)	Kick Off	Depth (ftKB)		K	ick Off Dept		ent Sliding (%)
Target Depth (ftKB) Daily Operations Report Start Date 8/13/2013 06:00 Operations at Report Time Testing bops Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear	Kick Off Date Report End Date	0.000 0.0000	Days From Spu	ıd (days)	Star		End			h (TVD) (ftKB)	
Report Start Date 8/13/2013 06:00 Operations at Report Time Testing bops Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear		0.000 0.0000	Days From Spu			t Depth (ftKB)	End	Denth (ftK)			
Report Start Date 8/13/2013 06:00 Operations at Report Time Testing bops Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear		0.000 0.0000	Days From Spu			t Depth (ftKB)	End	Depth (ftK)			
Operations at Report Time Testing bops Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear	0/14/2013	00.00		330.2	23		0.0	Dopui (iu t		Daily Depth F	Progress (ft)
Operations Summary nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear							0.0			7.0	
nipple up bops, test bops, Operations Next Report Period Weather Sunny and Clear											
Weather Sunny and Clear	 										
Sunny and Clear											
				Wellbore	Э						
Delbert Sullivan	Job Contact		C	ompany	Man /	Position W/SI		(970)	986-4401	Office	
Tucker Yancey				ompany				, ,	986-4401		
Time Log											
Start Time Dur (hr) Cum				Comment					Start Depth	(ftKB) End	d Depth (ftKB)
		nipple up BOPs									
21:00 9.00 24		BOPs, all rams					nnular to 25	0			
Mud Check: <depth>ftKB, <dttm< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></dttm<></depth>											
Date Depth (ftKB) Den	sity (lb/gal) Vis (s/qt) P\	VOR (Pa·s) YP OF	R (lbf/1 Gel (1	10s) (lbf G	Sel (10m	n) (lb Gel (30	n) (lb Filtrate	(mL/ F	C (1/32")	HTHP Filtrat	. HTHP FC (1
MBT (lb/bbl) pH Pm (mL/m	L) Pf (mL/mL) Mf (r	nL/mL) Chlorid	les (mg/L) Calci	ium (mg/L)	Pot (m	ng/L) Lim	e (lb/bbl) S	olids (%)	CaCl	(ppm) Oil W	/ater Ratio
Mud Lost (Hole) (bbl) Mud Lost (Surf) (bbl)	LCM E	CD - Manual Entr	. T Flowline (°F)) Co	mment						
Daily Drilling Performance											
Depth In (ftKB) Depth Out (ft Drilled (ft)	Date In	Date Out		Drill Tim	ne (hr)	BHA ROP (ft/	hr) Rot Time (h	r) Slide	Time (hr)	% Slide Time	% Rot Time (%)
Casing & Liners											
		Set Depth	T (014D)	00.5		15.63	11.00			OD Nom Max	15.44 40 43
Run Date 9/10/2012 Conductor	Csg Des	(ftKB) 102.0	Top (ftKB) 22.0	OD (in	20	ID (in) 19.124	Wt/Len (lb/ft) 94.00		ade	(in) 20	1D Nom Min (in) 19.124
9/24/2012 Surface		1,074.0	0.0	COLUMN NO STATE	3/8	12.615	54.50			13 3/8	12.615
10/2/2012 Intermediate 1		4,651.0	0.0	9	5/8	8.681	47.00			9 5/8	8.681
10/14/2012 Production		7,567.0	0.0	e to Sta	7	6.094	32.00	P-110		7	6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/15/2013

Exploration & Production Co				-	_				-			Repo	ort #: 6	, DF	S: 339.25
	-7			Well	Name:	Cane	e Cree	k Ur	nit 26	-3					Progress:
API/UWI 43-019-50019	Excaliber 74*310	97	P	/ell Area Paradox			dox Basin		Big	Name Flat		Ve	ell Configura ertical		эе
County Grand		State/Province UT	ú	Ungr	aded Surveyed Ele	evation (ft) 5,652.00	KB-Ground D	istance (ft)	23.00	Spud Date 9/10/2	012 00		Rig Release 10/1		2 06:00
Operator Fidelity E&P						Surface Leg	gal Location								
Rig Nabors Drilling M40		y Man\Well Site t Sullivan	Lead		Rig Email Address NaborsM40@		co.com		Rig Phone N (970) 986			e Previous We 2013 21:00		elease [Date
Drilling Hours (hr)	0.00 Circu	lating Hours (h	0.00 Jo	ob ROP (ft/hr)	Jo	b ROP Rotat	ing (ft/hr)	Job ROF	Sliding (ft/h	r) Job F	Rotating 9	% (%)	Total Jo	b Perce	ent Sliding (%)
Target Depth (ftKB)		Kic	k Off Date		·	D.		Kick Off D	epth (ftKB)	•		Kick Off Dep	oth (TVD) (ff	KB)	
Daily Operatio	ns		With the section											J. F.	
	2013 06:00	Re	eport End Date 8/1	e 15/2013 06	8:00	Days From S	Spud (days) 339.	20200	Depth (ftKB)	0.0 End	d Depth (1	0.0 Daily D	epth P	rogress (ft)
Operations at Report Rig up top drive															
Operations Summan testing bops,Rig pumps, set cat Operations Next Rep	/ gging up line walk & v-do)00 high, te	est lines	back	to mud
Trips	Joren Chou														
Weather Sunny and Clea	ar						Wellboi	e			*				
Daily Contacts															
		Jol	b Contact						osition				Office		
Delbert Sullivar	1						Company	Man / V	VSL		(970) 986-440	1		
Tucker Yancey							Company	Man / V	VSL		(970	986-440	1		
Time Log			a first and												
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment					Start Dept	h (ftKB)	End	Depth (ftKB)
06:00	3.00	3.00	15	Testing E 10,000 h	3OPs, top ram igh.	ns, inside (choke valv	es, HCR	R valve to	250 low &	;				
09:00	1.00	4.00	1	Rig up vi	brator hose fro	om stand	pipe to wa	ter tank			PA				
10:00	11.00	15.00	14	tee, & ins	block on kill li stall valves, ho ook up 2" man	ook up kill	lines, weld	ler hook	ing up flo						
21:00	6.00	21.00	15	to 250 lov	ine valves to 2 w & 4000 high valve & retes	n., set cat									
03:00	3.00	24.00	14	rig up top	o drive tiw, saf	fety valve	& saver su	b/ cross	over, & c	lamp in pla	ce				
Mud Check: <	depth>ftKB,	<dttm></dttm>												10 Yes	
Date	Depth (ftKE	B) Density (II	b/gal) Vis (s/o	at) PV (OR (Pa·s) YP OF	R (lbf/1 Ge	el (10s) (lbf	Gel (10m)	(lb Gel (30	m) (lb Filtrate	(mL/	FC (1/32")	HTHP F	iltrat	HTHP FC (1
MBT (lb/bbl) pH	F	Pm (mL/mL)	Pf (mL/mL)) Mf (mL	./mL) Chlorid	les (mg/L) C	alcium (mg/L)	Pot (mg/	L) Lim	ne (lb/bbl)	Solids (%) CaCl	(ppm)	Oil Wa	ater Ratio
Mud Lost (Hole) (bbl)) Mud Lost (Su	rf) (bbl) LCM		EC	D - Manual Entr	. T Flowline	(°F) C	omment							
Daily Drilling F	Performance	9										105 105 19			
Depth In (ftKB) De			Date In		Date Out		Drill Tir	ne (hr)	BHA ROP (ft	/hr) Rot Time (hr) SI	ide Time (hr)	% Slide T	ime	% Rot Time (%)
Casing & Line	re	W. Taraka	4.50				Navi de la companya de la companya de la companya de la companya de la companya de la companya de la companya	No.	N. Carrier						District to the said
					Set Depth							To the same	OD Nom		
Run Date	0		g Des		(ftKB)	Top (ftKB)			ID (in)	Wt/Len (lb/ft)		Grade	(in)		ID Nom Min (in)
9/10/2012	Conduc				102.0	22		20	19.124		K-55		10	20	19.124
9/24/2012	Surface				1,074.0	0	.0 13	3/8	12.615	54.50	J-55		13	3/8	12.615

Run Date	Csg Des	Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
9/10/2012	Conductor	102.0	22.0	20	19.124	94.00	K-55	20	19.124
9/24/2012	Surface	1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1	4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production	7,567.0	0.0	7	6.094	32.00	P-110	7	6.094
			Larry March						

Page 1/1



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/16/2013 Report #: 7, DFS: 340.25 Daily Depth Progress:

API/UWI 43-019-50019	Excaliber II 74*3109				ell Area aradox		Basi Par	adox l				Field Na B ig Fl				Vei	Configura		pe
County Grand		tate/Province IT			Ungra	aded Surveyed E	levation (ft) 5,652.0		Ground Di	stance (^(ft) 23.		oud Date 9/10/2	012 00	0:00	Ri	g Release 10/1		2 06:00
Operator						1)	Surface I	egal Lo	cation										
Fidelity E&P	Company I	Man\Well Site	Lead		TF.	Rig Email Addres	NESW	-			Rig Phor	ne Num	ber Ria	Release	e Previo	us Well	Ria Re	elease [ate
Nabors Drilling M40	Delbert	Sullivan			1	NaborsM40@	Fidelity	•			(970) 9	986-4	401	8/13/2	2013 2				
Drilling Hours (hr)	0.00 Circula	ting Hours (h		Job .00	ROP (ft/hr)	J	ob ROP Ro	tating (ft	t/hr)	Job Ro	OP Sliding	(ft/hr)	Job R	otating of	% (%)		Total Jo	ob Perce	ent Sliding (%)
Target Depth (ftKB)	0.00	Kic	k Off D						T)	Kick Off	Depth (ftK	(B)			Kick C	off Depti	n (TVD) (f	tKB)	
Daily Operation				-															
	013 06:00	Re	port Er	nd Date 8/1	6/2013 06	:00	Days Fron	n Spud ((days) 340.2		t Depth (ftl	KB)	0.0 End	Depth (ftKB)	0	Daily I	Depth P	rogress (ft)
Operations at Report 7 Rigging Up Operations Summary	Time										п								
Test BOPE. Rigg racks with drill pi	pe. Strap DF		ly wit	th wat	er, ran pu	mps & centr	fugals. T	ighten	ned han	nmer	unions a	and cl	hanged ou	ıt leak	ing bu	utterfly	valves	. Loa	d pipe
Operations Next Repo Trips	rt Period				er .														
Weather									Wellbore	э				-					
Sunny and Clear	•																		
Daily Contacts		lol	o Conta	act							Position						Office		
Delbert Sullivan		301	Conta	acı				Cor	mpany	Man /				(970	986	-4401	Office		
Tucker Yancey			Selv.	Entine 1				Cor	mpany	Man /	WSL			(970	986	-4401	311		
Time Log															See Art			Visite.	
Start Time	Dur (hr)	Cum Dur (hr)	Co	de 1				C	Comment						Star	t Depth	(ftKR)	End	Depth (ftKB)
06:00	3.00	3.00		de i	Test BOF	E and comp	onents t			si.					Otal	СВОРИТ	(III(D)	Liid	Dopar (lata)
09:00	9.00	12.00	1			all Wash Pip se. Connect I								st					
18:00	0.50	12.50	1		Third Par	ty Training o	n operat	ion of	Vacuur	n Unit									
18:30	5.50	18.00	1			ud Bucket ho I Bucket, Sul													
00:00	6.00	24.00	1		Desilter, butterfly	partially wit Trip Pumps, valves on pit Drill Pipe.	and cent	trifugal	ls. Rep	air var	rious lea	ks. C	hanging o						
Mud Check: <de< td=""><td>enth>ftKR <</td><td>:dttm></td><td></td><td></td><td>Спаррос</td><td>Balanta and</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Tall la</td><td></td><td>100000</td><td></td></de<>	enth>ftKR <	:dttm>			Спаррос	Balanta and										Tall la		100000	
Date	Depth (ftKB)	Density (II	o/gal)	Vis (s/qt) PV (OR (Pa•s) YP (DR (lbf/1	Gel (10s	s) (lbf G	Gel (10m	n) (lb Ge	l (30m)	(lb Filtrate	(mL/	FC (1/	32")	HTHP	Filtrat	HTHP FC (1
MBT (lb/bbl) pH	Pn	n (mL/mL)	Pf (r	nL/mL)	Mf (mL	/mL) Chlor	des (mg/L)	Calciun	n (mg/L)	Pot (m	ıg/L)	Lime	(lb/bbl) S	Solids (%	o)	CaCl (ppm)	Oil W	ater Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM		10	EC	D - Manual Entr	T Flowlin	ne (°F)	Co	mment									
Daily Drilling Po	erformance	term by	Vale:												5				
Depth In (ftKB) Dept	h Out (ft Drill	ed (ft)	Date I	n		Date Out			Drill Tim	ne (hr)	BHA RO	P (ft/hr) Rot Time (h	nr) SI	lide Tim	e (hr)	% Slide	Γime	% Rot Time (%)
Casing & Liners																	Mark Committee		
						Set Depth	F			yae k		Π.					OD Nom		
Run Date 9/10/2012	Conducte		g Des			(ftKB) 102.0	Top (ftl	22.0	OD (in	20	ID (in) 19.1		Vt/Len (lb/ft) 94.00	K-55	Grade		(in)	20	D Nom Min (in) 19.124
9/24/2012	Surface					1,074.0		0.0	13	3/8	12.6		54.50		No.	e do yar	13	3/8	12.615
10/2/2012	Intermed	iate 1				4,651.0		0.0		5/8	8.6		47.00	100 TO 10 TO				5/8	8.681
10/14/2012	Production		Walls			7,567.0		0.0		7	6.0		32.00					7	6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/17/2013 Report #: 8, DFS: 341.25 Daily Depth Progress:

API/UWI 43-019-50019	74*3109			Vell Area Paradox			Basi Par	n adox	Basin			l Name Flat			Well Co Vertice	onfiguration cal	Туре	
County Grand		tate/Province JT		U	ngraded Survey		evation (ft) 5,652.0		Ground D	istance (ft) 23.00	Spud Date 9/10	0/2012	00:00	Rig F	Release Da 10/17/2		6:00
Operator Fidelity E&P				•			Surface L NESW		cation									
Rig Nabors Drilling M40		Man\Well Site Sullivan	Lead		Rig Email Add		Fidelity	ерсо.с	om		Rig Phone N (970) 986			se Previous /2013 21		Rig Relea	se Date	
Drilling Hours (hr)	.00	ting Hours (h	O.00	lob ROP (ft/	hr)	Job	b ROP Ro	tating (ft	/hr)	Job RO	OP Sliding (ft/h	nr) Jo	ob Rotatin	g % (%)		Total Job F	ercent S	liding (%)
Target Depth (ftKB)		Kic	k Off Date							Kick Off	Depth (ftKB)			Kick Off	Depth (TVD) (ftKB)	
Daily Operations								Marti.		ro say								
Report Start Date 8/16/2013		Re	port End Dat 8/	te 17/2013	06:00		Days Fror	n Spud i	(days) 341		t Depth (ftKB)	0.0	End Dept	n (ftKB)	0.0	Daily Dep	th Progr	ess (ft)
Operations at Report Time RIH Picking Up 4" >		l Pipe																
Operations Summary Changed valves in Operations Next Report P	ACCURATION DESCRIPTION	Modified	Flow Line	e with we	lder. Replac	ed F	op-Offs	s on m	iud pur	nps <mark>. R</mark>	IH picking	up 117 jt	s of 4" 2	KT-39 Dr	ill Pipe).		
Trips Weather		1900							Wellbor	е								
Sunny and Clear Daily Contacts								76 23	IA DASHASA					torniko saira				
Daily Contacts		Jol	Contact								Position					Office		
Delbert Sullivan									mpany					70) 986-4				
Sam Loredo		X						Cor	npany	Man /	WSL		(9	70) 986-4	1401			
Time Log		Cum Dur													1 20			
Start Time I	6.00	(hr) 6.00	Code 1		ced 3 Discha	-		on Mu					zer	Start I	Depth (ft	KB)	End Dep	th (ftKB)
12:00	6.00	12.00	1		Pill Pit. R/U e shoot Orb								Assist					
					in modificat													
18:00	7.50	19.50	1	valve i welde	oses to Pollun Trip Tank. r, repair hole between sl	Tes in tr	t run m ansfer l	ud pui ine be	mps ar tween	id Trip	Tank Pun	ıps. Assis	t					
01:30	4.50	24.00	6	Picking	g up 4" XT-3 picked up (3	9 Dr	ill Pipe			back	in derrick.	Total of 1	17					
Mud Check: <dept< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>(Application)</td><td>Self</td><td></td><td></td><td></td><td></td><td></td><td>y action.</td><td></td><td></td></dept<>									(Application)	Self						y action.		
Date	Depth (ftKB)	Density (II	o/gal) Vis (s	/qt) F	PV OR (Pa•s)	YP OF	R (lbf/1	Gel (10:	s) (lbf)	Gel (10m	n) (lb Gel (3	0m) (lb Filt	rate (mL/	FC (1/32	2")	HTHP Filtr	at HT	HP FC (1
MBT (lb/bbl) pH	Pn	n (mL/mL)	Pf (mL/mL	_) Mf	(mL/mL) C	hlorid	es (mg/L)	Calciur	n (mg/L)	Pot (m	g/L) Lir	ne (lb/bbl)	Solids	(%)	CaCl (pp	m) O	il Water	Ratio
Mud Lost (Hole) (bbl) Mu	Id Lost (Surf)	(bbl) LCM			ECD - Manual	Entr	. T Flowlin	ne (°F)	C	omment								
Daily Drilling Perfe															# 1 To		Lov. 5	The Head
Depth In (ftKB) Depth C	ut (π Drill	lea (π)	Date In		Date C	out			Drill Tir	ne (nr)	BHA ROP (1	t/hr) Rot Tin	ne (nr)	Slide Time	(nr) %	Slide Time	% F	ot Time (%)
Casing & Liners																		
Run Date			g Des		Set Dep (ftKB)	1000	Top (fth		OD (ir		ID (in)	Wt/Len (It		Grade		D Nom Ma (in)	IDN	om Min (in)
9/10/2012	Conducte	or			103		2	22.0	40	20	19.124	1	00 K-5			2		19.124
9/24/2012	Surface Intermed	liate 1			1,07- 4,65	1000		0.0		3/8	12.615 8.681		50 J-5 00 L-8			13 3/		12.615 8.681
10/14/2012	Production				7,56		11 - V	0.0		7	6.094		00 P-1				7	6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/18/2013 Report #: 9, DFS: 342.25 Daily Depth Progress:

API/UWI 43-019-50019	Excaliber I			Well Area Paradox			Basin Paradox	Basin			Name Flat			Well C Vertic	onfiguration cal	Гуре	
County Grand		State/Province JT		Ung	raded Surveyed	5,65	52.00	Ground D	istance ((ft) 23.00	Spud Date 9/10/2	2012 0	0:00	Rig F	Release Date 10/17/2		6:00
Operator Fidelity E&P							ace Legal L SW	ocation									
Rig Nabors Drilling M40		Man\Well Site Sullivan	e Lead		Rig Email Addr NaborsM40		lityepco.	com		(970) 986			e Previous \ 2013 21:		Rig Releas	a Date	100000
Orilling Hours (hr)	0.00 Circula	ating Hours (h	r) 0.00	Job ROP (ft/hr	0.	Job ROI	P Rotating (ft/hr)	Job R	OP Sliding (ft/h	r) Job	Rotating	% (%)		Total Job Pe	rcent S	Sliding (%)
Farget Depth (ftKB)	0.00	Kic	k Off Date			L			Kick Off	Depth (ftKB)			Kick Off D	epth ((TVD) (ftKB)		
Daily Operation	ns	Inc	nort End D	oto		Dove	From Could	(daya)	Istor	t Dooth (#KD)	I.E.	d Donth	(#KD)		Daily Depti	Droor	2000 (ft)
8/17/2	013 06:00	Re	port End Da 8	ate 8/18/2013 0	6:00	Days	From Spud	(days) 342.		t Depth (ftKB)	0.0	d Depth	(IIVB)	0.0	, ,	Progr	ess (II)
Operations at Report	4" XT-39 Dril	l Pipe		a.													
Operations Summary Pick up 4" DP. I picking up 45 jo	Repair Pragr ints of 4" HW					of 4" XT	Γ-39 Drill	Pipe a	nd stoo	od back in	derrick. M/L	J Casii	ng Scrape	er As	sembly a	nd RI	IH
Operations Next Rep Trips	ort Period																
Veather	· · · · · · · · · · · · · · · · · · ·							Wellbo	re		11						
Sunny and Clea								to the									
		Jol	o Contact							Position		100			Office		
Delbert Sullivan							182.0	mpany				,	0) 986-44				
Sam Loredo Time Log							100	mpany	Man /	VVSL		(97	0) 986-44	+01			
Time Log		Cum Dur															
Start Time 06:00	Dur (hr) 1.00	(hr) 1.00	Code 1	Dickod	up 3 joints o	f 4" VT		Comment	A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR	ma Catwal	l _r		Start De	epth (ft	KB) E	nd Dep	oth (ftKB)
30.00	1.00	1.00		malfunc		14 /1	-39 Dilli i	-ipe an	u Flay	illa Galwai	ĸ						
07:00	8.50	9.50	8	Repaire	d Pragma C	atwalk.											
15:30	2.50	12.00	6	Picked (ıp 4" XT-39	Drill Pi	pe and s	tood ba	ck in c	lerrick.							
18:00	0.50	12.50	9	Service	d Top Drive	and ins	spect Cat	walk.								Ma	
18:30	3.50	16.00	6		up 7,020 ft												
22:00	3.00	19.00	6		cks with 45 j Casing Scra												
01:00	5.00	24.00	6		Casing Scr and 76 joints						nts of 4" XT	-39					
Mud Check: <d< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1 21 1</td></d<>																	1 21 1
Date	Depth (ftKB)	Density (II	b/gal) Vis (s/qt) PV	OR (Pa•s) YF	OR (lbf/	/1 Gel (10	Os) (lbf	Gel (10n	n) (lb Gel (30	m) (lb Filtrat	e (mL/	FC (1/32")		HTHP Filtra	HT	'HP FC (1
MBT (lb/bbl) pH	Pi	m (mL/mL)	Pf (mL/m	nL) Mf (m	L/mL) Chi	lorides (m	ng/L) Calciu	m (mg/L)	Pot (m	ng/L) Lin	ne (lb/bbl)	Solids (6) Ca	aCI (pp	om) Oil	Water	Ratio
Mud Lost (Hole) (bbl)				E	 CD - Manual Ei	ntr T F	lowline (°F)	C	omment								
Daily Drilling P			Date In		Date Ou	t		Drill Ti	me (hr)	BHA ROP (f	/hr) Rot Time	(hr)	ilide Time (h	r) %	Slide Time.	% F	Rot Time (%)
Casing & Liner	S					Metrick)											
Run Date		Cs	g Des		Set Depth (ftKB)		p (ftKB)	OD (i	n)	ID (in)	Wt/Len (lb/ft)		Grade	10	OD Nom Max (in)		lom Min (in)
9/10/2012	Conduct	tor			102		22.0		20	19.124	94.00	K-5	5		20		19.124
9/24/2012	Surface				1,074		0.0	A CONTRACTOR	3/8	12.615) J-55			13 3/8	100	12.615
10/2/2012	Intermed				4,651		0.0	g	5/8	8.681		L-80		2327 853	9 5/8		8.681
10/14/2012	Producti	on			7,567	.0	0.0		7	6.094	32.00) P-1	e e		7		6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/19/2013 Report #: 10, DFS: 343.25 Daily Depth Progress: 107.00

Report Printed: 8/19/2013

43-019-50019	74*3109			aradox		Para	dox Basin		Big I				il Configura rtical	tion Typ	9
County Grand		tate/Province JT		Ung	graded Surveyed Ele	evation (ft) 5,652.00	KB-Ground D	Distance (1	ft) 23.00	Spud Date 9/10/2	2012 00:		ig Release		2 06:00
Operator						Surface Le	gal Location		100000						
Fidelity E&P	Company	Man\Well Site	Lead		Rig Email Address	NESW			Rig Phone Nu		Release	Previous We	II Rig Re	lease D	ate
Nabors Drilling M40	Delbert	Sullivan			NaborsM40@	Fidelitye	oco.com		(970) 986-	4401	8/13/20	013 21:00	10		
Drilling Hours (hr)	0.00 Circula	ting Hours (h	r) 0.00	b ROP (ft/hr) Jo	b ROP Rota	ting (ft/hr)	Job RC	OP Sliding (ft/hr)	Job	Rotating %	(%)	Total Jo	b Perce	nt Sliding (%)
Target Depth (ftKB)	0.00	Kic	k Off Date					Kick Off	Depth (ftKB)			Kick Off Dep	th (TVD) (ft	KB)	
Daily Operation	ns					3 to 1 aven 5									
Report Start Date 8/18/20	013 06:00	Re	port End Date	19/2013 0		Days From	Spud (days) 343.		t Depth (ftKB)	6,367.0 En	d Depth (ft	KB) 6,474		epth Pro	ogress (ft) 107.00
Operations at Report	Time			10,2010	0.00		0.10.			0,007.0		0,17	1.0		107.00
M/U Whipstock		Dina Tar			071 Ohanaad a		1.4 mm OD	M D-:!!		0.00714		Cinavilata	h = # = == =		
RIH picking up 4 job, POH L/D So						over to 14	i.4 ppg OB	IVI. DIIII	cement tro	m 6,367° to	0 6,474	. Circulate	bottoms	up. F	ump ary
Operations Next Repo	ort Period														
Weather							Wellbo	re							
Sunny and Clea	r						Origii	nal Hole	е						
Daily Contacts		Joh	o Contact						Position				Office		
Delbert Sullivan						•	Company				, ,	986-440			
Sam Loredo							Company	Man /	WSL		(970)	986-440			
Time Log		Cum Dur													
Start Time	Dur (hr)	(hr)	Code 1	0	1D: 1E :		Comment					Start Depth	n (ftKB)	End [Depth (ftKB)
06:00	0.50 1.00	0.50 1.50			d Rig and Equi n 3,768' to 4,32		a up 4" YT	30 Dril	I Dino						
07:30	1.50	3.00			cks and strap 6			and the second					Berne I		
09:00	2.50	5.50			n 4,328' to 6,36				<u> </u>	ed cemen	t at				
			4	6,367'.											
11:30	1.50	7.00			Rotating Head							, , , , , , , , , , , , , , , , , , ,			
13:00	4.50	11.50	5	ОВМ.	fety meeting wi										
17:30	6.50	18.00	2		out cement fron ary 50 - 80 RPI		o 6,474'. W	/OB 10	-15K, SPP	1500 - 195	0	6	5,367.0		6,474.0
00:00	1.00	19.00			ed Bottoms Up	Mark Company		77.0					6,474.0		6,474.0
01:00	4.00	23.00	6		of hole 10 star POH, L/D Casi			Head F	Rubber. Inst	alled Trip		6	6,474.0		6,474.0
05:00	0.50	23.50	9		d Rig & Equipm							6	6,474.0		6,474.0
05:30	0.50	24.00		M/U Sm	ith Services W	hipstock	Assembly.					6	6,474.0		6,474.0
Mud Check: 6,3 Date	Depth (ftKB)		8:00 b/gal) Vis (s/o	rt) IPV	OR (Pa·s) YP OF	R (lhf/1 IG	el (10s) (lhf T	Gel (10m) (lb. IGel (30n	n) (lb. Filtrate	(ml / 1	FC (1/32")	Інтнр в	iltrat	HTHP FC (1
8/18/2013	6,394	.0 1	4.10	53	20.0	13.000	9.000	13	.000	2 4				2.0	2
MBT (lb/bbl) pH	Pr	n (mL/mL)	Pf (mL/mL)	Mf (m	nL/mL) Chlorid	les (mg/L)	125,893.0	0	g/L) Lime	e (lb/bbl)	Solids (%)	28.0 CaCl	(ppm)	77.8/	ter Ratio 22.2
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM			CD - Manual Entr	. T Flowline		Omment							
Mud Check: 6,4 Date	Depth (ftKB)		23:00 b/gal) Vis (s/d	at) IPV	OR (Pa·s) YP OF	R (lbf/1 G	el (10s) (lbfl	Gel (10m	n) (lb Gel (30n	n) (lb] Filtrate	e (mL/]	FC (1/32")	THTHP F	iltrat I	HTHP FC (1
8/18/2013	6,474	.0 14	4.30	53	20.0	14.000	9.000	13	.000					2.0	2
MBT (lb/bbl) pH	Pr	n (mL/mL)	Pf (mL/mL)	Mf (m	nL/mL) Chlorid	les (mg/L)	Calcium (mg/L) 145,151.0		g/L) Lime	e (lb/bbl)	Solids (%)	29.0 CaCl	(ppm)	77.8/	ter Ratio 22.2
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM		I	CD - Manual Entr	. T Flowline		Comment							
Daily Drilling Po	erformance														
Depth In (ftKB) Dep 6,367.0		led (ft) 107.00	Date In	013 17:3	Date Out	2013 00:0		me (hr)	BHA ROP (ft/f	nr) Rot Time (hr) Slic	de Time (hr)	% Slide T	ime	% Rot Time (%)
Casing & Liner		107.00	0/10/2	.010 17.0	0 0/19/2	_010 00.0	,0								
Run Date		Co	g Des		Set Depth	Top (ftKE) OD (i	in)	ID (in)	Wt/Len (lb/ft)	1	Grade	OD Nom		D Nom Min (in)
9/10/2012	Conduct		9 003		(ftKB) 102.0		2.0	20	19.124	94.00		J. 245	(in)	20	19.124
9/24/2012	Surface				1,074.0	(0.0 13	3 3/8	12.615	54.50	J-55		13	3/8	12.615



10/14/2012

Production

Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/19/2013 Report #: 10, DFS: 343.25

6.094

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 107.00

43-019-50019	Excaliber ID 74*31097	Well Area Paradox	(Basin Parad	ox Basin		ield Name Big Flat		Well Configuration T	уре
County Grand	State/Province UT	Ungraded Surveyed Ele	evation (ft) 5,652.00	KB-Ground Distanc	e (ft) 23.0	Spud Date 9/10/20	012 00:00	Rig Release Date 10/17/20	12 06:00	
Casing & Liners										
Run Date	Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
10/2/2012	Intermediate 1		4,651.0	0.	0 9 5/8	8.68	47.00	L-80	9 5/8	8.681

0.0

6.094

32.00 P-110

7,567.0

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/20/2013 Report #: 11, DFS: 344.25 Daily Depth Progress: 10.00

Report Printed: 8/27/2013

API/UWI 43-019-50019	74*3109			ell Area aradox		Basin Parad	lox Basin		Field N Big F				ell Configur ertical	ation Typ	е
County Grand		itate/Province JT		Un	graded Surveyed El	levation (ft) 5,652.00	KB-Ground D	istance ((ft) 23.00	pud Date 9/10	0/2012 00		Rig Release 10/1		2 06:00
Operator Fidelity E&P						Surface Leg	al Location EC 26, T2	5S R1	9F						
Rig		Man\Well Site	e Lead		Rig Email Address	3		00111	Rig Phone Nur	***************************************	•	Previous W	-	elease D	ate
Nabors Drilling M40	Paul Ro	berts			NaborsM40@)Fidelityep	co.com		(970) 986-4	4401	8/13/2	013 21:0	0		
Drilling Hours (hr)	12.93 Circula	ating Hours (h	r) Jo	b ROP (ft/h	147.7	b ROP Rotati	ng (ft/hr)	Job RO	OP Sliding (ft/hr)	19.6	b Rotating 9		Total J	ob Perce	nt Sliding (%) 100.00
Target Depth (ftKB)		Kic	k Off Date					Kick Off	Depth (ftKB)				pth (TVD) (ftKB)	
Daily Operation	าร														
Report Start Date 8/19/2	013 06:00	Re	port End Date	20/2013 0	06:00	Days From S	pud (days) 344.2		t Depth (ftKB)	5,444.0	End Depth (1	tKB) 6,45		Depth Pr	ogress (ft) 10.00
Operations at Report Milling window i	Time		0/2	.0/2010			011			5,111.0		0,10	71.0		10.00
Operations Summary		- C 440! I	Iald D ICM	with Cur	n Data D/II C	ura taala i	Oriented M	/hin ata		7M DOI	L coddle cod	salina D/I) () ma [ant Cat
Trip in hole with whipstock with t														quipme	ent. Set
Operations Next Report Trips	ort Period														
Weather							Wellbor	1000	Less						
Cloudy Daily Contacts							TOrigin	nal Hol	е					Harton	
		Jo	b Contact						Position	N. W.			Office		
Delbert Sullivan							Company				,) 986-440			
Sam Loredo							Company	ivian /	VVSL		(970) 986-440	רכ		
Time Log		Cum Dur													
Start Time	Dur (hr)	(hr)	Code 1	0	- Di		Comment					Start Dep	, ,	End I	Depth (ftKB)
06:00 07:00	1.00 3.50	1.00 4.50	-		d Rig and Equi	OL 25 42 45 68	• 00 and 60 00 00	12 (2.6)	athfinder M/	I I Smith	TMP		6,474.0 6,474.0		6,474.0
	0.00	4.00	Ö	A COLUMN TO THE REAL PROPERTY OF THE PARTY O	ock Assembly.	i oci vices,	rug olew	unu i t	atimiraci: ivii	O Omita			0,474.0		0,474.0
10:30	1.00	5.50			2 minutes per s		450'.						6,474.0		6,474.0
11:30	2.50	8.00			d Rotating Hea								6,474.0		6,474.0
14:00	4.00	12.00	6	RIH with	h Whipstock As	ssembly fr	om 1,450' i	to 6,44	18' at 2 minu	tes per s	stand.		6,444.0		6,444.0
18:00	2.50	14.50	11		ISM with Gyrod R/U lines and e			athfind	der. Rigged ι	up sheav	e at	L. Gra	6,444.0		6,444.0
20:30	4.50	19.00	11		ro on wireline t th wireline and				ipstock face	to 154 A	\zm.	-	6,444.0		6,444.0
01:00	1.00	20.00	6		ned bottom of V 6,454'. Set Work.						tom of		6,444.0		6,444.0
02:00	4.00	24.00	2	Milled w	vindow in 7" Ca		6,444' to 6	6,454'.	WOB 1-3K,	RPM 50	-75,		6,444.0		6,454.0
					040 psi, 245 GI 1500 - 5000, A		Mud Wt 14	.3 PP(G.						
Mud Check: 6,4	174.0ftKB, 8	/19/2013 1	5:00	Calls of											Canada A
Date 8/19/2013	Depth (ftKB) 6,474		b/gal) Vis (s/d 4.40	1t) P\ 53	OR (Pa·s) YP 0 20.0	R (lbf/1 Ge 14.000	9.000		n) (lb Gel (30m 3.000	ı) (lb Filtr	ate (mL/	FC (1/32")	HTHP	Filtrat 2.0	HTHP FC (1
MBT (lb/bbl) pH		m (mL/mL)	Pf (mL/mL)		Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro	des (mg/L) Ca	19/2 (WINGS 2000)		NO.000000000000000000000000000000000000	(lb/bbl)	Solids (%) CaC	I (ppm)	Oil Wa	ter Ratio
					9 "		153,612.00 C					29.5		78.7/	21.3
Mud Lost (Hole) (bbl)	Mud Lost (Surf	(bbl) LCM 4.0		E	CD - Manual Entr	T Flowline		omment							
Mud Check: 6,4	146.0ftKB, 8	14000	23:00											Till to	
Date	Depth (ftKB)	Density (I	b/gal) Vis (s/d				(10s) (lbf			n) (lb Filtr	ate (mL/	FC (1/32")	HTHP		HTHP FC (1
8/19/2013 MBT (lb/bbl) pH	6,446	m (mL/mL)	4.40 Pf (mL/mL)	55 Mf (n		14.000 des (mg/L) Ca	9.000 alcium (mg/L)		I.000 Lime	(lb/bbl)	Solids (%) ICaC	l (ppm)	2.0 Oil Wa	ter Ratio
1		,		7888			140,334.00 0		,	,		29.5	W I easy	78.7/	
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM			CD - Manual Entr	T Flowline		omment							
D 11 D 111: D		0.0	-												
Daily Drilling P Depth In (ftKB) Dep		lled (ft)	Date In		Date Out		Drill Tin	ne (hr)	BHA ROP (ft/h	r) Rot Tim	e (hr) Isli	de Time (hr)	% Slide	Time. To	% Rot Time (%)
6,444.0	6,454.0	10.00	Company to the second	013 02:0	The second section of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	2013 06:0		- ()		1.35.110	,	(111)			(70)
Casing & Liner	s						10000						65		
Run Date		Cs	g Des		Set Depth (ftKB)	Top (ftKB)	OD (ir	1)	ID (in)	Wt/Len (lb	/ft)	Grade	OD Non (in)		D Nom Min (in)
9/10/2012	Conduct	or			102.0	22.	0	20	19.124	94.	00 K-55			20	19.124



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/20/2013 Report #: 11, DFS: 344.25

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 10.00

API/UWI	Excaliber ID	Well Area		Basin		Field	Name		Well Configuration T	уре
43-019-50019	74*31097	Paradox	(Parado	x Basin	Big	Flat		Vertical	
County	State/Province		Ungraded Surveyed Ele	evation (ft) K	B-Ground Distance	(ft)	Spud Date		Rig Release Date	
Grand	UT			5,652.00		23.00	9/10/20	012 00:00	10/17/20	12 06:00
Casing & Liners						Hayes Street				
Run Date	Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
9/24/2012	Surface		1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1		4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production		7,567.0	0.0	7	6.094	32.00	P-110	7	6.094

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/21/2013 Report #: 12, DFS: 345.25

	and readers of the party				We	II Nan	ne:	Can	e Cree	ek Ur	nit 2	6-3		Dail	y Dept	h Pi	ogress: 0.00
Company Man	API/UWI 43-019-50019	74*3109	97		Paradox		. =	Par	adox Basin			Big Flat			Vertica	al	
Fisching Company Varieties Die Less Machons Moliging Miles Machons Moliging Miles Mile	County Grand				U	ngraded Surve				Distance (ft)	23.0			2 00:00			
Page Company Again Compa	Operator								•	25S R10F	=	•					
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Making up Side Entry Sub for Gypo genative Surray MIII window F1 64.444 to 6.454, drill 15 formation to 6,569°, Circulate hole clean, F1.T. to 18.0 ppg EMV. Circulate & POOH L/D Whipstock Running Tools. M/U protectional BMA. Shallow test MWD. Trip in Hole. R/U Gyrodata Sheaves and lines. Build Side Entry Sub stand. Weeters Circulate			Re			06:00	D	ays Fron			epth (ftK					Daily D	
Mill window F7 6, 444* to 6,454*, cfull 15 formation to 6,569*, Circulate hole clean, F1.T. to 18.0 ppg EMW. Circulate & POOH L/D Whipstock Running Tools. M/U Directional BHA, Shallow test MWD, Trip in Hole. R/U Gyrodata Sheaves and lines. Build side Entry Sub stand. Validation Value Va	Making up Side		or Gyro														
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Start Time Dur (hr)																	
Start Time	SAL DEPUTED IN CONTRACTOR COMM								Company	/ IVIAIT / VV	VOL		, I	(970) 900-	4401		
06:00 3.00 3.00 2 Drilled Formation from 6,454* to 6,469*. WOB 1-3K, RPM 50-75, SPP 3,040 6,454.0 6,469.0 6,469.0 09:00 1.00 4.00 5 Performed F.I.T. to 18.0 PPG EMIV with 1244 psi. OMW 14.3 PPG. Good 6,469.0 6,469.0 6,469.0 10:00 1.00 1.00 5.50 5 Circulated hole clean. Pumped dry job. 6,469.0 6,469.0 6,469.0 6,469.0 11:30 1.00 6.50 9 Serviced Rig. Top Drive, Power Catwalk and Washpipe. 6,469.0 6,469.0 6,469.0 6,469.0 12:30 2.00 8.50 6 Trip out of hole from 6,469* to 1,431*. Monitored displacement from Trip 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,469.0 6,			Cum Dur													T	
Performed F.I.T. to 18.0 PPG EMW with 1244 psi. OMW 14.3 PPG. Good	Start Time 06:00				psi, 24	5 GPM.			o 6,469'. W	OB 1-3K,		50-75, SF	P 3,040			-	
10:00	09:00	1.00	4.00	5	Perfor							14.3 PPG	. Good		6,469	9.0	6,469.0
11:30	10:00	1.50	5.50	5		ated hole cl	lean. P	umped	dry job.						6,469	9.0	6,469.0
Tank. Hole took correct amount ofdisplacement fluid.	11:30	1.00			Servic	ed Rig, Top	o Drive	, Powe	r Catwalk a	nd Wash	pipe.						6,469.0
15:00	12:30	2.00	8.50	6								ment from	Trip		6,46	9.0	6,469.0
17:00	14:30	0.50	9.00	6	Pulled	Rotating H	lead ar	nd insta	alled Trip Ni	pple.				and the	6,46	9.0	6,469.0
17:30	15:00	2.00	11.00	6	Trip o	ut of hole fr	om 1,4	31' to 3	Surface. L/D) Whipsto	ock Ru	nning Too	ls.		6,46	9.0	6,469.0
18:00	17:00		and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	The 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St. 18 St					racks.						THE RESERVE	ACTOR NO.	
22:00	17:30	0.50	12.00	6	Install	ed Wear Bu	ushing.	12							6,46	9.0	6,469.0
1.50	18:00	4.00	16.00	6	and the second				HA. Shallow	test MW	/D. M/I	U Bit, Filte	r Sub,		6,46	9.0	6,469.0
Catwalk.	22:00	0.50	16.50	6	Remo	ved Rotatin	ng Head	d Bush	ing from sta	nd of 4"	Drill Pi	pe.			6,46	9.0	6,469.0
1.00 22.00 6 Remove trip nipple. Remove old rotating head rubber from stand. Install 6,469.0 6,469.0 6,469.0	22:30	1.50	18.00	6			de Entr	y Sub	on joint of 4	" Drill Pip	e and	laid down	on		6,46	9.0	6,469.0
new rotating head rubber and bowl gasket.	00:00	3.00	21.00	6	Trip in	hole to 5,9	80'. Fil	lled dril	I pipe every	20 stanc	ds.				6,469	9.0	6,469.0
04:00	03:00	1.00	22.00	6							er fror	n stand. Ir	nstall		6,46	9.0	6,469.0
Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side Entry stand. Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (10s) (lbf.// Sheave. Build Side (04:00	0.50	22.50	6					J						6,46	9.0	6,469.0
Mud Check: 6,469.0ftKB, 8/20/2013 13:00 Date	04:30	1.50	24.00	20						d Rig Cre	ew. Ha	ing Wirelin	ne		6,469	9.0	6,469.0
Date 8/20/2013	Mud Check: 6.4	69.0ftKB. 8	/20/2013 1	13:00													
MBT (lb/bbl)	Date	Depth (ftKB)	Density (I	b/gal) Vis (s								(30m) (lb	-iltrate (m	L/ FC (1/3	32") H	THP F	and the second second second second
Mud Lost (Hole) (bbl) Mud Lost (Surf) (bbl) LCM ECD - Manual Entr T Flowline (°F) Comment						10.00						Lime (lb/bbl)	ISolic	ds (%)	CaCl (ppm)	
Mud Check: 6,469.0ftKB, 8/20/2013 23:00 Date									80,204.00	0	,					,	78.6/21.4
Date Depth (ftKB) Density (lb/gal) Vis (s/qt) PV OR (Pa·s) YP OR (lbf/1 Gel (10s) (lbf Gel (10m) (lbf Gel (30m) (lbf Filtrate (mL/ FC (1/32") HTHP Filtrat HTHP FC (1 According to the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the product of the p			11.0			wand	=110	. , iowiiii	- (· /	. JIIVIII							
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93,629.000 30.0 78.6/21.4	3640011110001110001110001110001	6,469	0.0	4.40	56	24.0	2:	2.000	13.000	17.0	000						2.0 2
) (bbl) LCM		-/			20 TO 10	93,629.00	0	-/	5 (10/001)	30110		Saoi (bhill	,	



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/21/2013 Report #: 12, DFS: 345.25

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 0.00

API/UWI 43-019-50019	Excaliber ID Well Area 74*31097 Parado		Basin Parado:	x Basin		d Name j Flat	I	Well Configuration T Vertical	ype
County Grand	State/Province UT	Ungraded Surveyed Ele	vation (ft) KE 5,652.00	3-Ground Distance	(ft) 23.00	Spud Date 9/10/20	012 00:00	Rig Release Date 10/17/20	12 06:00
Daily Drilling Pe	rformance						10 %		
Depth In (ftKB) Depti 6,444.0	Out (ft Drilled (ft) Date In 6,454.0 10.00 8/20/2013 0	Date Out 8/20/2	013 06:00	Drill Time (hr)	BHA ROP (t/hr) Rot Time (h	r) Slide Time (h	nr) % Slide Time	% Rot Time (%
Casing & Liners							and the last of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th		
Run Date	Csg Des	Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in
9/10/2012	Conductor	102.0	22.0	20	19.124	94.00	K-55	20	19.124
9/24/2012	Surface	1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1	4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
Landau and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the sam	Production	7,567.0	0.0	7	6.094	22.00	P-110	7	6.094

Page 2/2



Daily Drilling - Paradox Execu

FIDELIT Exploration & Production Co	Y mpany		D	aily Dr	illing - Pa	ıradox	Execu	tive C	Daily No	Cost		-		: 8/22/2013 FS: 346.2
An MOU Resolutors Group compi	7				I Name:		Cree	k Un				ly Depth	Prog	ress: 36.00
API/UWI 43-019-50019	74*3109			Well Area Paradox			dox Basin		Field Nar Big Fla	ıt		Well Conf Vertical	-	
County Grand Operator	1.20	tate/Province JT		Ung	graded Surveyed El	evation (ft) 5,652.00 Surface Leg	1	istance (ft)	23.00 Spt	d Date 9/10/20	12 00:00		ease Date 0/17/20	9 012 06:00
Fidelity E&P						NESW S	SEC 26, T2							
Rig Nabors Drilling M40	Paul Ro	Man\Well Site berts	e Lead		Rig Email Address NaborsM40@		co.com	100	Rig Phone Numb (970) 986-44		Release Pre 8/13/2013		g Releas	e Date
Orilling Hours (hr)	12.93 Circulat	ting Hours (h	r) 2.54	Job ROP (ft/hr) Jo	b ROP Rotat	ing (ft/hr)	Job ROP	Sliding (ft/hr)	Job Ro	tating % (%) 0.00 Tot	al Job Pe	ercent Sliding (%) 100.0
arget Depth (ftKB)	12.00	Kic	k Off Date		(41.11)			Kick Off De		10.0	Kic	k Off Depth (TV	D) (ftKB)	100.0
Daily Operation	ns	STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE												
Report Start Date 8/21/2	013 06:00	Re	port End Da	ate 1/22/2013 0	6.00	Days From S	Spud (days) 346.		epth (ftKB)	End [Depth (ftKB)	6,505.0	aily Depth	Progress (ft) 36.0
Operations at Report Operations at Report	Time			122120130	0.00		340.	201		109.0		0,303.0		30.0
Operations Summary M/U Side Entry 5,469' to 6,505' Operations Next Rep Orilling	Sub stand. H . Pull gyro too									line. RIH v	vith gyro	on wireline.	Drilled	from
Veather							Wellboi							
Cloudy Daily Contacts			Para di kaca				Origin	nal Hole					· y/ ===	
July Colliacis		Joh	o Contact						osition				fice	
Sam Loredo							Company				(970) 9			
Paul Roberts							Company	Man / W	/SL		(970) 98	36-4401		
Time Log		Cum Dur												
Start Time	Dur (hr)	(hr)	Code 1				Comment				S	tart Depth (ftKB)		nd Depth (ftKB)
06:00	3.00	3.00	6		e Entry Sub, P ith side entry s ry sub.							6,469	.0	6,469.
09:00	1.00	4.00	11	Hung G	yrodata sheav	e for runni	ng Gyro or	wireline	Э.			6,469	.0	6,469.0
10:00	2.00	6.00	11		n Gyro on wirel n pack-off. Tro				b. Pumped t	o check fo	or	6,469	.0	6,469.
2:00	3.50	9.50	11		Syro tools up to line and test to			ce stand	and L/D Gy	o Tools.		6,469	.0	6,469.
15:30	2.50	12.00	11		up Gyro Tools. and seated in					Gyro on		6,469	.0	6,469.
8:00	0.50	12.50	20	Orient N	lud Motor with	Gyro.		5-11-12				6,469	.0	6,469.
8:30	0.50	13.00			d Rig and Equi	• • • • • • • • • • • • • • • • • • • •						6,469		6,469.
9:00	1.00	14.00			ed out o-ring or							6,469		6,469.
20:00	4.00	18.00	2	Q= 210 units, 0	" Curve Sectic gpm. P= 2900 ft flare. Cgas: ill Men in positi	psi. MW i : 0 units.	in/out: 14.5				١,	6,469	.0	6,487.
00:00	1.00	19.00			wireline throug							6,487	.0	6,487.
01:00	1.00	20.00	2	Q= 210	6" Curve Section gpm. P= 2900 ft flare. Cgas	psi. MW i					١,	6,487	.0	6,496.
02:00	1.00	21.00	20		shoot gyrodata		lay malfun	ction.				6,496	.0	6,496.
03:00	1.00	22.00	DESCRIPTION OF THE PARTY OF	Drilled 6 Q= 210	5" Curve Section gpm. P= 2900 ft flare. Cgas	n From 6, psi. MW i	496' to 6,5	05'. WC		,	1,	6,496	177	6,505.
04:00	1.00	23.00	20	POH wit	th Gyro Tool to	Side Entr	ry Sub.					6,505	.0	6,505.
05:00	1.00	24.00	6	Moved t	top sheave from of drill pipe. N	m derrick t	to Crown. S	Stood ba	ck side entr	/ sub stan	d.	6,505		6,505.
lud Check: 6,				15 15										
	Donth (ft/CD)			(a) Im	(OR (Pass) IVP O					AND DESCRIPTION OF THE	WILDING THE REAL PROPERTY.			

				L/D 1	Jt. of drill p	ipe. M/U star	nd # 53.		,			,		,
Mud Check: 6,	469.0ftKB,	8/21/2013	14:00	1	la de la companya de									
Date	Depth (ftKI	B) Density (lb/gal) Vis (s/q	t)	PV OR (Pa•s)	YP OR (lbf/1	Gel (10s) (lbf	Gel (10m) (lb	Gel (30m) (lb	Filtrate (mL/	FC (1/32")	HTHP	Filtrat	HTHP FC (1
8/21/2013	6,46	9.0 1	4.70	63	22.0	22.000	13.000	15.000					2.0	2
MBT (lb/bbl) pF	1	⊃m (mL/mL)	Pf (mL/mL)	M	f (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pot (mg/L)	Lime (lb/bb	Solids (%) CaCl	(ppm)	Oil Wa	ater Ratio
						92,069.000	199,263.0	0			29.0			
								0						
Mud Lost (Hole) (bbl) Mud Lost (Su	rf) (bbl) LCM			ECD - Manua	I Entr T Flowli	ne (°F) C	omment						
32.	0					15.18	95.0							
										0				



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/22/2013 Report #: 13, DFS: 346.25

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 36.00

API/UWI 43-019-50019	Excaliber ID 74*31097	Well Area Paradox		Basin Paradox	Racin		Name Flat		Well Configuration To Vertical	/pe
County	State/Province		ded Surveyed Ele		Ground Distance		Spud Date		Rig Release Date	
Grand	UT	Origina		5,652.00	Stourid Distance	23.00	A CONTRACTOR CONTRACTOR	012 00:00	10/17/20	12 06:00
Mud Check: 6,4	197.0ftKB, 8/21/2013 14:00									
Date	Depth (ftKB) Density (lb/gal) Vi			R (lbf/1 Gel (10			m) (lb Filtrate	(mL/ FC (1/32		HTHP FC (1
8/21/2013	6,497.0 14.50	62				3.000			2.0	
MBT (lb/bbl) pH	Pm (mL/mL) Pf (mL	L/mL) Mf (mL/m		les (mg/L) Calciur 520.000 143	m (mg/L) Pot (r ,001.00 0	ng/L) Lim	e (lb/bbl) S	30.0 30.0	CaCl (ppm) Oil V	/ater Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM	IECD	- Manual Entr	. T Flowline (°F)	Comment	i				
0.0	13.0		15.64	1	91.0			.,		
	13.0		15.64	1	91.0			X		
0.0 Daily Drilling Pe	erformance th Out (ft Drilled (ft) Date In		Date Out	2013 16:45	91.0 Drill Time (hr) 12.9		/hr) Rot Time (h		hr) % Slide Time 2.93 100.00	
Daily Drilling Pe	13.0 erformance th Out (ft Drilled (ft) Date In 8,262.0 1,793.00 8/2		Date Out	PURE TOR	Drill Time (hr)					
Daily Drilling Pe Depth In (ffKB) Depth 6,469.0	13.0 erformance th Out (ft Drilled (ft) Date In 8,262.0 1,793.00 8/2		Date Out	PURE TOR	Drill Time (hr)					
Daily Drilling Pe Depth In (ftKB) Dept 6,469.0	13.0 erformance th Out (ft Drilled (ft) Date In 8,262.0 1,793.00 8/2 s		Date Out 8/26/2 Set Depth	2013 16:45	Drill Time (hr)	3 138	3.7	12 Grade	0D Nom Max	ID Nom Min (in
Daily Drilling Pe Depth In (ffKB) Depth 6,469.0 Casing & Liners	13.0 erformance th Out (ft Drilled (ft) Date In 8,262.0 1,793.00 8/2 s		Date Out 8/26/2 Set Depth (ftKB)	2013 16:45 Top (ffKB)	Drill Time (hr) 12.9	3 138	Wt/Len (lb/ft)	Grade K-55	OD Nom Max (in)	ID Nom Min (in 19.124
Daily Drilling Pe Depth In (ftKB) Depth 6,469.0 Casing & Liners Run Date 9/10/2012	13.0 erformance th Out (ft Drilled (ft) Date In 8,262.0 1,793.00 8/2 S Csg Des Conductor		Date Out 8/26/2 Set Depth (ftKB) 102.0	2013 16:45 Top (ftKB) 22.0	Drill Time (hr) 12.9 OD (in) 20	1) 138 ID (in) 19.124	Wt/Len (lb/ft) 94.00	Grade K-55	OD Nom Max (in) 20	% Rot Time (%



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/23/2013 Report #: 14, DFS: 347.25 Daily Depth Progress: 293.00

Report Printed: 8/27/2013

API/UWI 43-019-50019	Excaliber II 74*3109			ell Area aradox		Basin Para	dox Basin		Field Name Big Flat			Well Con Vertica		т Туре	
County Grand		tate/Province JT		Un	graded Surveyed El	levation (ft) 5,652.00	KB-Ground Di		Spud Date	10/2012 0	0:00		lease Da	ite 2012 06:0	0
Operator Fidelity E&P						Surface Leg	gal Location SEC 26, T2	5S R19E							
Rig Nabors Drilling M40	Company I Paul Ro	Man\Well Site	e Lead		Rig Email Address NaborsM40@	3		Rig P	hone Number 0) 986-4401	Rig Releas 8/13/2	e Previous 2013 21:		Rig Relea	ise Date	
Drilling Hours (hr)		ting Hours (h		b ROP (ft/h		ob ROP Rotat	ing (ft/hr)	Job ROP Slid		Job Rotating			otal Job F	Percent Slidin	
Target Depth (ftKB)	12.93	Kic	2.54 k Off Date		147.7			Kick Off Depth	19.6 (ftKB)		Kick Off [0.00 Depth (T\	VD) (ftKE		00.00
Daily Operation	ıs														
Report Start Date	013 06:00	Re	port End Date	3/2013 (ne-00	Days From S	Spud (days) 347.2	Start Depth	(ftKB) 6,505.0	End Depth		798.0	Daily Dep	th Progress ((ft) .93.00
Operations at Report Drill 6" Curve Se	Time		012	.3/2013	JO.00		347.2	25	0,505.0	'1	0,	790.0			.93.00
Operations Summary Drill 6" Curve Se from 6,605' to 6,	798'. Mud Lo				try Sub Stand.	R/D Wirel	ine. L/D 3 J	Joints of 4"	Drill Pipe and	Side Entr	y Sub. D	rilled 6	" Curv	e section	
Operations Next Repo	ort Period														
Weather Cloudy							Wellbor	e al Hole							
Daily Contacts							Tollgill	iai i iole							
Sam Loredo		Jol	o Contact			ALCOHOLD AND	Company	Position Man / WSL		(07)	0) 986-4		Office		
Paul Roberts								Man / WSL		,	0) 986-4				
Time Log															
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Start D	epth (ftKE	3)	End Depth (f	tKB)
06:00	2.50	2.50		40 rpm	6" Curve Section, Q= 245 gpm. s, 0 ft flare. Co	P= 2900 p	si. MW in/o					6,50			554.0
08:30	3.00	5.50	2	rpm, Q	6" Curve Section = 245 gpm. P= ft flare. Cgas	2900 psi.						6,554	4.0	6,6	605.0
11:30	2.50	8.00	20		1 stand, Picked ent. L/D side e					ine		6,60	5.0	6,6	605.0
14:00	6.00	14.00	2	0-40 rp Bgas: 2	6" Curve Section m, Q= 245 gpn 0 units, 0 ft flat 6703 ft.	n. P= 3400	psi. MW ir	n/out: 14.5 i	n / 14.5 ppg c	out.		6,60	5.0	6,7	700.0
20:00	2.00	16.00	22		g Head Leaking sket. Filed dow tubber.							6,700	0.0	6,7	700.0
22:00	2.00	18.00	2	rpm, Q	6" Curve Section = 245 gpm. P=	3400 psi.	605' to 6,7 MW in/out:	00'. WOB 8 14.6 in / 14	3-12k, Rotary 4.6 ppg out. B	0-40 gas: 20		6,700	0.0	6,7	714.0
00:00	6.00	24.00	2	Drilled	6" Curve Section = 210 gpm. P= ft flare. Cgas	on From 6 2500 psi.	MW in/out:	14.6 in / 14	1.6 ppg out. B			6,714	4.0	6,7	798.0
Mud Check: 6,6					(00 (D) lym o	D #1 #1 10			0.1/00.1/11.15	No.	Iso woo				
Date 8/22/2013	Depth (ftKB) 6,608		b/gal) Vis (s/d 4.60	56 P	V OR (Pa•s) YP O 23.0	20.000	12.000	15.000	Gel (30m) (lb F	iltrate (mL/	FC (1/32")		at HTHP I	FC (1 2
MBT (lb/bbl) pH	Pn	n (mL/mL)	Pf (mL/mL)	Mf (r			alcium (mg/L) 148,458.00 0		Lime (lb/bbl)	Solids (%	30.0 C	aCI (ppm) 0	il Water Ratio	0
Mud Lost (Hole) (bbl) 18.0 Mud Check: 6.7			20.50		ECD - Manual Entr. 15.7		(°F) Co	omment							
Date	Depth (ftKB)		5:59 b/gal) Vis (s/d	it) P	VOR (Pa·s) YP O	R (lbf/1 Ge	el (10s) (lbf	Gel (10m) (lb	Gel (30m) (lb F	iltrate (mL/	FC (1/32"	') H	THP Filtr	at HTHP I	FC (1
8/22/2013 MBT (lb/bbl) pH	6,738	.0 1. n (mL/mL)	4.60 Pf (mL/mL)	58 Mf (r			12.000 alcium (mg/L) 174,812.00	16.000 Pot (mg/L)	Lime (lb/bbl)	Solids (%	6) C 29.0	aCI (ppm		2.0 il Water Ratio	0
Mud Lost (Hole) (bbl)		(bbl) LCM			ECD - Manual Entr. 16.4		(°F) Co	omment							
Daily Drilling P	erformance			- 7.00							1	- 1			100%
Depth In (ftKB) Dep 6,469.0	th Out (ft Drill 8,262.0	led (ft) 1,793.00	Date In 8/21/2	013 18:0	Date Out 8/26/	2013 16:4	Drill Tim	ne (hr) BHA 12.93	ROP (ft/hr) Rot Ti	me (hr) S	lide Time (f 12.		lide Time 100.		ime (%)



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/23/2013 Report #: 14, DFS: 347.25

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 293.00

API/UWI 43-019-50019	Excaliber ID 74*31097	Well Area Paradox		Basin Parado	ox Basin		eld Name ig Flat		Well Configuration T Vertical	ype
County Grand	State/Province UT	Ung	graded Surveyed Ele	vation (ft) K 5,652.00	B-Ground Distance	(ft) 23.0	Spud Date 0 9/10/20	012 00:00	Rig Release Date 10/17/20	
Casing & Liners						National States				THE RESERVE
Run Date	Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
9/10/2012	Conductor		102.0	22.0	20	19.12	94.00	K-55	20	19.124
9/24/2012	Surface		1,074.0	0.0	13 3/8	12.61	5 54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1		4,651.0	0.0	9 5/8	8.68	1 47.00	L-80	9 5/8	8.681
10/14/2012	Production		7,567.0	0.0	7	6.09	32.00	P-110	7	6.094

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/24/2013 Report #: 15, DFS: 348.25

Well Name: Cane Creek Unit 26-3

Report #: 15, DFS: 348.25 Daily Depth Progress: 349.00

· · - · · · · · ·					i italiic.		OICCR (
API/UWI 43-019-50019 County	74*3109		Pa	aradox	graded Surveyed E		dox Basin KB-Ground Distance	Biç	d Name g Flat		Verti	Configuration T cal Release Date	ype
Grand		JT	-	Ung	graded Surveyed E	5,652.00		23.00°	Spud Date 9/10/2	2012 00:0			12 06:00
Operator Fidelity E&P							al Location EC 26, T25S R						
Rig Nabors Drilling M40	Paul Ro	Man\Well Site berts	e Lead		Rig Email Address NaborsM40@		co.com	Rig Phone (970) 98			Previous Well 13 21:00	Rig Release	Date
Drilling Hours (hr)	12.93	ating Hours (h	2.54 Joi	ROP (ft/hr) 147.7	ob ROP Rotat	ng (ft/hr) Job I	ROP Sliding (ft/	hr) Job	Rotating %	(%)	Total Job Per	cent Sliding (%)
Target Depth (ftKB)		Kid	ck Off Date				Kick O	Off Depth (ftKB)		ŀ	Kick Off Depth	(TVD) (ftKB)	
Daily Operation Report Start Date	IS	IRe	eport End Date			Days From S	ipud (days)	art Depth (ftKB)	lEn	d Depth (ftk	(B)	Daily Depth	Progress (ft)
	013 06:00			4/2013 0	6:00	2000 P 0 8 8000 P	348.25		6,798.0		7,147.0		349.00
Drill 6" Curve Se										- 4			
Drilled 6" Curve		6,798' to	7,147'. Mu	d Losses	past 24 hrs: 1	19 bbls to	SCE.						
Operations Next Repo Drilling	ort Period												
Weather Rain							Wellbore Original Ho	nle					
Daily Contacts							Chighiai Ti	SIC .					
Sam Loredo		Jo	b Contact				Company Man	Position / WSI		(970)	986-4401	Office	
Paul Roberts							Company Man			1	986-4401		4
Time Log													
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Start Depth (ff	tKB) En	nd Depth (ftKB)
06:00	6.00	6.00		rpm, Q=	210 gpm. P=	2800 psi.	798' to 6,901'. MW in/out: 14.5 OP Drill Men in	in / 14.5 p _l	pg out. Bgas			798.0	6,901.0
12:00	6.00	12.00	2	rpm, Q=		3000 psi.	901' to 7,038'. ' MVV in/out: 14.6				6,9	001.0	7,038.0
18:00	6.00	18.00	2	rpm, Q=	: 210 gpm. P=	2900 psi.	038' to 7,079'. MW in/out: 14.4 OP Drill Men in	in / 14.4 p	og out. Bgas		7,0	38.0	7,079.0
00:00	6.00	24.00	2	rpm, Q=		3300 psi.	079' to 7,147'. ' MVV in/out: 14.4				7,0	79.0	7,147.0
Mud Check: 6,9	55.0ftKB, 8	/23/2013	14:00										
Date 8/23/2013	Depth (ftKB) 6,955		lb/gal) Vis (s/q 4.40	t) PV	OR (Pa·s) YP 0 19.0	R (lbf/1 Ge 20.000	, , ,	0m) (lb Gel (3 4.000	0m) (lb Filtrate	e (mL/ F	C (1/32")	HTHP Filtrat. 2.	HTHP FC (1
MBT (lb/bbl) pH		m (mL/mL)	Pf (mL/mL)	Mf (m	L/mL) Chloric	des (mg/L) C	alcium (mg/L) Pot (210,255.00	E. TANKYI, TERMINI	me (lb/bbl)	Solids (%)	CaCl (pp		Vater Ratio
Mud Lost (Hole) (bbl) 11.0) (bbl) LCM		E	CD - Manual Entr. 15.7	T Flowline		nt	L				***
Mud Check: 7,0		/23/2013	23:59		10.7								
Date 8/23/2013	Depth (ftKB) 7,088		lb/gal) Vis (s/q 4.40	51 PV	OR (Pa·s) YP 0 19.0	R (lbf/1 Ge 20.000	(10s) (lbf Gel (10 11.000 1	0m) (lb Gel (3 4.000	0m) (lb Filtrate	e (mL/ F	C (1/32")	HTHP Filtrat. 2.	HTHP FC (1 0 2
MBT (lb/bbl) pH	Pr	m (mL/mL)	Pf (mL/mL)	Mf (m	CO. C.	3,803.00	alcium (mg/L) Pot (203,847.00	mg/L) Lii	me (lb/bbl)	Solids (%)	28.0 CaCl (pp	om) Oil V	Vater Ratio
Mud Lost (Hole) (bbl) 6.0) (bbl) LCM			CD - Manual Entr. 16.1		°F) Commer	nt					
Daily Drilling Pe	erformance				10.1	~ <u> </u>	101.0						
Depth In (ftKB) Dept 6,469.0	8,262.0	lled (ft) 1,793.00	Date In 8/21/2	013 18:0	Date Out 0 8/26/	2013 16:4	Drill Time (hr) 12.9		ft/hr) Rot Time (hr) Slide	e Time (hr) %	Slide Time 100.00	% Rot Time (%)
Casing & Liners	5				Set Depth							OD Nom Max	
Run Date	Conduct		sg Des	No. of Control	(ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)		rade	(in)	ID Nom Min (in)
9/10/2012 9/24/2012	Conduct	.01			1,074.0	22		19.124 12.615	0.0000000	K-55		20 13 3/8	19.124 12.615
10/2/2012	Intermed	diate 1			4,651.0	0		8.681	47.00			9 5/8	8.681
10/14/2012	Producti	200 200 0			7,567.0	0		6.094	200000000000000000000000000000000000000	P-110		7	6.094



Daily Drilling - Paradox Executive Daily No Cost

Report #: 16 DES: 349 25

Well Name: Cane Creek Unit 26-3

Report #: 16, DFS: 349.25 Daily Depth Progress: 438.00

API/UWI 43-019-50019	74*3109			ell Area aradox		Basin Paradox			Field N Big F				Configuration tical	on Type	
County Grand	St U	ate/Province T		Ung	graded Surveyed El	evation (ft) KB 5,652.00	-Ground Dist	, ,	23.00 S _I	oud Date 9/10/20	012 00:0		g Release D 10/17/	_{ate} 2012 06	3:00
Operator Fidelity E&P						Surface Legal L		S R19F	<u> </u>			•			
Rig Nabors Drilling M40	Company N Paul Ro	Man\Well Site	e Lead		Rig Email Address NaborsM40@			Rig F	Phone Nun 0) 986-4			revious Well 13 21:00	Rig Rele	ase Date	
Drilling Hours (hr)		ing Hours (h		b ROP (ft/hi		b ROP Rotating	(ft/hr)	Job ROP Slic	ding (ft/hr)		otating % (0.00		Percent Sli	iding (%) 100.00
Target Depth (ftKB)	12.93	Kic	2.54 k Off Date		147.7		 Ki	ick Off Depth	(ftKB)	19.6	K	ick Off Depth		B)	100.00
Daily Operation				7VA 5			no to constitute to	Andrew State							
Report Start Date		Re	port End Date			Days From Spuc		Start Depth			Depth (ftK	•		pth Progres	
8/24/20 Operations at Report T	13 06:00 ime		8/2	5/2013 0	06:00		349.25	5	7	,147.0		7,585	.0		438.00
Drill 6" Curve Se														2000	
Operations Summary Drilled 6" Curve: Operations Next Repo		7,147" to	7,585'. Mu	ud Losse	s past 24 hrs:	28 bbls (22 b	bls to SCI	E) 6 bbls	to forma	ition.					
Drilling Weather							Wellbore								
Rain							Origina	I Hole							
Daily Contacts		.lol	b Contact					Positi	ion				Office		
Sam Loredo		001	b Comac			Co	ompany N	lan / WSL			(970)	986-4401	<u> </u>		
Paul Roberts						Co	ompany M	lan / WSL			(970)	986-4401			
Time Log		Corres Done													
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment					Start Depth		End Depti	
06:00	6.00	6.00	2	rpm, Q= units, 0	6" Curve Sections = 240 gpm. P= ft flare. Cgas fill, men in posi	3300 psi. MV : 87 units.	V in/out: 1					7,	,147.0		7,263.0
12:00	6.00	12.00	2	Drilled 6	6" Curve Section = 240 gpm. P=	on From 7,26 3300 psi. MV	3' to 7,366			the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	1 THE R. P. LEWIS CO., LANSING, MICH. 49 18 18 18 18 18 18 18 18 18 18 18 18 18	7,	,263.0		7,366.0
18:00	6.00	18.00	2	Drilled 6	6" Curve Section = 245 gpm. P=	on From 7,36 3300 psi. MV						7.	,366.0		7,476.0
00:00	6.00	24.00	2	rpm, Q= units, 0	6" Curve Section 245 gpm. P= ft flare. Cgas rill, Men in posi	3300 psi. MV : 80 units.	V in/out: 1					7,	,476.0		7,585.0
Mud Check: 7.3	00.0ftKB, 8/	24/2013 1	14:00												
Date 8/24/2013	Depth (ftKB) 7,300.		b/gal) Vis (s/q 4.40	t) P\	OR (Pa·s) YP O 20.0	R (lbf/1 Gel (1	0s) (lbf Ge	el (10m) (lb 14.000) (lb Filtrate	(mL/ F	C (1/32")	HTHP Fil	trat HTH	HP FC (1
MBT (lb/bbl) pH		ı (mL/mL)	Pf (mL/mL)		nL/mL) Chloric	des (mg/L) Calcii	um (mg/L)			(lb/bbl) S	Solids (%)	CaCl (ppm) (Oil Water R	₹atio
					86,	359.000 12	7,442.00				2	29.0			
Mud Lost (Hole) (bbl) 10.0		(bbl) LCM		l E	ECD - Manual Entr. 15.3		Com	nment			8				
Mud Check: 7,5 Date	22.0ftKB, 8/ Depth (ftKB)		23:59 b/gal) Vis (s/c	t) IDI	V OR (Pa•s) YP O	R (lbf/1 Gel (1	Os) (lbf Ge	al (10m) (lh	IGel (30m) (lb. Filtrate	(ml / IF	C (1/32")	THTHP Fil	trat HTH	IP FC (1
8/24/2013	7,522.	0 1	4.60	51	21.0	16.000	11.000	14.000			^			2.0	2
MBT (lb/bbl) pH	Pri	n (mL/mL)	Pf (mL/mL)	Mf (n			um (mg/L) 9,361.00 0	Pot (mg/L)	Lime	(lb/bbl) S	Solids (%)	29.0 CaCI (ppm)	Oil Water R	tatio
Mud Lost (Hole) (bbl) 0.0	Mud Lost (Surf)	(bbl) LCM 7.0		E	ECD - Manual Entr. 16.3			nment tual Mud (Check @	02:00 M	ST on 8/	25/13			
Daily Drilling Pe	erformance	7.0			10.5	0	100.0 ACI	tuai wuu v	OTICON (g 02.00 WK	31 011 07	20/10			
Depth In (ftKB) Dept	h Out (ft Drill	ed (ft) 1,793.00	Date In	013 18:0	Date Out	2013 16:45	Drill Time	(hr) BHA	ROP (ft/h 138.	r) Rot Time (h	nr) Slide	Time (hr) 12.93	% Slide Tin	ne % Ro	ot Time (%)
6,469.0 Casing & Liners	8,262.0	1,193.00	0/21/2	013 10.0	0/20/	2013 10.43		12.33	130.			12.93	100	,.00	SPECIAL CONTRACTOR
Run Date		Co	g Des		Set Depth	Top (ftKB)	OD (in)	ID.	(in)	Wt/Len (lb/ft)	0	rade	OD Nom M		om Min (in)
9/10/2012	Conducto		9 000		(ftKB) 102.0	22.0			9.124		K-55	, ado		20	19.124
9/24/2012	Surface				1,074.0	0.0	13 3	3/8 1:	2.615	54.50	J-55		13 3	3/8	12.615
10/2/2012	Intermed	100000			4,651.0	0.0	9 5		8.681	47.00			9 5	5/8	8.681
10/14/2012	Production	on			7,567.0	0.0		7	6.094	32.00	P-110			7	6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/26/2013 Report #: 17, DFS: 350.25

An MDU Resources Group comp												Rep	ort #: 17	7, DFS:	350.25
				We	II Name	: Car	ne Cred	ek U	nit 2	6-3	D	aily De	epth Pro	gress:	541.00
API/UWI 43-019-50019	Excaliber 74*310			ell Area aradox		Basi Pai	radox Basin		E	^{eld Name} ig Flat			Well Configur Vertical		
County Grand		State/Provinc UT	е	Un	graded Surveyed E	5,652.0	00	Distance (ft	t) 23.0	Spud Date	10/2012 0	0:00	Rig Releas 10/	e Date 17/2012 (06:00
Operator Fidelity E&P							Legal Location SEC 26, T2	25S R19)E						
Rig Nabors Drilling	Company Paul R	n Man\Well Si oberts	te Lead		Rig Email Addres	s			Rig Phon	Number 86-4401				Release Date)
M40 Drilling Hours (hr)		ating Hours (b ROP (ft/h		ob ROP Ro	tating (ft/hr)	Job RO	P Sliding (St. Committee and the second	Job Rotating			Job Percent	
Target Depth (ftKB)	12.93	Ki	2.54 ck Off Date		147.7			Kick Off D	Depth (ftKE	19.6				(ftKB)	100.00
Daily Operatio	ns				4-10-00										
Report Start Date 8/25/2	2013 06:00	R	eport End Date 8/2	:6/2013 (06:00	Days From	n Spud (days) 350	27 757	Depth (ftK	³⁾ 7,585.0		Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Verting Vert		Depth Progr	ress (ft) 541.00
Operations at Report Drill 6" Curve S					5										
Operations Summary Drilled 6" Curve		n 7.585" to	o 8.126'. Mu	ud Losse	es past 24 hrs:	20 bbls	(20 bbls to S	SCE) 0 b	bls to fo	rmation.					
Operations Next Rep Trips			,					,							
Weather Rain							Wellbo	_{ore} nal Hole	·						
Daily Contacts							Ong.	riai i ioio							
Sam Loredo		Jo	ob Contact				Company		Position	K Intil	(97)	n 086-4	Office		
Paul Roberts						C-VIII-	Company				,	<u> </u>			
Time Log												,			
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Commen	f	7			Start D	enth (ftKB)	End De	epth (ftKB)
06:00	6.00			rpm, Q= units, 0	6" Curve Secti = 245 gpm. P= ft flare. Cgas rill, Men in pos	: 3300 ps s: 80 unit	7,585' to 7,8 si. MW in/ou s.	347'. W				,	7,585.0		7,847.0
12:00	1.50	7.50	2	rpm, Q	6" Curve Secti = 245 gpm. P= ft flare. Cgas	3300 ps	si. MW in/ou						7,847.0		7,896.0
13:30	1.50	9.00	5	Circulat	ted bottoms up	for geol	logy sample	S.					7,896.0		7,896.0
15:00	1.00	10.00	2	rpm, Q:	6" Curve Secti = 245 gpm. P= ft flare. Cgas	3300 ps	si. MW in/ou						7,896.0		7,918.0
16:00	1.50	11.50	5	Circulat	ted and worke	d pipe wl	hile discussi	ng forwa	ard plan	on landing	curve.		7,918.0		7,918.0
17:30	2.50	14.00	0 2	rpm, Q	6" Curve Secti = 245 gpm. P= ft flare. Cgas	3300 ps	si. MW in/ou						7,918.0		7,972.0
20:00	1.00	15.00	5	Circulat	ted and worke	d pipe w	hile discussi	ng forwa	ard plan	on landing	curve.		7,972.0		7,972.0
21:00	3.00	18.00) 2	rpm, Q:	6" Curve Secti = 245 gpm. P= ft flare. Cgas	3300 ps	si. MW in/ou			The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon			7,972.0		8,019.0
00:00	6.00	24.00) 2	rpm, Quunits, 0	6" Curve Secti = 245 gpm. P= ft flare. Cgas rill, Men in pos	: 3300 ps s: 60-140	si. MW in/ou units.						8,019.0		8,126.0
Mud Check: 7,					(00 /D)			0.1440.)	# To !	(20.) (11.]		TEO (4/00)	N. A. B.		TUD 50 (1
Date 8/25/2013 MBT (lb/bbl) pH	Depth (ftKB 7,896		(lb/gal) Vis (s/g 14.40 Pf (mL/mL)	51	19.0 Chlor	17.000	Gel (10s) (lbf 11.000 Calcium (mg/L) 302,464.0	Pot (mg	000	(30m) (lb F	Solids (%) C	aCI (ppm)	7.0 Oil Water	THP FC (1 2 r Ratio
Mud Lost (Hole) (bbl		f) (bbl) LCN	1	TE	ECD - Manual Entr 15.6		ne (°F)	Comment							
Mud Check: 8,	053.0ftKB, 8		and the second second second second												
Date 8/25/2013 MBT (lb/bbl) pH	Depth (ftKB 8,050	,	(lb/gal) Vis (s/g 14.50 Pf (mL/mL)	50	20.0 Chlor	16.000	Gel (10s) (lbf 11.000 Calcium (mg/L) 314,759.0	Pot (mg	000	(30m) (lb F	Solids (%		aCI (ppm)	Filtrat H7 2.0 Oil Water	THP FC (1 2 r Ratio
Mud Lost (Hole) (bbl 2.		f) (bbl) LCN 5.0	<u>I</u> //	 	 ECD - Manual Entr 16.4			Comment	lud Che	ck @ 02:0	0 MST on				-



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/26/2013 Report #: 17, DFS: 350.25

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 541.00

API/UWI 43-019-50019	Excaliber ID 74*31097	Well Area Paradox		Basin Parado	x Basin	10000	eld Name ig Flat		Well Configuration T Vertical	ype
County Grand	State/Province UT	Ungra	ded Surveyed Ele	5,652.00 KI	3-Ground Distance	^(ft) 23.0	Spud Date 0 9/10/20	012 00:00	Rig Release Date 10/17/20	12 06:00
Daily Drilling Pe			Date Out		Drill Time (hr)	IBHA ROP	(ft/hr) Rot Time (h	r) Slide Time (hr) 1% Slide Time	1% Rot Time (%
6,469.0		21/2013 18:00		2013 16:45	12.9		38.7		.93 100.00	,
Casing & Liners				1 1 1 1 1 1 1 1						
Run Date	Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in
9/10/2012	Conductor		102.0	22.0	20	19.12	4 94.00	K-55	20	19.124
9/24/2012	Surface		1,074.0	0.0	13 3/8	12.61	5 54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1		4,651.0	0.0	9 5/8	8.68	1 47.00	L-80	9 5/8	8.681
10/14/2012	Production		7,567.0	0.0	7	6.09	4 32.00	P-110	7	6.094

Page 2/2 Report Printed: 8/27/2013



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/27/2013 Report #: 18, DFS: 8.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 136.00

API/UWI 43-019-50019	Excaliber II			Vell Area Paradox		Basii Par	eld Name ig Flat			Configura	ation Type				
County Grand		tate/Province JT		Un	graded Surveyed	5,652.0	0	istance (ft)	23.00	Spud Date 0 9/1	0/2012 00		g Release 10/1	Date 7/2012 06:00	
Operator Fidelity E&P	•						egal Location SEC 26, T2	5S R19E				•			
Rig Nabors Drilling M40	Delbert	Man\Well Site Sullivan			Rig Email Addr NaborsM40	ess)@Fidelitye	epco.com	(S	ig Phone 970) 98	36-4401	8/13/2	e Previous Well 2013 21:00		elease Date	
Drilling Hours (hr)	Circula 20.71	ting Hours (h	r) 32.66	ob ROP (ft/h	r) 19.1	Job ROP Ro	tating (ft/hr) 35.7	Job ROP	Sliding (ft	/hr) J 10.3	ob Rotating ^o	% (%) 33.0		ob Percent Sliding (%) 66.91	
Target Depth (ftKB)	13	,363.0 Kic	k Off Date		8/20/2013			Kick Off De	pth (ftKB)		6,454.0	Kick Off Depti	h (TVD) (f	tKB) 6,451.5	
Daily Operations					0.20.20.10										
Report Start Date 8/26/20 Operations at Report T	13 06:00	Re	port End Dat 8/	e 27/2013 (06:00	Days Fron	n Spud (days) 8.	ACCORDING TO SELECT	epth (ftKB	8,126.0	End Depth (ftKB) 8,262	CO. 10410.	Depth Progress (ft) 136.00	
Trip in hole with I															
Operations Summary Drilled 6" Curve s past 24 hrs: 16 b	bls (14 bbls				ve Section. (Circulated :	2 x bottoms	up spotte	ed 30 b	bl LCM Pil	I. Trip out	of hole. W	ork BH/	A. Mud Losses	
Operations Next Repor	rt Period														
Weather Rain							Wellbor	re nal Hole			9				
Daily Contacts			NAC TO												
Sam Loredo		Jol	b Contact				Company		sition 'SI		(970	Office (970) 986-4401			
Paul Roberts															
Time Log			1.1												
Start Time	Dur (hr)	Cum Dur (hr)	Code 1	die T			Comment					Start Depth	(ftKB)	End Depth (ftKB)	
06:00	6.00	6.00	2	rpm, Q= units, 0	6" Curve Sec = 245 gpm. F ft flare. Cga rill, Men in po	P= 3300 ps as: 60-140	i. MW in/out units.					8	,126.0	8,190.0	
12:00	5.00	11.00	2	rpm, Q= units, 0	6" Curve Sec = 245 gpm. F ft flare. Cg rill, Men in po	P= 3300 ps as: 60-140	i. MW in/out units.					8	,190.0	8,262.0	
17:00	3.00	14.00	5	Circulat	ted 2 x Botto	ms up. Spo	otted 30 BBL	LCM Pill	l on bo	ttom.		8	8,262.0 8,26		
20:00	2.00	16.00	6	job. PO sec. No	5 stands and oH to 6,400', o problems p ement fluid w	flow check oulling BHA	- No flow. H into window	eld Trip E	Orill, Me	en in positi		8	,262.0	8,262.0	
22:00	1.50	17.50	6	Trip out	t from 6,400'	to 3,700'.	Monitored di	splaceme	ent fluic	on trip tar	nk.	8	,262.0	8,262.0	
23:30	1.50	19.00	6		and stripped g Head Bush					I/U New		8	,262.0	8,262.0	
01:00	2.50	21.50			t from 3700' f proper fill.	to 130'. Mc	nitored displ	acement	fluid o	n trip tank.	Hole	8	,262.0	8,262.0	
03:30	1.50	23.00	22		BHA. Breakou d lay down. E							8	,262.0	8,262.0	
05:00	1.00	24.00	22	Work B	BHA. Pickup a	and makeu	p Motor, PZi	ig, Bit, Th	ruster,	and bypas	ss sub.	8	,262.0	8,262.0	
Mud Check: 8,2	Difference of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		THE SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A SECTION AS A S												
Date 8/26/2013	Depth (ftKB) 8,218		b/gal) Vis (s. 4.50	52 P	V OR (Pa•s) YF 20.0	17.000	Gel (10s) (lbf (12.000	361 (10m) (II 15.00		30m) (lb Filt	rate (mL/	FC (1/32")	HTHP	Filtrat HTHP FC (1 2.0	
MBT (lb/bbl) pH	Pr	n (mL/mL)	Pf (mL/mL) Mf (r		orides (mg/L) 1,721.000	Calcium (mg/L) 337,012.00	20) L	ime (lb/bbl)	Solids (%	28.0 CaCl (ppm)	Oil Water Ratio	
Mud Lost (Hole) (bbl) 9.0	Mud Lost (Surf)	(bbl) LCM	_l	E	ECD - Manual Er	ntr T Flowlin	ne (°F)	omment				I			
Mud Check: 8,26 Date 8/26/2013	62.0ftKB, 8/ Depth (ftKB) 8,262	Density (II	23:59 b/gal) Vis (sa 4.60	(qt) P\	V OR (Pa•s) YF 20.0	OR (lbf/1)	Gel (10s) (lbf)	Gel (10m) (II 14.00		30m) (lb Fill	trate (mL/	FC (1/32")	HTHP I	Filtrat HTHP FC (1 2.0 2	
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL		mL/mL) Chl	orides (mg/L) 1,835.000	Calcium (mg/L) 329,361.00	Pot (mg/L)		ime (lb/bbl)	Solids (%	29.0 CaCl (ppm)	Oil Water Ratio	
Mud Lost (Hole) (bbl) 7.0	Mud Lost (Surf)	(bbl) LCM		J E	ECD - Manual Er	ntr T Flowlin	ne (°F) C	omment	nple @	02:00 MS	T (08/27)				
														1	



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/27/2013

Report #: 18, DFS: 8.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 136.00

API/UWI 43-019-50019	Excaliber ID 74*31097	Well Area Paradox		Basin Parado	ox Basin		Name Flat		Well Configuration T Vertical	ype
County Grand	UT		aded Surveyed Ele	5,652.00	B-Ground Distance	(ft) 23.00	Spud Date 9/10/20	012 00:00	Rig Release Date 10/17/20	12 06:00
Daily Drilling Pe										
Depth In (ftKB) Depti 6,469.0	n Out (ft Drilled (ft) Date In 8,262.0 1,793.00 8/2	21/2013 18:00	Date Out 8/26/2	2013 16:45	Drill Time (hr) 108.9	The second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of the second contract of	t/hr) Rot Time (h 3.5 19		hr) % Slide Time .19 81.89	
Casing & Liners				The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s						
Run Date	Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in
9/10/2012	Conductor		102.0	22.0	20	19.124	94.00	K-55	20	19.124
9/24/2012	Surface		1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1		4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production		7,567.0	0.0	7	6.094	32.00	P-110	7	6.094

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/28/2013

Well Name: Cane Creek Unit 26-3

Report #: 19, DFS: 9.52 Daily Depth Progress: 0.00

43-019-50019	Excaliber 74*310			ell Area aradox		Basin Parado	ox Basin		Name Flat		Well Configur Vertical	ation Ty	pe
County Grand	20	State/Province JT		Ung	raded Surveyed El	evation (ft) k 5,652.00	B-Ground Distance	e (ft) 23.00	Spud Date 9/10/2	2012 00:00	Rig Releas		2 06:00
Operator Fidelity E&P						Surface Lega NESW SE	Location C 26, T25S R	19E					
Rig Nabors Drilling M40		Man\Well Site Sullivan	e Lead		Rig Email Address NaborsM40@			Rig Phone N (970) 986		Release Previous 8/13/2013 21:		elease I	Date
Drilling Hours (hr)	320.71 Circula	ating Hours (h	32.66 Jot	ROP (ft/hr)	19.1	bb ROP Rotatin	g (ft/hr) Job F	ROP Sliding (ft/h	10.3	Rotating % (%)	Total J	ob Perc	ent Sliding (%) 66.91
Target Depth (ftKB)			ck Off Date					off Depth (ftKB)		Kick Off I	Depth (TVD)	ftKB)	
Daily Operation		3,363.0			8/20/2013					6,454.0			6,451.5
Report Start Date	012.06:00	Re	eport End Date	0/2012 0	6:00	Days From Sp		art Depth (ftKB)		d Depth (ftKB)		Depth F	rogress (ft)
Operations at Report			012	8/2013 0	0.00		9.52		8,262.0	0,	262.0		0.00
Drill 6" Lateral S Operations Summary		100			*								
M/U BHA, Trip i down from 7,80 Mud Losses pas	n hole to 6,4 0' to 8262' a st 24 hrs: 13	t 80 - 100	FPH. Flow	through I	MPD.	wn from 6,4	175' to 7,800'.	Pulled Trip I	Nipple and I	nstalled Rotati	ing Head E	ushin	g. Logged
Operations Next Rep Drilling	ort Period												
Weather Cloudy							Wellbore Original Ho	ole					
Daily Contacts													
Sam Loredo		Jo	b Contact				Company Man	Position / WSL		(970) 986-4	Office 401		
Paul Roberts	Company Man / WSL										401		
Time Log							republic and						
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment			Start D	epth (ftKB)	End	Depth (ftKB)
06:00	0.50	0.50	6	L/D NM	OC and Subs.						8,262.0		8,262.0
06:30	4.00	4.50			Orient 6" Late						8,262.0		8,262.0
10:30	3.50	8.00		(2)	ole with Latera						8,262.0		8,262.0
14:00	0.50	8.50	9		d Rig and Equi ned Annular Pr			icking. Hela	Trip Drill,		8,262.0		8,262.0
14:30	3.50	12.00		731101110001100410000	down from 6,			on shakers.			8,262.0		8,262.0
18:00	1.00	13.00			ed at 7,800'. P						8,262.0		8,262.0
19:00 20:00	1.00 7.50	14.00 21.50			rip Nipple, Inst				100 EDU		8,262.0 8,262.0		8,262.0 8,262.0
03:30	1.00	22.50		- 00	nnection and						8,262.0		8,262.0
	,,,,,			Stood ba joints of	ack stand, pull drill pipe. Pick nd of HWDP. N	ed 1 stand ed up 3 joir	of HWDP. RIH its of drill pipe.	l with stand Stood back	of 4" DP. L/I stand, RIH		5,252.5		0,202.0
04:30	1.50	24.00	20	Relogge	d from 8,171'	to 8,262' wi	th Pathfinder L	_WD at 80 -	100 FPH.		8,262.0		8,262.0
Mud Check: 8,2				l lov	00 (0) 1/0 0	D (III.)	(40-) (15-) (40-) (40)	and I make	() L LEO (4 100)	n Lutin		HTHP FC (1
Date 8/27/2013	Depth (ftKB) 8,262		b/gal) Vis (s/qt 4.70	56		16.000		4.000	om) (ib Filtrate	e (mL/ FC (1/32') HIMP	Filtrat 2.0	And therefore of the Philipsen
MBT (lb/bbl) pH	P	m (mL/mL)	Pf (mL/mL)	Mf (m		des (mg/L) Cald 142.000 3		mg/L) Lin	ne (lb/bbl)	Solids (%) C 28.0	aCI (ppm)	Oil W	ater Ratio
Mud Lost (Hole) (bbl)		(bbl) LCM		E	CD - Manual Entr 15.69	T Flowline (°I	0	nt		20.0			
Mud Check: 8,2		/27/2013 2	23:59		10.0								
Date 8/27/2013	Depth (ftKB) 8,262		b/gal) Vis (s/qt 4.70) 53 PV		R (lbf/1 Gel 1		0m) (lb Gel (30 5.000	om) (lb Filtrate	e (mL/ FC (1/32'	") HTHP	Filtrat	HTHP FC (1
MBT (lb/bbl) pH	0.000	m (mL/mL)	Pf (mL/mL)	Mf (m	100000000	Solids (%) C	aCI (ppm)		ater Ratio				
Mud Lost (Hole) (bbl)		5 150		E	CD - Manual Entr	T Flowline (°I	0 Commen						
0.0 Daily Drilling P		0.0			16.60	0	101.0 Actual	Mud Check	@ 02:00 (0	08/28/2013)		ST SN	
Depth In (ftKB) Dep 8,262.0			Date In 8/28/20	013 06:00	Date Out 9/4/2	2013 19:15	Drill Time (hr)		t/hr) Rot Time (Time 55.96	% Rot Time (%) 44.04
Casing & Liner		_,555.50	5.25.2		0, 1/2	12 13113						2.33	11,01
Run Date		Cs	g Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Non (in		ID Nom Min (in)
9/10/2012	Conduct				102.0	22.0		19.124		K-55	, and	20	19.124
9/24/2012	Surface				1,074.0	0.0	13 3/8	12.615	54.50	J-55	13	3 3/8	12.615
						Page	e 1/2				Report Pr	inted:	9/17/2013



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/28/2013 Report #: 19, DFS: 9.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 0.00

43-019-50019	19-50019 74*31097 Paradox			Basin Parado:	c Basin	-0.7000A00	Name Flat		Well Configuration To Vertical	ype
County Grand	State/Province UT	Un	graded Surveyed Ele	5,652.00 KE	-Ground Distance	(ft) 23.00	Spud Date 9/10/20	012 00:00	Rig Release Date 10/17/20	
Casing & Liners										
Run Date	Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in
10/2/2012	Intermediate 1		4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production		7,567.0	0.0	7	6.094	32.00	P-110	7	6.094

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/29/2013

Well Name: Cane Creek Unit 26-3

Report #: 20, DFS: 10.52 Daily Depth Progress: 290.00

API/UWI 43-019-50019	Excaliber 74*310			ell Area aradox			asin aradox Basin		Field Name Big Flat		Well Co Vertion	onfiguration cal	Туре
County	1 18	State/Province		***************************************	ngraded Surve	100	ft) KB-Ground D		Spud Date	0/2012 00	Rig F	Release Da	e 012 06:00
Operator		J1				Surfac	e Legal Location		3.00 9/1	0/2012 00	7.00	10/11/2	012 00.00
Fidelity E&P	Company	Man\Well Site	e Lead	-	Rig Email A	ddress	W SEC 26, T2	Rig Ph	none Number	Rig Release	Previous Well	Rig Relea	se Date
Nabors Drilling M40		Sullivan	·				yepco.com) 986-4401		2013 21:00	T-1-1 1-1- D	Olidia - (0/)
Drilling Hours (hr)	20.71	ating Hours (h	32.66	b ROP (ft		9.1	Rotating (ft/hr)	S. Brancos and a suppression of the second	10.3	lob Rotating 9	33.09		ercent Sliding (%) 66.91
Target Depth (ftKB)	1;	3,363.0 Kid	k Off Date		8/20/20	13		Kick Off Depth (f	ftKB)	6,454.0	Kick Off Depth (TVD) (ftKB)	6,451.5
Daily Operations													
Report Start Date 8/28/20	13 06:00	Re	port End Date 8/2	9/2013	06:00	Days F	om Spud (days) 10.	Start Depth	(ftKB) 8,262.0	End Depth (RKB) 8,552.0	Daily Dept	h Progress (ft) 290.00
Operations at Report Ti Drill 6" Lateral Se						'		2					
Operations Summary Drill 6" Lateral Se MPD, 400 psi. St 14.7 ppg mud, 30 Mud Losses past Operations Next Repor	ection from nut Well in, 0 bbl 30 ppl 24 hrs: 21	circulate of LCM ahe	out influx, Dead. Drilled	Oriller's 6" Late	Method. Seral Section	hut well in. from 8,43	Raise mud we	eight and inci	rease active v	olume. Ci	irculate using		
Drilling							1) 4/-10						
Weather Sunny and Clear							Wellbor Origin	re nal Hole					
Daily Contacts													
Sam Loredo		Jo	b Contact				Company	Positio Man / WSL	n	(970) 986-4401	Office	
Paul Roberts								Man / WSL		,) 986-4401		
Time Log													
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Start Depth (ftl	(B) I	End Depth (ftKB)
06:00	6.50	6.50	2	rpm, C units,	Q= 210 gpm	n. P= 3300 Cgas: 60-14	om 8,262' to 8, psi. MW in/out 40 units. Flow to 5 seconds.	: 14.7 in / 14	.7 ppg out. B	gas: 65	8,20	62.0	8,315.0
12:30	4.00	10.50	2	rpm, C	Q= 210 gpm	n. P= 3300	om 8,315' to 8, psi. MW in/out 40 units. Flow	: 14.5 in / 14	.5 ppg out. B	gas: 65	8,3	15.0	8,438.0
16:30	1.00	11.50	22	shut w		Annular pre	n to holding preventer. ISICP				8,43	38.0	8,438.0
17:30	2.50	14.00	22		late out inflare 20 ft.	lux at 30 SI	PM using drille	r method. Ma	ax Gas 3010	units.		38.0	8,438.0
20:00	1.50	15.50		weigh	t to 14.6 pp	g. FSICP 1					8,4	38.0	8,438.0
21:30	2.00	17.50	22	bbl of	30 ppb LCI	M at beginn	ller's Method, r ing of circulation with 400 psi c	on. Rate 40	spm. Max Ga			38.0	8,438.0
23:30	6.50	24.00	2	rpm, 0	Q= 210 gpm	n. P= 3300	om 8,438' to 8, psi. MW in/out as: 2700 units	: 14.6 in / 14	.6 ppg out. B	gas:	8,4	38.0	8,552.0
Mud Check: 8,42	26.0ftKB, 8		14:00 b/gal) Vis (s/o	ut) I	PV OR (Pa•s)	YP OR (lbf/1.	[Gal (10a) (lbf]	Gel (10m) /lb 1/	Gel (30m) (lb Fi	Itrate (ml /	IEC (1/32")	HTHD Eilte	at HTHP FC (1
8/28/2013	8,426		4.50	52	20.0	17.00	0 12.000	15.000	. / .	,	` '		2.0
MBT (lb/bbl) pH	P	m (mL/mL)	Pf (mL/mL)	Mf	(mL/mL)	Chlorides (mg/ 20,393.00		, , ,	Lime (lb/bbl)	Solids (%	29.0 CaCl (pp	m) Oi	l Water Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Sur	f) (bbl) LCM			ECD - Manua		wline (°F)	omment					
21.0 Mud Check: 8,50	03.0ftKB. 8	/28/2013	23:59			15.74							
Date	Depth (ftKB) Density (b/gal) Vis (s/d				Gel (10s) (lbf		Gel (30m) (lb Fi	Itrate (mL/	FC (1/32")		at HTHP FC (1
8/28/2013 MBT (lb/bbl) pH		m (mL/mL)	4.55 Pf (mL/mL)	53 Mf	19.0 (mL/mL)	Chlorides (mg. 17,179.00	L) Calcium (mg/L) 00 357,172.00	0	Lime (lb/bbl)	Solids (%	29.0 CaCl (pp		2.0 2 I Water Ratio
Mud Lost (Hole) (bbl) 160.0	Mud Lost (Sur	3.0 LCM			ECD - Manua	17.80 T Flor		comment Actual Check	@ 02:00 (08	/29/2013)			



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/29/2013 Report #: 20, DFS: 10.52

Daily Depth Progress: 290.00 Well Name: Cane Creek Unit 26-3

API/UWI 43-019-50019	Excaliber ID 74*31097	Well Area Paradox		Basin Parade	ox Basin	Field Name Big Flat			Well Configuration T Vertical	уре
County	UT			evation (ft) F 5,652.00	KB-Ground Distance (Spud Date	012 00:00	Rig Release Date 10/17/20	
Daily Drilling Pe	rformance	Design Street		LEVILLENO						
THE RESERVE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE	Out (ft Drilled (ft) Date In 10,847.0 2,585.00 8/2	8/2013 06:00	Date Out 9/4/2	013 19:15	Drill Time (hr) 133.57	BHA ROP (ft/hr) Rot Time (hr) 58.83		,	nr) % Slide Time .74 55.96	, ,
Casing & Liners						i di bisa na				
Run Date	Csg Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
9/10/2012	Conductor		102.0	22.0	20	19.124	94.00	K-55	20	19.124
9/24/2012	Surface		1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1		4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production		7,567.0	0.0	7	6.094	32.00	P-110	7	6.094

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/30/2013 Report #: 21, DFS: 11.52 Daily Depth Progress: 599.00

Report Printed: 9/17/2013

43-019-50019	74*3109			aradox			adox Basin	Vertical Pic Polesce Deta						
County Grand		tate/Province IT		Ung	raded Surveyed	5,652.0	0		Spud Date 9/10	0/2012 0	0:00	Rig Release 10/1	e Date 17/2012 0	6:00
Operator Fidelity E&P							egal Location SEC 26, T25	S R19E						
Rig Nabors Drilling M40	Company I Delbert	Man\Well Site Sullivan	e Lead		Rig Email Addre NaborsM40		pco.com		one Number 986-4401		e Previous V 2013 21:0		elease Date	
Drilling Hours (hr)	Circula 320.71	ting Hours (h	r) Job 32.66	ROP (ft/hr)	19.1	Job ROP Rot	ating (ft/hr)	Job ROP Slidin	g (ft/hr) Jo	ob Rotating		Total J	ob Percent S	Sliding (%) 66.91
Target Depth (ftKB)		,363.0 Kid	k Off Date		8/20/2013		The Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Call of the Ca	Cick Off Depth (ft		6,454.0	Kick Off De	epth (TVD) (ftKB)	6,451.5
Daily Operation		,000.0			0/20/2010									0,401.0
Report Start Date 8/29/2	013 06:00	Re	port End Date 8/3	0/2013 0	6:00	Days From	Spud (days) 11.5	Start Depth (f	tKB) 8,552.0	End Depth		Daily 51.0	Depth Progr	ess (ft) 599.00
Operations at Report			0,0	0/2010 0	0.00	1	11.0	-	0,002.0		0,1	01.01		
Operations Summary Drill 6" lateral se weight. Stop put Mud Losses pas Operations Next Rep	mps raise mu t 24 hrs: 105	id weight	in active to	15.4 ppg	g. Circulate h	eavy mud	around, Drill	6" lateral fro	m 8,655' to 9	9,151'.	•			
Drilling		-1					1347.00							
Weather Sunny and Clea	r						Wellbore Origina							
Daily Contacts														
Paul Roberts		Jo	b Contact				Company N	Position Van / WSI		(97)	0) 986-44	Office		
Tucker Yancey							Company N			,	0) 986-44			
Sam Loredo							Company N			,	0) 986-44			
Time Log														Pile Spile of
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Start De	oth (ftKB)	End Der	oth (ftKB)
06:00	2.50	2.50		Drill from	n 8553' to 86	53'						8,553.0		8,653.0
08:30	0.50	3.00	5	Cir. out								8,653.0		8,653.0
09:00	0.50	3.50			n 8653' to 86				4			8,653.0		8,665.0
09:30	3.50	7.00	5				opg.Well shut n in place 35		ılar Preventer	, BOP		8,665.0		8,665.0
13:00	2.00	9.00	5		ppg around, ettled at 15.2		ding back pres	ss on well w	ith MPD. Muc	i		8,665.0		8,665.0
15:00	3.00	12.00	2	(SPM 60 trap on 0 SPR: 20), PP 3600). connections.	Holding bases 10/1633/28	mud wt. to 1 ack pressure 30, 40/2069/19 ure.	with MPD. D	rilling 40-70 p	psi,		8,665.0		8,746.0
18:00	6.00	18.00	2	PP 3600 connecti SPR: 30 MPD pre)). Holding ba ions. i/1680/311, 4	ack pressu 10/2080/33	Wt 15.5ppg(R ure with MPD. 30@ 8925', 15 sec.	Drilling 40-7	70 psi, trap or	1		8,746.0		8,977.0
00:00	6.00	24.00	2	Drill from PP 3600		151', MW	: 15.5 ppg.(RF	PM 35, WOE	3 8/15) (SPM	60,		8,977.0		9,151.0
Mud Check: 8,7														
Date 8/29/2013	Depth (ftKB) 8,736		b/gal) Vis (s/q 5.50	52 PV	OR (Pa·s) YP 21.0	OR (lbf/1 0	Gel (10s) (lbf Ge 14.000	el (10m) (lb G 18.000	el (30m) (lb Filt	rate (mL/	FC (1/32")	HTHP	Filtrat HT	HP FC (1
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL)	Mf (m	L/mL) Chlo			Pot (mg/L)	Lime (lb/bbl)	Solids (%	32.0 Ca	CI (ppm)	Oil Water	Ratio
Mud Lost (Hole) (bbl)	Charles of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	A CONTRACTOR OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF TH		I E	CD - Manual Ent			mment						
9.0	1	18.0			15.	65								
Mud Check: 9,0 Date 8/29/2013	Depth (ftKB) 9,083	Density (I	23:59 b/gal) Vis (s/q 5.50	55 PV	OR (Pa•s) YP 23.0	OR (lbf/1 0	Gel (10s) (lbf Ge 16.000	el (10m) (lb G 19.000	el (30m) (lb Filt	rate (mL/	FC (1/32")	HTHP	Filtrat HT	HP FC (1
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL)	Mf (m	L/mL) Chlo			Pot (mg/L)	Lime (lb/bbl)	Solids (%	%) Car	CI (ppm)	Oil Water	Ratio
Mud Lost (Hole) (bbl) 60.0		(bbl) LCM		 E	D - Manual Ent 17.			mment stual Check (@ 02:00 (08/3	30/2013)		×		
Daily Drilling P	erformance		10 Smil											
Depth In (ftKB) Dep 8,262.0	th Out (ft Drill 10,847.0	ed (ft) 2,585.00	Date In 8/28/20	013 06:00	Date Out 9/4	/2013 19:	Drill Time	e (hr) BHA R	OP (ft/hr) Rot Tim 19.4	ne (hr) S 58.83	Slide Time (hr 74.7		Time % F 55.96	Rot Time (%) 44.04



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/30/2013 Report #: 21, DFS: 11.52

Daily Depth Progress: 599.00

API/UWI	Excaliber ID	Well Area	l.	Basin		Fiel	d Name	Well Configuration Type
43-019-50019			x	Parac	dox Basin	Big	y Flat	Vertical
County	State/Province		Ungraded Surveyed Elevation	n (ft)	KB-Ground Distance (ft)		Spud Date	Rig Release Date
Grand	UT		5,652.00			23.00	9/10/2012 00:00	10/17/2012 06:00
Onning Olimpus		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			THE RESERVE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE			

Grand	JUT		5,652.00	00 23.00		9/10/20	012 00:00	10/17/20	12 06:00
Casing & Liners									
Run Date	Csg Des	Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
9/10/2012	Conductor	102.0	22.0	20	19.124	94.00	K-55	20	19.124
9/24/2012	Surface	1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1	4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production	7,567.0	0.0	7	6.094	32.00	P-110	7	6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/31/2013 Report #: 22, DFS: 12.52 Daily Depth Progress: 179.00

Report Printed: 9/17/2013

API/UWI 43-019-50019	Excaliber I			II Area radox		1-2-2-2	Basin Field Name Paradox Basin Big Flat ration (ft) KB-Ground Distance (ft) Spud Date					Well Configuration Type Vertical				
County Grand		state/Province		Ung	graded Surve	eyed Elevation (f 5,652		nd Dist	tance (ft)	23.00 Spud D	ate 9/10/2012	00:00	Rig F	Release I 10/17	Date 7/2012 0	06:00
Operator						Surface	Legal Locatio		S D10E							
Fidelity E&P	Company	Man\Well Site	Lead		Rig Email A		V SEC 20,	123		Phone Number	Rig Rele	ase Previou	ıs Well	Rig Rel	ease Date	
Nabors Drilling M40	0.000 000000000000000000000000000000000	Sullivan	· · · · · · · · · · · · · · · · · · ·	DOD (0.1)		//40@Fidelity	, y e :			70) 986-4401		3/2013 2		T-4-1 1-1	Danasti	Clidia = (0/)
Drilling Hours (hr)	320.71 Circula	ating Hours (h	32.66	ROP (ft/hi		9.1	otating (ft/hr)	35.7	Job ROP SI	10.	Job Rotatir		33.09			Sliding (%) 66.91
Target Depth (ftKB)	13	3,363.0 Kic	k Off Date		8/20/20	13		Ki	ick Off Depti	n (ftKB)	6,454		ff Depth (TVD) (ftl	(B)	6,451.5
Daily Operation	IS															
Report Start Date 8/30/2	013 06:00	Re	port End Date 8/3	1/2013 0	6:00	Days Fr	om Spud (days	s) 12.52	Start Dep	th (ftKB) 9,151	End Dep		9,330.0	Daily D	epth Progr	ress (ft) 179.00
Operations at Report	Time		1000000							***************************************						
Operations Summary Drill 6" Lateral S Mud Losses pas	t 24 hrs: 24									ground gas 5	00/2100ur	nits, conr	n. gas 1	000/22	200 unit	is)
Operations Next Repo	ort Period															
Weather	_						We	llbore								
Sunny and Clea Daily Contacts								N-R A							Augus	
Job Contact Position Office																
Paul Roberts											,				7.46 47 17	
Tucker Yancey Time Log							Compa	uny iv	//an / WS		1(8	70) 986-	-4401			
		Cum Dur										1				
Start Time 06:00	Dur (hr) 6.00	(hr) 6.00	Code 1	Drilled 6	6" Lateral	Section Fro	Comment om 9,151' to 9247'. WOB 8-10k, Rotary 0-5					Stan	Depth (ftl	51.0	End Dep	pth (ftKB) 9,247.0
				rpm, Q= 400-180 = 40165	= 210 gpn 00 units, 0 5 psi. Trap	n. P= 3300 p	osi. MW in/o gas: 2300-2 IP.	out: 1	15.5 in / 1	15.5 ppg out. ow through M	Bgas:	8				
12:00	7.00	13.00	2							8-10k, Rota	•		9,2	47.0		9,280.0
				1200-24	400 units,	0 ft flare.	Cgas: 2700	-340	00 units.	15.3 ppg out. 17.75 EBHP.		0.280.0				
19:00	1.00	14.00	5		5.00.00.00.00.00.00.00.00.00.00.00.00.00	Cheville of the Control of the	nd Stall Motor.					9,280.0				9,280.0
20:00	4.00	18.00	2	rpm, Q= out. Bg: Flow th (SPR =	= 195-210 as: 1200-: rough MP	gpm. P= 30 2400 units, 0 D WHP = 49 418, 40-20	000-3300 p oft flare. (5-280 psi.	si. M Cgas Trap	1W in/out s: 1000-24 880 psi,	3 3-10k, Rota : 15.3 in / 15. 400 units. 17.75 EBHP. ppg. mud)BO	.3 ppg	9,280.0				9,298.0
00:00	6.00	24.00	2	rpm, Q= out. Bg	= 195-210 as: 1200-	gpm. P= 30 2400 units, 0	000-3300 p oft flare. (si. M Cgas	1W in/out s: 1000-24	3 3-10k, Rota : 15.3 in / 15. 400 units. 17.75 EBHP.	.3 ppg		9,2	98.0		9,330.0
Mud Check: 9,2			A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR													
Date 8/30/2013	Depth (ftKB) 9,257		b/gal) Vis (s/qt 5.40) 52 P\	/ OR (Pa•s) 22.0				el (10m) (lb. 16.00 (Gel (30m) (lb	Filtrate (mL	/ FC (1/3	32")	HTHP F	iltrat HT 2.0	THP FC (1 2
MBT (lb/bbl) pH		m (mL/mL)	Pf (mL/mL)		nL/mL)	Chlorides (mg/l 55,406.00			Pot (mg/L)	Lime (lb/bb	ol) Solids	33.0	CaCl (pp	m)	Oil Water	Ratio
Mud Lost (Hole) (bbl)		(bbl) LCM		I E	CD - Manua	al Entr T Flow	line (°F)	-	mment							
Mud Check: 9,3				SEL	(Tegen Falls						We let					
Date 8/30/2013	Depth (ftKB) 9,313		b/gal) Vis (s/qt 5.20	50	/ OR (Pa•s) 21.0	YP OR (lbf/1			ei (10m) (lb. 15.00(Gel (30m) (lb	Filtrate (mL	/ FC (1/3	32")	HTHP F	2.0	THP FC (1 2
MBT (lb/bbl)								Pot (mg/L)	Lime (lb/bb	ol) Solids	32.0	CaCl (pp	m)	Oil Water	Ratio	
Mud Lost (Hole) (bbl)		3.0 LCM		[E	ECD - Manua	I al Entr T Flow 17.79		Con	mment tual Che	ck @ 02:00 (08/31/201	3)	L			
Daily Drilling P	erformance											<u> </u>				
Depth In (ftKB) Dep 8,262.0	th Out (ft Dri 10,847.0	illed (ft) 2,585.00	Date In 8/28/20	013 06:0		Out 9/4/2013 19		ill Time	e (hr) BH 33.57	A ROP (ft/hr) Ro 19.4	ot Time (hr) 58.83	Slide Time	e (hr) % 74.74	Slide Ti 5	me % F 5.96	Rot Time (%) 44.04



Daily Drilling - Paradox Executive Daily No Cost

Report for: 8/31/2013 Report #: 22, DFS: 12.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 179.00

API/UWI 43-019-50019	Excaliber ID 74*31097	74*31097 Paradox		Basin Parado	ox Basin	1.00	i Name Flat		Well Configuration Ty Vertical	ype
County Grand	State/Province UT	UT			B-Ground Distance	e (ft) 23.00	Spud Date 9/10/20	012 00:00	Rig Release Date 10/17/20	12 06:00
Casing & Liners	(20)									
Run Date	Csg Des				OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
9/10/2012	Conductor		102.0	22.0	20	19.124	94.00	K-55	20	19.124
9/24/2012	Surface		1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1		4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production		7,567.0	0.0	7	6.094	32.00	P-110	7	6.094

Page 2/2

	STATE OF UTAH			FORM	9			
I	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N			5.LEASE DESIGNATION AND SERIAL NUMBER UTU-53624	R:			
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	_			
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: CANE CREEK	_			
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3				
2. NAME OF OPERATOR: FIDELITY E&P COMPANY				9. API NUMBER: 43019500190000				
3. ADDRESS OF OPERATOR: 1700 Lincoln Street Ste 280	00 , Denver, CO, 80203		NE NUMBER: 0 931-6459 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT	_			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL			COUNTY: GRAND					
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 25.0S Range: 19.0E Me	5	STATE: UTAH					
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATURE OF NOTICE, REPOR	EPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	LTER CASING	CASING REPAIR					
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME				
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	RACTURE TREAT	☐ NEW CONSTRUCTION				
	OPERATOR CHANGE	□ P	LUG AND ABANDON	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION				
10/1/2013	WILDCAT WELL DETERMINATION		THED	OTHER:				
				<u> </u>	_			
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	ow all per	tinent details including dates, o	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2013				
NAME (PLEASE PRINT) Joy Gardner	PHONE NU 720 956-5763	MBER	TITLE Sr. Engineering Tech					
SIGNATURE			DATE		_			
N/A			10/1/2013					



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/1/2013

Well Name: Cane Creek Unit 26-3

Report #: 23, DFS: 13.52 Daily Depth Progress: 111.00

API/UWI 43-019-50019		Excaliber ID 74*31097				adox Basin		Field Nam Big Flat		Well Configuration Type Vertical						
County Grand		State/Province						B-Ground Distance (ft) Spud Date				Rig Release Date				
Operator Surface Legal Location																
Fidelity E&P NESW SEC 26, T25S R19E Rig Company Man\Well Site Lead Rig Email Address Rig Phone Number Rig Release Previous Well Rig Release Date																
Nabors Drilling M40		t Sullivan		L DOD (01)	NaborsM40		•					3/13/2013 21:00				
	320.71 Circu	lating Hours (h	32.66	ob ROP (ft/hr) Job ROP Rotati			35.7				tating % (%)	33.09		66.91		
Target Depth (ftKB)	1	3,363.0 Kid	k Off Date		8/20/2013			Kick Off Depth (ftKB)				Kick Off Depth (TVD) (ftKB) 6,451.5				
Daily Operations																
8/31/2013 06:00 9/1/2013 06:00 13.52 9,330.0 9,441.0										aily Depth Pro	gress (ft) 111.00					
Operations at Report Time																
Operations Summary Drill 6" Lateral Section from 9,330' to 9,337'. Flow through MPD 120-625 psi, trap 875 psi. Short trip 3 stands, wash and ream to bottom. Rotate 10 ft, to 9347 ft. Slide from 9347' to 9,441 ft. Pump Gilsonite/Mica sweep to aid sliding, no help. Pump Contone sweep, slide ROP increase noted. Mud Losses past 24 hrs: 9 bbls (2bbls to SCE) 90 bbls to formation. (max gas 4518 units) (back ground gas 1500units, conn. gas 1660/2300 units, trip gas 4509																
units)																
Operations Next Report Period Trips																
Weather Sunny and Clear	Weather Wellbore															
Daily Contacts Original Hole																
Paul Roberts		Jo	b Contact				Company	Position Company Man / WSL				Office (970) 986-4401				
Tucker Yancey	14. AUTO 1											(970) 986-4401				
Time Log																
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Sta	rt Depth (ftKE) End D	epth (ftKB)		
06:00	2.50			rpm, Q= out. Bga through										9,337.0		
08:30	0.50	3.00	5	Circulat	e with rotatio	n prior to s	stripping out	of hole 3 s	stands.	9,337	7.0	9,337.0				
09:00	1.00	4.00	6	Short tri MPD.	Short trip 3 stands to 9020 ft. Strip out of the hole holding 850 psi with 9,337.0 MPD.							7.0	9,337.0			
10:00	2.00	6.00	3	gas as i	Vash and ream back to bottom. Max rotary 20 rpm, tool limit. Circulate out as as needed prior to making connection. Max Gas 4450 units, Flare 15-5 ft. Flow through MPD.						9,337	7.0	9,337.0			
12:00	0.50	6.50	2	Drill ahe	Rotary drill from 9337' to 9347'. WOB 7-12k, Diff: 250-400 psi, RPM: 35. 9,337.0 Drill ahead to find a better spot to slide. Flow through MPD. Dropped out of target zone at ~ 9343'.							7.0	9,347.0			
12:30	5.50	12.00	2	Drilled 6 rpm, Q= out. Bga										9,377.0		
18:00	12.00	24.00	2	Drilled 6" Lateral section from 9,77' to 9,441' sliding, WOB 10/25, 196gpm, PP - 3200, mud wt. 15.3ppg in/out, Bgas 1500/2000 units. Flare: 5-25 ft. Flowing thru MPD, 150/450, trap press 800psi., 17.79ECD,(pumped gilsonite/mica sweep(40/20ppb) @ 22:00hrs.no change in penetration rate) (pump 15bbl. Contone sweep @ 00:35hrs)(pump 15bbl. Contone sweep @ 04:00hrs.) Contone sweep helping with losses, & penetration rates while sliding								9,441.0				
Mud Check: 9,375.0ftKB, 8/31/2013 14:00 Date Depth (ftkB) Density (lb/gal) Vis (s/qt) PV OR (Pa·s) YP OR (lbf/1 Gel (10s) (lbf Gel (10m) (lb Gel (30m) (lb Filtrate (mL/ FC (1/32") HTHP Filtrat HTHP FC (1)																
Date 8/31/2013	Depth (ftKE 9,37		5.30 Vis (s	(qt) PV 50	OR (Pa•s) YP 21.0	20.000	3el (10s) (lbf) (15.000	el (10m) (lb 17.000		o Filtrate (r	mL/ FC (1	/32") HT	HP Filtrat F	1THP FC (1 2		
MBT (lb/bbl) pH	F	m (mL/mL)	Pf (mL/mL	.) Mf (m		orides (mg/L) 1,893.000	Calcium (mg/L) 368,489.00	Pot (mg/L)	Lime (lb/	'bbl) Sol	lids (%) 33.0	CaCl (ppm)	Oil Wate	er Ratio		
Mud Lost (Hole) (bbl)		f) (bbl) LCM			CD - Manual En	tr T Flowlin	0		U							
19.0				Ļ	10	.43										



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/1/2013 Report #: 23, DFS: 13.52

Daily Depth Progress: 111.00

Well Name: Cane Creek Unit 26-3 API/UWI Well Configuration Type Excaliber ID Well Area Paradox Basin 43-019-50019 74*31097 Paradox Big Flat Vertical Rig Release Date County State/Province Ungraded Surveyed Elevation (ft) | KB-Ground Distance (ft) Spud Date UT 5,652.00 23.00 9/10/2012 00:00 10/17/2012 06:00 Grand Mud Check: 9,418.0ftKB, 8/31/2013 23:59 Depth (ftKB) PV OR (Pa·s) YP OR (lbf/1. Vis (s/qt) Gel (10s) (lbf... Gel (10m) (lb.. Gel (30m) (lb... Filtrate (mL/... HTHP Filtrat... HTHP FC (1. 9,418.0 8/31/2013 15.30 55 22.0 21.000 14.000 16.000 2.0 Oil Water Ratio MBT (lb/bbl) Chlorides (mg/L) Lime (lb/bbl) pН Pm (mL/mL) Pf (mL/mL) Mf (mL/mL) Calcium (mg/L) Pot (mg/L) Solids (%) CaCl (ppm) 33.0 45,963.000 338,314.00 Mud Lost (Hole) (bbl) | Mud Lost (Surf) (bbl) | LCM ECD - Manual Entr... T Flowline (°F Comment 112.0 Actual Check @ 02:00 (09/01/2013) 71.0 2.0 17.85 **Daily Drilling Performance** Depth In (ftKB) | Depth Out (ft... | Drilled (ft) Date In Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time.. % Rot Time (%) 8,262.0 10,847.0 2,585.00 8/28/2013 06:00 9/4/2013 19:15 133.57 19.4 58.83 74.74 55.96 44.04 Casing & Liners Set Depth OD Nom Max Top (ftKB) Wt/Len (lb/ft) ID Nom Min (in) Run Date Csg Des OD (in) ID (in) (ftKB) (in) 9/10/2012 Conductor 102.0 22.0 20 19.124 94.00 K-55 20 19.124 9/24/2012 13 3/8 13 3/8 Surface 1,074.0 0.0 12.615 54.50 J-55 12.615 10/2/2012 Intermediate 1 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.681 10/14/2012 Production 7,567.0 0.0 6.094 32.00 P-110 6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/2/2013 Report #: 24, DFS: 14.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 462.00

C. m. a. v. a	T=								15			1,17 11 0			
API/UWI 43-019-50019				Well Area Basin Paradox Paradox Ba			dov Rasin	in Field Name			Well Configuration Type Vertical				
County				100000000000000000000000000000000000000				Ground Distance (ft) Spud Date				Rig Release Date			
Grand	nd UT				5,652.00 23.00					9/10/2012 00:00 10/17/2012 06:					
Operator Surface Legal Location Fidelity E&P NESW SEC 26, T25S R19E															
Rig	Company	Man\Well Site	e Lead		Rig Email Address		DEO 20, 12		none Number	Ria Rel	ease Previo	ous Well	Ria Rel	ease Date	
Nabors Drilling Delbert Sullivan Nabor M40						borsM40@Fidelityepco.com (970) 986-4401					8/13/2013 21:00				
Drilling Hours (hr)	Circula 20.71	ting Hours (h	32.66 J	ob ROP (ft/h	19.1	ob ROP Rotat	ing (ft/hr) 35.7	Job ROP Slidii			ting % (%)	33.09	Total Job	Percent Sliding (%) 66.91	
												Off Depth (TVD) (ftl		
Daily Operation		,,000.0			0/20/2010					0,10	71.0			0,101.0	
Report Start Date Report End Date Days From Spud (days) Start Depth (ftKB) End Depth (ftKB) Daily Depth Progress (ft) 9/1/2013 06:00 9/2/2013 06:00 14.52 9,441.0 9,903.0 462.00															
Operations at Report T Drilling ahead	ime												180		
Operations Summary Drill 6" Lateral Se	ection from 9	9,441' to 9	9,763'. wa	it on orde	ers, drill from 9,	763' to 9,9	01' Flow th	hrough MPD	45-550 p	si, trap 87	5 psi.				
Mud Losses past 24 hrs: 60 bbls (8bbls to SCE) 52 bbls to formation. (max gas 4319 units) (back ground gas 375units, conn. gas 1600 units, trip gas 0 units) (SPR 20=1423/471, 30=1768/380, 40=2208/300 @ 9600ft. with 15.3ppg, Drilling torque 3000ft/lbs off bottom, 4500ft/lbs. on bottom Operations Next Report Period															
Trips	it i enou														
Weather					54		Wellbor								
Sunny and Clear Daily Contacts						NT. CO.	Tongin	nal Hole							
Daily Contacts		Jo	b Contact					Positio	n			Office			
Paul Roberts							Company	Man / WSL		((970) 986-4401				
Tucker Yancey							Company	Man / WSL		(970) 986	6-4401			
Time Log															
Start Time	Dur (hr)	Cum Dur	Code 1				Comment				Sto	rt Depth (fth	(P)	End Depth (ftKB)	
06:00	3.00	(hr) 3.00		Drilled	6" Lateral section	on from 9.		95' slidina. V	VOB 10/25	5. 170apm			41.0	9,495.0	
				PP - 26 Flowing	600, mud wt. 15 g thru MPD, 150 ntone Sweep at	5.3ppg in/o 0/450, trap	out, Bgas 19 press 800	500/2000 un	its. Flare:	5-15 ft.					
09:00	3.00	6.00	2	Drilled	6" Lateral secti	on from 9,	495' to 9,59	99' sliding, V	VOB 10/25	5, 180-195	5	9,49	95.0	9,599.0	
				5-15 ft. x10 bb	gpm, PP - 2600-3050, mud wt. 15.3ppg in/out, Bgas 600/2700 units. Flare: 5-15 ft. Flowing thru MPD, 45/375, trap press 800psi., 17.79 ECD. Pump 1 x10 bbl Contone Sweep at 12 ppb, slide aid. Varying flowrate to slow losses, vary WOB and Diff Pressure to manage inclination.										
12:00	8.50	14.50	2	gpm, F 5-15 ft. x10 bb	Drilled 6" Lateral section from 9,495' to 9,763' sliding, WOB 10/25, 180-195 gpm, PP - 2600-3050, mud wt. 15.3ppg in/out, Bgas 600/2700 units. Flare: 5-15 ft. Flowing thru MPD, 45/375, trap press 800psi., 17.79 ECD. Pump 1 x10 bbl Contone Sweep at 12 ppb, slide aid. Varying flowrate to slow losses, vary WOB and Diff Pressure to manage inclination.									9,763.0	
20:30	1.00	15.50	5	Cir. & v	wait on orders							9.76	63.0	9,763.0	
21:30	8.50	24.00			6" lateral section	n from 97	63' to 9901	'. sliding. W	OB 10/25.	170/188		9,76		9,901.0	
				gpm, PP - 2600/3050, mud wt. 15.3ppg in/out, Bgas 471/2500 units, flare 5/15ft. flowing thru MPD 45/400psi. trap press 900psi, 17.97ECD, pump 1x15bbl contone sweep @ 12ppb slide aid, slide to bring down angle, while rotating angle building.(mixing 12sks per hr. contone)									,		
Mud Check: 9,6															
Date 9/1/2013	Depth (ftKB) 9,673	Density (I	b/gal) Vis (s/ 5.30	qt) P	V OR (Pa·s) YP O 24.0	R (lbf/1 Ge 24.000	el (10s) (lbf 0 20.000	el (10m) (lb (24.000	Gel (30m) (lb.	Filtrate (m	L/ FC (1	/32")	HIHP FI	Itrat HTHP FC (1 2.0 2	
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL		mL/mL) Chloric	des (mg/L) C	alcium (mg/L) 339,742.00	Pot (mg/L)	Lime (lb/b	obl) Solid	33.0	CaCl (ppr	m)	Oil Water Ratio	
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM			ECD - Manual Entr.	T Flowline	(°F) Co	omment							
19.0					16.7	6									
Mud Check: 9,8															
Date 9/1/2013	Depth (ftKB) 9,806	.0 Density (I	b/gal) Vis (s/ 5.40	65 P	V OR (Pa·s) YP O 27.0	R (lbf/1 Ge 26.000	el (10s) (lbf 0 20.000	ei (10m) (ib) (27.000	Gel (30m) (lb.	Filtrate (m	L/ FC (1	/32") F	нінр н	Itrat HTHP FC (1 2.0 2	
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL		mL/mL) Chlorid	des (mg/L) C	alcium (mg/L) 413,462.00	Pot (mg/L)	Lime (lb/b	obl) Solid	is (%) 34.0	CaCl (ppr	m)	Oil Water Ratio	
Mud Lost (Hole) (bbl)	Mud Lost (Surf)				ECD - Manual Entr.			omment			0.00 - 1 - 1				
33.0 8.0 18.10 112.0 Actual Mud Check @ 02:00 (09/02/2013)															
Daily Drilling Performance Depth In (ftKB) Depth Out (ft Drilled (ft) Date In Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time % Rot Time (%)															
8,262.0 10,847.0 2,585.00 8/28/2013 06:00 9/4/2013 19:15 133.57 19.4 58.83 74.74 55.96 44.04															



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/2/2013 Report #: 24, DFS: 14.52

Daily Depth Progress: 462.00

Well Name: Cane Creek Unit 26-3

API/UWI	Excaliber ID	Well Area	Basin	Field N	ame	Well Configuration Type
43-019-50019	74*31097	Paradox	Paradox Basin	Big F	lat	Vertical
County	State/Province	Ungraded Survey	ed Elevation (ft) KB-Ground Distance (ft)	Sp	oud Date	Rig Release Date
Grand			5,652.00	23.00	9/10/2012 00:00	10/17/2012 06:00
Casing & Linors						

Casing & Liners					the state of				
Run Date	Csg Des	Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)
9/10/2012	Conductor	102.0	22.0	20	19.124	94.00	K-55	20	19.124
9/24/2012	Surface	1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615
10/2/2012	Intermediate 1	4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681
10/14/2012	Production	7,567.0	0.0	7	6.094	32.00	P-110	7	6.094

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/3/2013 Report #: 25, DFS: 15.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 351.00

API/UWI 43-019-50019	Excaliber II 74*3109			ell Area aradox		Basir	adox Basin		Field Name Big Flat			Well Co Vertic		ion Type	
County	St	tate/Province		AC-9041100-1	graded Surveyed	Elevation (ft)	KB-Ground Di		Spud Date	0/0046			elease I		
Grand Operator	Ju	IT				5,652.0 Surface L	egal Location	23	3.00 9/1	0/2012	2 00:00		10/17	7/2012 06:0	0
Fidelity E&P	Company	Man\Well Site	a Lood		Rig Email Addre		SEC 26, T2		one Number	Dia Dal	ease Previo	ua M/all I	Dia Dal	ease Date	
Nabors Drilling M40	Delbert		e Leau		NaborsM40		epco.com		986-4401		3/2013 2		Rig Rei	ease Date	
Drilling Hours (hr)	0.71	ting Hours (h	32.66	b ROP (ft/h	nr) 19.1	Job ROP Rot	ating (ft/hr)	Job ROP Sliding	g (ft/hr) J 10.3	ob Rotat	ing % (%)	33.09	otal Job	Percent Slidin	ng (%) 66.91
Target Depth (ftKB)			k Off Date		8/20/2013			Kick Off Depth (ft		G 45		off Depth (1	TVD) (ftl	(B)	
Daily Operations	13	,363.0			0/20/2013					6,45	4.0			0,	451.5
Report Start Date 9/2/2013	0.00.00	Re	port End Date		10.00	Days From	Spud (days)	Start Depth (f		End De	pth (ftKB)		Daily D	epth Progress (
Operations at Report Tim			9/	3/2013 0	0.00		15.5	02	9,903.0	-	1	0,254.0		3	51.00
Operations Summary															
Drill 6" Lateral Sec	tion from 9	9,901' to 1	10,256'. Fl	ow throug	gh MPD 45-5	50 psi, trap	o 885 psi. Sli	de as neede	d to follow for	matio	n.				
Mud Losses past 2 (SPR 30=1870/25)	0, 40=2320										ın. gas 27	700 units	s, trip	gas 0 units))
Trips	eriod				0	42									
Weather Sunny and Clear							Wellbore	al Hole						10	
Daily Contacts	NAME OF						Terrigiii	444444444							
Paul Roberts		Jo	b Contact				Company	Position Man / WSL		(970) 986-		Office		
Tucker Yancey							, ,	Man / WSL		,	970) 986- 970) 986-				
Time Log							Toompany	man, viol		\		1101			
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Start	t Depth (ftK	·B)	End Depth (f	HKB)				
06:00	6.00	6.00									Otari				016.0
				units, fla 17.97E	Drilled 6" lateral section from 9,901' to 10,016', sliding, WOB 10/25, 170/188 gpm, PP - 2600/3050, mud wt. 15.3ppg in/out, Bgas 471/2500 units, flare 5/15ft. flowing thru MPD 45/400psi. trap press 900psi, 17.97ECD, Pump 2x10bbl contone sweep @ 12ppb slide aid, slide to bring down angle, while rotating angle building.										
12:00	6.00	12.00	2	195 gpr Flare: 5	6" Lateral sed m, PP - 2600 5-15 ft. Flowin 1 x10 bbl Con sses,	-3050, muong thru MPI	d wt. 15.3ppg D, 45/375, tra	g in/out, Bgas ap press 870	s 1100/3300 psi., 17.9 EC	units. D.		10,01	6.0	10,7	146.0
18:00	6.00	18.00	2	180 gpr -15 ft. F	6" Lateral sec m, PP - 2600 Flowing thru M Contone Sw	-3050, mu MPD, 45/37	d wt. 15.3ppg 75, trap press	g in/out, Bgas s 800psi., 17.	370 units. F 9 ECD. Pum	lare: 5 p 1	5	10,14	6.0	10,	187.0
00:00	6.00	24.00	2	A CONTRACTOR OF STREET	6" Lateral sec				0,	3		10,18	37.0	10,2	256.0
				1300/33 880psi.	175-180 gpm 300 units. Fla , 17.9 ECD. F g flowrate to s	re: 5-15 ft. Pump 1 x10	Flowing thru 0 bbl Conton	MPD, 45/37	5, trap press						
Mud Check: 10,07	Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Con			0 100	(00 (0) 1/0	00 /// 14	2.1.(12.) (0.4.16	140 141 10	1,000 \ 211 [511		1 150 (4)	an L		L. Luzup	
Date 9/2/2013	Depth (ftKB) 10,070.		b/gal) Vis (s/ 5.30	64	V OR (Pa•s) YP 28.0	OR (lbf/1 0 25.000	Gel (10s) (lbf G 21.000	Gel (10m) (lb Gel 27.000	ei (30m) (lb Filt	rate (mi	J FC (1/3	32") H	IIHP FI	Itrat HTHP F	-C (1 2
MBT (lb/bbl) pH	Pm	n (mL/mL)	Pf (mL/mL)	Mf (n		orides (mg/L) 2,543.000	Calcium (mg/L) 353,388.00	1	Lime (lb/bbl)	Solid	s (%) 33.0	CaCl (ppn	n)	Oil Water Ratio	o
Mud Lost (Hole) (bbl) M	ud Lost (Surf)	(bbl) LCM		E	ECD - Manual En		e (°F) Co	mment							
12.0 Mud Check: 10,20	6 OffKB 9	0/2/2013 2	23:59		17.	.25				100					
Date	Depth (ftKB)	Density (I	b/gal) Vis (s/e					Gel (10m) (lb G	el (30m) (lb Filt	rate (ml	J FC (1/3	32") H	ITHP Fi	Itrat HTHP F	
9/2/2013 MBT (lb/bbl) pH	10,206.	.0 1 n (mL/mL)	5.30 Pf (mL/mL)	64 IMf (n	28.0 Chlo	19.000	16.000 Calcium (mg/L)	22.000 Pot (mg/L)	Lime (lb/bbl)	ISolid	s (%)	CaCl (ppn	n) I	2.0 Oil Water Ratio	2
,			(9,891.000	421,155.00			- 24	33.0	/PPII	,		92
Mud Lost (Hole) (bbl) M	ud Lost (Surf)	(bbl) LCM		 	ECD - Manual En	tr T Flowlin	e (°F) Co	mment							
62.0		5.0				.98		ctual Mud Ch	eck @ 02:00	(09/0	3/2013)				
Daily Drilling Per		ed (ft)	Date In		Date Out		Drill Tim	ne (hr) BHA R	OP (ft/hr) Rot Tin	ne (hr)	Slide Time	e (hr) 1% s	Slide Tir	ne % Rot Ti	ime (%)
	0,847.0	2,585.00	Company of Section 19 Section 19	2013 06:0	2 CT 2 CT 2 CT 2 CT 2 CT 2 CT 2 CT 2 CT	1/2013 19:1		133.57	19.4	58.83		4.74		1000	44.04
	2														



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/3/2013 Report #: 25, DFS: 15.52

Daily Depth Progress: 351.00

Well Name: Cane Creek Unit 26-3

API/UWI	Excaliber ID	Well Area	Basin	Field Name	Well Configuration Type
43-019-50019	74*31097	Paradox	Paradox Basin	Big Flat	Vertical
County	State/Province	Ungraded Surveyed Eleval	tion (ft) KB-Ground Distance (ft)	Spud Date	Rig Release Date
Grand	lut	5.	652.00	23.00 9/10/2012 00:00) 10/17/2012 06:00

Casing & Liners	Casing & Liners														
Run Date	Csg Des	Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)						
9/10/2012	Conductor	102.0	22.0	20	19.124	94.00	K-55	20	19.124						
9/24/2012	Surface	1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615						
10/2/2012	Intermediate 1	4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681						
10/14/2012	Production	7,567.0	0.0	7	6.094	32.00	P-110	7	6.094						

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/4/2013 Report #: 26, DFS: 16.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 338.00

API/UWI 43-019-50019	Excaliber I 74*3109			ell Area aradox		Basin	dox Basin		Field Name Big Flat			ell Configur ertical	ation Type	
County	S	tate/Province			graded Surveyed E	levation (ft)	KB-Ground Di		Spud Dat			Rig Release		0.00
Grand Operator	Ju	JT ————				5,652.00 Surface Le	egal Location	2	3.00 9/	10/2012	00:00	10/1	17/2012 06	5:00
Fidelity E&P	- 10	Man\Well Site			ID:- Fil Add		SEC 26, T2		none Number	In:- Dalas	se Previous W	All Inia n	elease Date	
Rig Nabors Drilling M40		Sullivan	e Lead		Rig Email Address NaborsM40@		pco.com) 986-4401		/2013 21:0		elease Date	
Drilling Hours (hr)	Circula 20.71	iting Hours (h	32.66	bb ROP (ft/hr) 19.1	ob ROP Rota	ating (ft/hr) 35.7	Job ROP Slidi	ng (ft/hr) 10.3	Job Rotatin		Total J	ob Percent S	66.91
Target Depth (ftKB)	202		ck Off Date	· · · · · · · · · · · · · · · · · · ·				Kick Off Depth (0.454	Kick Off De	pth (TVD) (ftKB)	
Daily Operations		3,363.0		Carlo V	8/20/2013	e dusinin		A STANDARDA SAN	Statut de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de la	6,454	.0]			6,451.5
Report Start Date		Re	eport End Date			Days From	Spud (days)	Start Depth		End Depti			Depth Progre	The San Park Advantage of
9/3/20 Operations at Report T	13 06:00		9/	4/2013 0	6:00	ļ	16.8	52	10,349.0)	10,68	37.0		338.00
Operations Summary Drill 6" Lateral Se	ection from	10,256' to	10,687'. F	low throu	igh MPD 45-5	50 psi, tra	p 885 psi. S	Slide as need	ded to follow	formation	n.			
Mud Losses past	+ 24 bro: 61	bble (4bbl	le to SCEV	57 bble t	o formation (r	may gas /	1756 unite) (back groups	l age 370uni	te conn	gas 1600/2	700 units	e trin dae	n
units) (SPR 30=1	1870/250, 40											.700 units	s, liip gas	U
Operations Next Report Trips	rt Period													
Weather							Wellbor						language and a constant and a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a constant a co	
Sunny and Clear Daily Contacts							Origin	al Hole						
Daily Contacts		Jo	b Contact					Positio	n			Office		
Delbert Sullivan							70) 986-440		Į.					
Tucker Yancey								Man / WSL Man / WSL			70) 986-440 70) 986-440			
Paul Roberts Time Log							Company	IVIAIT / VVOL		[(9	70) 960-440) I		
以请证的 2月。		Cum Dur												
Start Time 06:00	Dur (hr) 6.00	(hr) 6.00	Code 1	Drilled 6	6" Lateral secti	ion from 1	0.256' to10.	.367' rotate	& sliding, WO	OB .	Start Dep	oth (ftKB) 10,256.0	End Dep	10,367.0
	-			10/25, 1 1300/33 880psi.,	175-180 gpm, 300 units. Flare , 17.9-18.1 EC) ppb Vanguar	PP - 2600 e: 5-15 ft. D. Pump	0-3150, mud Flowing thru 2 x10 bbl Co	wt. 15.3ppg u MPD, 45/3 ontone Swe	g in/out, Bgas 75, trap pres ep at 12 ppb	S SS		,		,
12:00	6.00	12.00	2	10/25, 1 1300/33 Flowing bbl Con	S" Lateral secti 175-180 gpm, 800 units.max thru MPD, 45 tone Sweep a to slow losse	PP - 2600 gas 4756 /375, trap t 12 ppb(s	0-3150, mud , conn gas 1 press 880p	wt. 15.3ppg 600/2700 u si., 17.9-18.	g in/out, Bgas units, Flare: 5 1 ECD. Pum	s i-15 ft. p 2 x10	1	10,367.0	1	10,537.0
18:00	6.00	18.00	2	10/25, 1 units. Fi 18.1 EC Vangua	S" Lateral secti 175-180 gpm, lare: 5-15 ft. F CD. Pump 1 x1 rd Fine Varyin 72 with 15.3pp	PP - 2600 lowing thr 0 bbl Cor ig flowrate	0-3150, mud u MPD, 45/3 ntone Sweep e to slow los	wt. 15.3ppg 375, trap pre at 12 ppb(s ses.SPR #2	g in/out, Bga: ess 880psi., ′ slide aid)+ 20	s 370 17.9-) ppb	1	10,537.0	1	10,665.0
00:00	6.00	24.00	2	10/25, 1 units. co press 8	6" Lateral secti 175-180 gpm, onn. gas 1600 80psi., 17.9-18 d)+ 20 ppb Va	PP - 2600 /2700 unit 3.1 ECD.	0-3150, mud ts, no flare, l Pump 1 x10	l wt. 15.3ppg Flowing thru bbl Conton	g in/out, Bgas MPD, 45/37 e Sweep at 1	s 370 5, trap		10,665.0		10,687.0
Mud Check: 10,											Valle III			
Date 9/3/2013	Depth (ftKB) 10,381		b/gal) Vis (s/ 5.30	qt) 62 P\	OR (Pa·s) YP 0 26.0	21.000	Gel (10s) (lbf 0 18.000	Gel (10m) (lb) 24.000	Gel (30m) (lb F	iltrate (mL/	FC (1/32")	HTHP	Filtrat HTI	HP FC (1 2
MBT (lb/bbl) pH	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	m (mL/mL)	Pf (mL/mL		nL/mL) Chlori	100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St. 100 St	Calcium (mg/L) 364,596.00	Pot (mg/L)	Lime (lb/bbl)	Solids	(%) Ca(CI (ppm)	Oil Water	Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM		 E	CD - Manual Entr	T Flowline	(°F) Co	omment						
25.0	070 0007	9.0	44.00		18.1	10	120.0	ISM CONTRACTOR					100000000000000000000000000000000000000	
Mud Check: 10,	Depth (ftKB)		14:00 lb/gal) Vis (s/	qt) P\	OR (Pa·s) YP C	OR (lbf/1	Gel (10s) (lbf (Gel (10m) (lb	Gel (30m) (lb F	iltrate (mL/	FC (1/32")	HTHP	Filtrat HTI	HP FC (1
9/3/2013	10,672	2.0 1	5.40	68	28.0	26.000	20.000	27.000					2.0	2
MBT (lb/bbl) pH	Pi	m (mL/mL)	Pf (mL/mL) Mf (n	A 10000	ides (mg/L) ,175.000	Calcium (mg/L) 419,838.00 C		Lime (lb/bbl)	Solids	(%) 34.0	CI (ppm)	Oil Water	Katio
Mud Lost (Hole) (bbl) 52.0		10.0 LCM		E	ECD - Manual Entr 18.2			omment ctual Mud C	heck @ 02:0	0 (09/04	/2013)			



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/4/2013 Report #: 26, DFS: 16.52

Daily Depth Progress: 338.00

Well Name: Cane Creek Unit 26-3

API/UWI 43-019-50019	Excalib 74*3		Well Area Parado		Basin Para	adox Basin		eld Name α Flat		Vell Configuration Typ Vertical	e
County		State/Province				KB-Ground Distance (Spud Date		Rig Release Date	2 06:00
Daily Drilling	Performan	ce			5,052.0	<u> </u>	23.0	9/10/201	2 00.00	10/1//2012	2 00.00
Depth In (ftKB)		h Out (ft Drilled (ft) Date In			ate Out			(ft/hr) Rot Time (hr)			% Rot Time (%) 44.04
		Drilled (ft)			ate Out 9/4/2013 19:1			(ft/hr) Rot Time (hr)			% F

Casing & Liners	Casing & Liners														
Run Date	Csg Des	Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom Max (in)	ID Nom Min (in)						
9/10/2012	Conductor	102.0	22.0	20	19.124	94.00	K-55	20	19.124						
9/24/2012	Surface	1,074.0	0.0	13 3/8	12.615	54.50	J-55	13 3/8	12.615						
10/2/2012	Intermediate 1	4,651.0	0.0	9 5/8	8.681	47.00	L-80	9 5/8	8.681						
10/14/2012	Production	7,567.0	0.0	7	6.094	32.00	P-110	7	6.094						

Page 2/2



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/5/2013 Report #: 27, DFS: 17.52 Daily Depth Progress: 160.00

API/UWI	Excalibe	rID		Well Area		Basin	1		Field Name			Well Configu	ration Type	
43-019-50019				Paradox		100000000000000000000000000000000000000	adox Basin		Big Flat			Vertical	ilation Type	
County		State/Province			ngraded Surve	yed Elevation (ft)	KB-Ground Dis	stance (ft)	Spud Date			Rig Releas		
Grand		UT				5,652.0		23	.00 9/1	0/2012 00	0:00	10/	17/2012 06:00)
Operator Fidelity E&P							egal Location SEC 26, T25	S P10F						
Rig	Compan	ny Man\Well Site	e Lead		Rig Email Ad		JLU 20, 120		ne Number	Rig Release	Previous V	Vell Ria	Release Date	
Nabors Drillin M40	200 200 200 200	rt Sullivan				40@Fidelitye	pco.com		986-4401		2013 21:0			
Drilling Hours (hr)	320.71	ulating Hours (h	32.66	Job ROP (ft/	hr) 19	Job ROP Rot	35.7	Job ROP Sliding	10.3	lob Rotating 9	33	3.09		9 (%) 66.91
Target Depth (ftKE	,	13,363.0 Kid	k Off Date		8/20/201	3	ŀ	(ick Off Depth (ft	KB)	6,454.0	Processor to second	epth (TVD)		151.5
Daily Operati		10,000.0			0/20/201		verification and the			0,404.0			0,-	01.0
Report Start Date		Re	port End Da	ate		Days From	Spud (days)	Start Depth (f	tKB)	End Depth (ftKB)	Daily	Depth Progress (f	t)
	/2013 06:00			9/5/2013	06:00		17.5	2	10,687.0	pt 83	10,8	347.0	16	30.00
Operations at Rep	ort Time													
pill in open ho		of hole to 10),491', rot	ating rub	ber blew, ch	nanged rubbe	er, strip out of	hole to 7800)'.				cir. spot LCM	
, ,	0=1570/321,	30=1950/20	07, 40= 2	401/106,	@ 10,7751	ft. with 15.3pp	og, Drilling to	rque 3000ft/l	bs off botton	n, 4500ft/I	bs. on bo	ottom		
Operations Next R	Report Period													
Trips Weather							Wellbore							
Sunny and Cl	ear													
Daily Contac	ts						Origina							
		Jo	b Contact				Company I	Position				Offic	е	
Delbert Sulliva	an			(970) 986-44	01								
Tucker Yance	е у						(970) 986-44	01					
Time Log												A LINE AND		
Start Time	Dur (br)	Cum Dur	Code 1				Commont				Stort Do	oth (ffI/D)	End Dooth (ft)	VD)
Start Time 06:00	Dur (hr) 6.00	(hr) 0 6.00	Code 1	Drilled	6" Lateral s	section from 1	Comment 10 687' to 10	731' rotate &	sliding WO	B		epth (ftKB) 10,687.0	End Depth (ftl	
42.00	0.00	12.00	2	units. press (slide	conn. gas 3 380psi., 17. aid)+ 20 ppl	om, PP - 2600 00/500 units, 9-18.1 ECD. b Vanguard F	no flare, Flow Pump 1 x10 ine Varying f	wing thru MF bbl Contone lowrate to slo	PD, 45/375, t Sweep at 12 ow losses.	rap 2 ppb		40.724.0	10.0	00.0
12:00	6.00	12.00	2	10/25, units.	175-180 gp conn. gas 1 380psi., 17.	section from 1 om, PP - 2600 600/2700 uni 9-18.1 ECD. b Vanguard F	0-3150, mud ts, no flare, F Pump 1 x10	wt. 15.3ppg lowing thru I bbl Contone	in/out, Bgas MPD, 45/375 Sweep at 12	373 5, trap		10,731.0	10,8	23.0
18:00	1.50	13.50	2	10/25, units. press (slide	175-180 gp conn. gas 1 380psi., 17.	section from 1 om, PP - 2600 600/2700 uni 9-18.1 ECD. b Vanguard F	0-3150, mud ts, no flare, F Pump 1 x10	wt. 15.3ppg lowing thru l bbl Contone	in/out, Bgas MPD, 45/375 Sweep at 12	373 5, trap 2 ppb		10,823.0	10,8	47.0
19:30	3.00	16.50	5	Cir. &	cond. mud	to POOH, spo	ot LCM pill in	open hole				10,847.0	10,8	47.0
22:30	1.00	17.50	6			010,491', rota			ed annular.			10,847.0		
23:30	2.00	19.50	22	Monito	r well head g rubber, ed	press with ar qualize press rt pump, mon	nnular closed between ann	, no build in ular & new r	press, chang			10,847.0		47.0
01:30	4.50	24.00	6			olding back p	2MINS)		10,847.0	10,8	47.0			
Mud Chack	10,778.0ftKB	0///2012	15:00			10 KI (10 KI)								1 5 6
Date	Depth (ftKl		b/gal) Vis (s	s/at) IF	V OR (Pa•s)	YP OR (lbf/1	Gel (10s) (lbf IG	el (10m) (lb] G	el (30m) (lh TFi	trate (ml /	FC (1/32")	Інтне	Filtrat HTHP F	C (1
9/4/2013		,	5.30	74	30.0	15.000	14.000	20.000	() (10]	(1116/	(1102)	1.00	2.0	- (1
MBT (lb/bbl)		Pm (mL/mL)	Pf (mL/m		mL/mL)	Chlorides (mg/L)	Calcium (mg/L) 375,274.00	Pot (mg/L)	Lime (lb/bbl)	Solids (%	34.0 Ca	iCl (ppm)	Oil Water Ratio 86.4/13.6	
Mud Lost (Hole) (b	obl) Mud Lost (Su	ırf) (bbl) LCM			ECD - Manual	Entr T Flowling	•	mment						
(. 1010) (b	,	, (-3.)					115.0							
~														



9/10/2012

Conductor

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/6/2013 Report #: 28, DFS: 18.52

Daily Depth Progress: 0.00 Well Name: Cane Creek Unit 26-3 Well Configuration Type API/UWI Excaliber ID Well Area 43-019-50019 74*31097 Paradox Basin Big Flat Vertical Paradox State/Province KB-Ground Distance (ft) Rig Release Date Spud Date County Ungraded Surveyed Elevation (ft) 9/10/2012 00:00 23.00 10/17/2012 06:00 5,652.00 Grand UT Operator Surface Legal Location Fidelity E&P NESW SEC 26, T25S R19E Rig Phone Number Company Man\Well Site Lead Rig Release Previous Well Rig Email Address Rig Release Date NaborsM40@Fidelityepco.com (970) 986-4401 Nabors Drilling Delbert Sullivan 8/13/2013 21:00 M40 Job Rotating % (%) Drilling Hours (hr) Circulating Hours (hr) Job ROP (ft/hr) Job ROP Rotating (ft/hr) Job ROP Sliding (ft/hr) Total Job Percent Sliding (%) 33.09 320.71 32.66 19.1 35. 10.3 66.91 Target Depth (ftKB) Kick Off Depth (ftKB) Kick Off Depth (TVD) (ftKB) Kick Off Date 8/20/2013 6.454.0 6,451.5 13,363.0 **Daily Operations** Report Start Date Report End Date Days From Spud (days) Start Depth (ftKB) End Depth (ftKB) Daily Depth Progress (ft) 9/6/2013 06:00 18.52 10,847.0 10,847.0 0.00 9/5/2013 06:00 Operations at Report Time Operations Summary Transfer 15.3 mud to farm, transfer 18.3 mud to active system, displace hole with KWM, pump LCM pills, hole taking mud, open by-pass, mix vol & LCM pill, pump LCM & spot in open hole, drop ball & close by-pass, build mud vol. & transfer to active system mud loss to hole last 24hrs. 269bbls back ground gas 27 units, Operations Next Report Period Trips Weathe Wellbore Original Hole Sunny and Clear **Daily Contacts** Office Job Contact Position Delbert Sullivan Company Man / WSL (970) 986-4401 Tucker Yancey Company Man / WSL (970) 986-4401 Time Log Cum Dur Start Time Dur (hr) (hr) Code 1 Comment Start Depth (ftKB) End Depth (ftKB) 10,847.0 transfer 15.3ppg mud from active system to tank farm, & transfer 18.3ppg 06:00 7.00 7.00 22 10,847.0 mud from tank farm to active system, build 18.3ppg mud vol. Displacing 15.3ppg out of hole with 18.3ppg KWM, formation taking mud, 10,847.0 10,847.0 13:00 4.50 11.50 5 18.3ppg going in & 15.3+ out, shut down build LCM pill, 17:30 13.00 22 Build LCM pill & wt up to 18.3ppg 10,847.0 10,847.0 1.50 1.00 14.00 Pump 60bbl. LCM pill, pump rate 1 1/2bpm, returns 10/15gpm 10,847.0 10,847.0 19:00 5 Drop ball & open by-pass valve on well commander tool with 3000psi. 20:00 1.00 15.00 5 10,847.0 10.847.0 Build 120bbls. of 18.3ppg vol. in active system & buils 60bbl LCM pill wt. up 21:00 5.00 20.00 22 10,847.0 10,847.0 to 18.3ppg @ 70PPB. (trouble with mixing system) Pump & spot 60bbls. of LCM in open hole 2.00 22.00 5 10,847.0 10,847.0 02:00 Drop ball let fall for 30mins, pump ball the rest way down & close by-pass 04:00 1.00 23.00 5 10,847.0 10,847.0 valve on well commander tool, & build slug, took 3200psi to close bypass Transfer mud to active, wt. up to 18.3ppg., to have enough mud to POOH 10,847.0 05:00 1.00 24.00 5 10,847.0 Mud Check: 7,788.0ftKB, 9/5/2013 15:00 Depth (ftKB) YP OR (lbf/1. Gel (10m) (lb. Density (lb/gal) Vis (s/qt) V OR (Pa·s) Gel (30m) (lb. Filtrate (mL/. Filtrat. 9/5/2013 7,788.0 18.30 75 40.0 26.000 14.000 20.000 2.0 Lime (lb/bbl) CaCl (ppm) MBT (lb/bbl) Pf (mL/mL) Chlorides (mg/L) Calcium (mg/L) Oil Water Ratio Pm (mL/mL) Pot (mg/L) Solids (% 443,382.00 44.0 87.5/12.5 0 Mud Lost (Hole) (bbl) Mud Lost (Surf) (bbl) LCM ECD - Manual Entr.. T Flowline (°F) 101.0 0.0 Mud Check: 10.847.0ftKB. 9/5/2013 23:00 PV OR (Pa·s) YP OR (lbf/1... Gel (10s) (lbf... Gel (10m) (lb... Gel (30m) (lb... -C (1/32" Depth (ftKB) Density (lb/gal) Vis (s/qt) Filtrate (mL/. Filtrat... 16.000 23.000 2.0 9/5/2013 27.000 10,847.0 18.30 48.0 CaCl (ppm) Oil Water Ratio MBT (lb/bbl) Chlorides (mg/L) Calcium (mg/L) ot (mg/L) ime (lb/bbl) pН Pm (mL/mL) 87.5/12.5 431,478.00 44.0 0 Mud Lost (Hole) (bbl) | Mud Lost (Surf) (bbl) | LCM ECD - Manual Entr.. Comment 168.0 0.0 **Daily Drilling Performance** Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time... % Rot Time (% Depth In (ftKB) Depth Out (ft... Drilled (ft) Date In Date Out Casing & Liners Set Depth OD Nom Max OD (in) ID Nom Min (in) Top (ftKB) Wt/Len (lb/ft) Grade Run Date Csg Des (ftKB) ID (in) (in)

20

19.124

94.00 K-55

20

Report Printed: 9/17/2013

19.124

22.0

102.0



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/7/2013 Report #: 29, DFS: 19.52 Daily Depth Progress: 0.00

Report Printed: 9/17/2013

- Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence - Commence												
API/UWI 43-019-50019	Excaliber 74*310			ell Area aradox		Basin Parac	lox Basin		Name Flat		Nell Configuration Vertical	on Type
County	-	State/Province		and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	ngraded Surveyed E	levation (ft)	KB-Ground Distance	ce (ft)	Spud Date		Rig Release D	
Grand Operator		UT				5,652.00 Surface Leg	al Location	23.00	9/10/20	012 00:00	10/1//	2012 06:00
Fidelity E&P		M	T I		In. F. Valley	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	EC 26, T25S F		In:	B.I. B.: 1	Maria Inc. no.	
Rig Nabors Drilling M40		Man\Well Site Sullivan	e Lead		Rig Email Address NaborsM40@		co.com	(970) 986		Release Previous V 8/13/2013 21:0		ase Date
Drilling Hours (hr)	320.71 Circula	ating Hours (h	r) Jol 32.66	b ROP (ft/h	19.1	ob ROP Rotati	ng (ft/hr) Job 35.7	ROP Sliding (ft/h	II) Job R	otating % (%)	Total Job	Percent Sliding (%) 66.91
Target Depth (ftKB)	520.71	Kic	k Off Date				270,000,00	Off Depth (ftKB)	10.0		epth (TVD) (ftK	1977 1977 1977
Daily Operation		3,363.0			8/20/2013				6	,454.0		6,451.5
Daily Operation Report Start Date	IS	Re	port End Date	1.4		Days From S	pud (days) S	tart Depth (ftKB)	End	Depth (ftKB)	Daily De	pth Progress (ft)
	13 06:00		9/7	7/2013 0	06:00		19.52		10,847.0	10,8	347.0	0.00
Operations at Report TIH	rime											
Operations Summary Trip out of hole,	change BH	Λ tost I \Λ/I										
Trip out of flole,	Change briz	H, IESI LVVI	D/WWVD,									*
15bbls. mud los	n to bolo in l	ant 24bra										
Operations Next Repo	EL PER VALLEGE MINUS	ast 241115.										
Trips							DA/-III					
Weather Sunny and Clea	r						Wellbore Original H	ole				
Daily Contacts			Mark Tark								3.87.57	
Delbert Sullivan		Jol	b Contact				Company Mar	Position / WSI		(970) 986-44	Office	
Tucker Yancey							Company Mar			(970) 986-44		Carlo de la care
Time Log							H3. 17. 45.459					
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment			Start De	epth (ftKB)	End Depth (ftKB)
06:00	3.00	3.00			ut og hole from ith MPD	7800' to 64		00psi back pr	ess on well		10,847.0	10,847.0
09:00	1.00	4.00	5	TO THE RESIDENCE OF THE PARTY.	flow, well station						10,847.0	10,847.0
10:00	11.50	15.50	6	РООН	slowly not swa	b in well, h	ole taking prop	er fill			10,847.0	10,847.0
21:30	3.00	18.50	The Name of Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, Street, St	,	wn dir. tools, br						10,847.0	10,847.0
00:30	1.00	19.50			OBM from rig fl						10,847.0	10,847.0
01:30	4.50	24.00	6	HAD TO	new dir. BHA, O PULL MWD commander to	TOOL, AN					10,847.0	10,847.0
Mud Check: 10	847.0ftKB,	9/6/2013 1	5:00									
Date O/C/2012	Depth (ftKB)		b/gal) Vis (s/q				I (10s) (lbf Gel (1		0m) (lb Filtrate	(mL/ FC (1/32")	HTHP Fill	
9/6/2013 MBT (lb/bbl) pH	10,847	m (mL/mL)	8.30 Pf (mL/mL)	85 Mf (r	40.0 mL/mL) Chlori	15.000 des (mg/L) Ca	procedure accord	14.000 (mg/L) Lin	ne (lb/bbl) S	olids (%) Ca	iCl (ppm)	2.0 2 Dil Water Ratio
Ned Ned					100	4	431,490.00			44.0		87.5/12.5
Mud Lost (Hole) (bbl)	Mud Lost (Surf	f) (bbl) LCM			ECD - Manual Entr.	T Flowline (°F) Comme	ent				
Mud Check: 10	847.0ftKB,	5.105	23:00									
Date	Depth (ftKB)) Density (II	b/gal) Vis (s/q				(10s) (lbf Gel (1		0m) (lb Filtrate	(mL/ FC (1/32")	HTHP Filt	rat HTHP FC (1
9/6/2013 MBT (lb/bbl) pH	10,847	m (mL/mL)	8.30 Pf (mL/mL)	106	40.0 mL/mL) Chlori	15.000 des (mg/L) Ca		13.000 (mg/L) Lin	ne (lb/bbl)	olids (%) Ca		2.0 2 Dil Water Ratio 87.5/12.5
Mud Lost (Hole) (bbl)	March Cl. Holes Displaying	A COLUMN TO SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVICE AND SERVIC	8		ECD - Manual Entr.	T Flowline (°F) Comme	ent				
7.0 Daily Drilling P	112	0.0										
Depth In (ftKB) Dep	th Out (ft Dri		Date In		Date Out		Drill Time (hr) BHA ROP (fi	t/hr) Rot Time (h	r) Slide Time (h	r) % Slide Tim	ne % Rot Time (%)
Casing & Liner	S				Cat Danth						L OD Nam M	
Run Date		Cs	g Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	OD Nom M (in)	ID Nom Min (in)
9/10/2012	Conduct	CHOCK!			102.0	22.	7804	19.124	94.00			20 19.124
9/24/2012	Surface	Herbit Harry Co.			1,074.0	0.		12.615	54.50	TO THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE PROPERTY OF THE REAL PROPERTY OF THE REAL PROPERTY OF THE REAL PR	13 3	
10/2/2012 10/14/2012	Intermed	201020000000000000000000000000000000000			4,651.0 7,567.0	0.		8.681 6.094	47.00	P-110	9 5	5/8 8.681 7 6.094
10/14/2012	T Todacti	1011			7,507.0	0.	0 1	0.034	32.00	11-110		0.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/8/2013

Well Name: Cane Creek Unit 26-3

Report #: 30, DFS: 20.52 Daily Depth Progress: 0.00

API/UWI 43-019-50019	Excaliber I 74*3109			Well Area Parado			Basin	dox Basin			Field Name Big Flat				Well Cor Vertica	nfiguration ⁻	уре	
County	IS	tate/Province	9	ji diddo.	Ungraded Surv		ion (ft)	KB-Ground D	Distance (ft	i)	Spud D				Rig Re	elease Date		
Grand Operator		JT				- 1	face Le	gal Location		23	.00]	9/10/2	012 00:	00		10/17/20	012 06:0)0
Fidelity E&P					In: 5 11	NE		SEC 26, T2	25S R19		N	In:	D.I	D	AZ-III T	D:- D-1	D-1-	
Rig Nabors Drilling M40		Man\Well Sit Sullivan	e Lead		Rig Email A Nabors	Address VI40@Fid	elityep	oco.com			ne Number 986-4401	-	Release 8/13/20			Rig Releas	e Date	
Drilling Hours (hr)	Circula 320.71	iting Hours (f	32.66	Job ROP		9.1 Job RO	OP Rota	ting (ft/hr) 35.		P Sliding	(ft/hr) 10.		otating %		3.09	otal Job Pe	rcent Slidir	ng (%) 66.91
Target Depth (ftKB)			ck Off Date						Kick Off D	Depth (ftk			10 87 684			VD) (ftKB)	6	0 100 00 000
Daily Operation		3,363.0			8/20/20	113						0	,454.0				0,	,451.5
Report Start Date		Re	eport End D			Day	s From	Spud (days)		Depth (ft			Depth (ft			Daily Depth	Progress	
9/7/20 Operations at Report	13 06:00 Time			9/8/2013	3 06:00			20.	.52		10,84	7.0		10,8	347.0			0.00
Operations Summary Rotating head, 715.3ppg 56bbls. mud los: Operations Next Repo	s in last 24h	•					•	-					isplace	18.3рг	og out	of hole v	vith	
Drilling Weather								Wellbo	re									
Sunny and Clea	r							Origi	nal Hole)								
Daily Contacts		lc	b Contact							Position						Office		
Delbert Sullivan		30	D Contact					Company					(970)	986-44		Ollico		
Tucker Yancey								Company	Man / V	NSL			(970)	986-44	401			
Time Log																		
Start Time	Dur (hr)	Cum Dur (hr)	Code	1				Comment						Start De	epth (ftK	B) E	nd Depth ((ftKB)
06:00	1.00	1.00	and the same of	200000000000000000000000000000000000000	ove trip nipp	5 CON 1000 A		ating head							10,84			847.0
07:00	4.50	5.50	The same of the same		o 2992', fill _l										10,84	- Parkette Landon		847.0
11:30	1.00	6.50		MPD	ace 18.3ppg during disp	lacment						Cir. thi	u	9	10,84			,847.0
12:30	2.50	9.00			slowly from 2										10,84	Market Lines		847.0
15:00	1.50	10.50		back	ace 18.3ppg press with I	MPD, shu)		10,84			847.0
16:30	3.00	13.50			3 cut 80' of			- 11 CH	T 1						10,84			847.0
19:30	2.00	15.50 16.50			ice rig & top		•				from un	dor			10,84			,847.0 ,847.0
21:30	1.00	10.50	22		ng head, ch								ting		10,64	7.0	10,	647.0
22:30	4.50	21.00			rom 5000' to										10,84			,847.0
03:00	3.00	24.00	5	Cir. 8	displace 1	8.3 KWM	l with	15.3ppg. &	7000', h	nolding	950psi.	on MP	D		10,84	7.0	10,	,847.0
Mud Check: 10																		
Date 9/7/2013	Depth (ftKB) 10,847		lb/gal) Vis 5.30	(s/qt) 58	PV OR (Pa·s) 30.0		of/1 G	el (10s) (lbf 12.000		(lb Ge	el (30m) (lb	Filtrate	(mL/	FC (1/32") H	THP Filtrat	HTHP	FC (1
MBT (lb/bbl) pH		m (mL/mL)	Pf (mL/r		If (mL/mL)			Calcium (mg/L) 270,571.0	Pot (mg		Lime (lb/bb	bl) S	Solids (%)	33.0 Ca	aCI (ppm	n) Oil	Water Rati .6/13.4	io
Mud Lost (Hole) (bbl)	Mud Lost (Surf				ECD - Manua	al Entr T I	Flowline		omment						V			
32.0 Mud Check: 10		10.0	00-00															
Date	Depth (ftKB)		lb/gal) Vis	(s/qt)	PV OR (Pa·s)	YP OR (lb	of/1 G	el (10s) (lbf	Gel (10m)	(lb Ge	el (30m) (lb	Filtrate	(mL/	FC (1/32") [H	THP Filtrat	HTHP	FC (1
9/7/2013	10,847	.0 1	5.30	58	25.0	16.	000	12.000	16.	000							.0	2
MBT (lb/bbl) pH	Pi	m (mL/mL)	Pf (mL/r	mL) N	lf (mL/mL)	Chlorides (mg/L) C	281,276.0		ı/L)	Lime (lb/bl	bl) S	Solids (%)	33.0	aCI (ppm		Water Rati .6/13.4	io
Mud Lost (Hole) (bbl) 14.0		0.0 LCM			ECD - Manua	al Entr T	Flowline	(°F) C	omment									
Daily Drilling P	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s									lat:							lo: =	REAL PROPERTY.
Depth In (ftKB) Dep	th Out (ft Dri	lied (ft)	Date In		Date	e Out		Drill Ti	me (hr)	BHA RO	OP (ft/hr) Ro	ot Time (h	nr) Slic	le Time (h	nr) % S	Slide Time.	. % Rot T	Time (%)
Casing & Liner	S																	
Run Date		C	sg Des		Set De (ftKl		op (ftKE	3) OD (i	n)	ID (in)	\\////	en (lb/ft)		Grade	OE	Nom Max (in)	ID Nom	Min (in)
9/10/2012	Conduct		-9 Des			02.0		2.0	20	19.1			K-55	2,446		20		9.124
							Pa	ige 1/2			ii.				Repor	t Printe	d: 9/17	//2013



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/9/2013 Report #: 31, DFS: 21.52 Daily Depth Progress: 0.00

Report Printed: 9/17/2013

api/uwi 43-019-50019	74*3109			ell Area aradox		Ba Pa	^{sin} aradox	Basin			Name Flat			ell Configura ertical	tion Typ	oe .
County Grand	1000	tate/Province JT		Ung	raded Surveyed	5,652	.00	Ground Distar	nce (ft)	23.00	Spud Date 9/10/	2012 00	Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	Rig Release 10/1		2 06:00
Operator Fidelity E&P							Legal Lo	ocation 26, T25S	R19E							
Rig Nabors Drilling M40		Man\Well Site Sullivan	e Lead		Rig Email Addr NaborsM40	ess			Ri	ig Phone N 970) 986			Previous We 2013 21:00		lease [Date
Drilling Hours (hr)	Circula 20.71	iting Hours (h	r) Job 32.66	ROP (ft/hr	19.1	Job ROP R	Rotating (1	ft/hr) Jo	b ROP	Sliding (ft/h	r) Job	Rotating ⁶	% (%) 33.0		b Perce	ent Sliding (%) 66.91
Target Depth (ftKB)		3,363.0 Kic	k Off Date		8/20/2013			Kick	Off Dep	pth (ftKB)		6,454.0	Kick Off Dep	th (TVD) (f	KB)	6,451.5
Daily Operations		A Section										i care				
Report Start Date 9/8/201	3 06:00	Re	port End Date 9/9	/2013 06	3:00	Days Fr	om Spud	(days) 21.52	Start De	epth (ftKB)	10,847.0	nd Depth (ftKB) 10,84		epth P	rogress (ft) 0.00
Operations at Report Ti	me						*3-413									
Operations Summary Trouble shoot MV monitor well 128 bbls. mud los							•		mud f	rom 700	00' to surfac	ce with	18.3 ppg,n	nonitor w	ell, cii	г.,
Operations Next Report		1011 111 1431	24 1113.(Dat	ok groun	u 10 umo, u	ip gas zc	unito	<u>@ 1000)</u>								
Trips Weather								Wellbore								
Rain								Original I	Hole							
Daily Contacts		Jol	b Contact						Po	osition				Office		
Delbert Sullivan							Co	mpany Ma		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		(970	986-440			
Tucker Yancey							Co	mpany Ma	an / W	SL		(970	986-440	1		
Time Log															Yell a	
Start Time	Dur (hr)	Cum Dur (hr)	Code 1					Comment					Start Dept	n (ftKB)	End	Depth (ftKB)
06:00	1.00	1.00		Trouble	shoot iPZIG	/MWD to			ot work	king.				0,847.0		10,847.0
07:00	11.00	12.00	22	ppg. (tra 18.3 mu												10,847.0
18:00	3.50	15.50	22		r from tank tank farm to			& checked	l weigl	ht, 18.3	ppg, transf	ered	10	0,847.0		10,847.0
21:30	4.00	19.50	5	Displace	e 15.3 ppg n	nud from	7000' \	with 18.3 p	pg to	surface.			10	0,847.0	1	10,847.0
01:30	1.00	20.50	22	closed o	wn pump wi hoke, press to 211 psi.								10	0,847.0		10,847.0
02:30	2.50	23.00	5	Cir. bott	oms up @ 1	BPM pu	mp rate	e 42 gpm,	return	ıs 35 gpı	n - no gas.		10	0,847.0		10,847.0
05:00	1.00	24.00	22	press up	wn pump, m to 190 psi ack up to 18	in 10 min	, bleed	press dov					10	0,847.0		10,847.0
Mud Check: 10,8	47.0ftKB,						au la							Tal Tal		
Date 9/8/2013	Depth (ftKB) 10,847		b/gal) Vis (s/qt 8.30	75 PV	OR (Pa•s) YF 47.0	OR (lbf/1 21.000		os) (lbf Gel (5.000	10m) (III) 19.00		om) (lb Filtra	te (mL/	FC (1/32")	HTHP I	iltrat 2.0	HTHP FC (1
MBT (lb/bbl) pH	Pr	n (mL/mL)	Pf (mL/mL)	Mf (m	iL/mL) Chi	orides (mg/L		m (mg/L) Po 0,460.00	ot (mg/L)) Lir	ne (lb/bbl)	Solids (%	43.0 CaCl	(ppm)		ater Ratio /13.2
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM		 E	CD - Manual E	ntr T Flow	line (°F)	Comm	nent							
Mud Check: 10,8	47.0ftKB,	9/8/2013 2	23:00	280165	NAME OF				R. W							Yes to the second
Date	Depth (ftKB)		b/gal) Vis (s/qt								0m) (lb Filtra	te (mL/	FC (1/32")	HTHP I		HTHP FC (1
9/8/2013 MBT (lb/bbl) pH	10,847	.0 10 n (mL/mL)	8.30 Pf (mL/mL)	77	42.0 L/mL) Ch	20.000 orides (mg/L		5.000 Po	20.00 ot (mg/L)		ne (lb/bbl)	Solids (%) ICaCI	(ppm)	2.0 Toil W	ater Ratio
		, (,	(=,	((3		,107.00	(3. –)	,	((,,	44.0	(FF7		/13.2
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM		E	CD - Manual Ei	ntr T Flow	line (°F)	Comm	nent							
Daily Drilling Per	rformance	4.7					Jane.									
Depth In (ftKB) Depth		led (ft)	Date In		Date Ou			Drill Time (h	hr) B	HA ROP (f	t/hr) Rot Time	(hr) SI	lide Time (hr)	% Slide T	ime	% Rot Time (%)
Casing & Liners																
Run Date		Cs	g Des		Set Depth (ftKB)	Top (ftKB)	OD (in)		ID (in)	Wt/Len (lb/fl)	Grade	OD Nom (in)		ID Nom Min (in)
9/10/2012	Conduct				102		22.0	20		19.124		0 K-55		()	20	19.124
9/24/2012	Surface				1,074	0	0.0	13 3/8	3	12.615	54.5	0 J-55		13	3/8	12.615



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/10/2013 Report #: 32, DFS: 22.52 Daily Depth Progress: 0.00

Report Printed: 9/17/2013

API/UWI	Excalibe	rID	IWe	ell Area		Basin		Field	Name		Well	Configuration	n Tyne
43-019-50019	74*31			aradox		100000000000000000000000000000000000000	x Basin		Flat			tical	л турс
County		State/Province)	Ung	raded Surveyed El		B-Ground Distance	750 HER 1511	Spud Date	40.00.0		Release D	
Grand Operator		UT				5,652.00 Surface Legal	Location	23.00	9/10/20	12 00:0	0	10/17/	2012 06:00
Fidelity E&P							C 26, T25S R1	19E					
Rig Nabors Drilling M40		ny Man\Well Site rt Sullivan	e Lead		Rig Email Address NaborsM40@		o.com	Rig Phone N (970) 986		Release Pr 3/13/201	evious Well 3 21:00	Rig Rele	ase Date
Drilling Hours (hr)	Circu	ulating Hours (h	nr) Jol	ROP (ft/hr)	Jo	b ROP Rotating	(ft/hr) Job R	OP Sliding (ft/h	r) Job Ro	otating % (9	%)	Total Job	Percent Sliding (%)
	320.71	Tiz:-	32.66		19.1		35.7	5 D 41- (#1/D)	10.3	Tiz:	33.09		66.91
Target Depth (ftKB)		13,363.0	ck Off Date		8/20/2013		KICK OF	f Depth (ftKB)	6,	454.0	ck Off Depth	(TVD) (TIK	6,451.5
Daily Operation	ns												
Report Start Date	013 06:00	Re	eport End Date	0/2013 0	8.00	Days From Sp	ud (days) Sta 22.52	rt Depth (ftKB)	End 10,847.0	Depth (ftKE	³⁾ 10,847.		pth Progress (ft) 0.00
Operations at Report				0/2010 0	0.00		22.02		10,047.0		10,041.	٠	0.00
TOOH	,												
Operations Summary Cir. wt up pits b		ppa. cir m	onitor well.	POOH									
No mud loss in Operations Next Rep		back ground	d gas 10-26	units									
Trips	orti chod												
Weather Rain							Wellbore Original Ho	lo.					
Daily Contacts		ns can ba		2			Chginarrio				HS ASPAR		
		Jo	b Contact					Position				Office	
Delbert Sullivan							company Man /	2 1,000 1000 -00		,	86-4401		
Tucker Yancey						C	company Man	WSL		(970) 9	86-4401		
Time Log		I 0 D											
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Start Depth ((ftKB)	End Depth (ftKB)
06:00	1.00	1.00	5	Circulate back 17.		mp rate 42 (gpm in 37 gpm	out, mud st	tarted coming	3	10,	847.0	10,847.0
07:00	2.50	3.50	22				g back to 18.3 pressured up		or well , well		10,	847.0	10,847.0
09:30	3.00	6.50	5	Circulate and pum		rom 7000' w	ith 18.3 ppg 90	O units of ga	s on btm up		10,	847.0	10,847.0
12:30	1.50	8.00	22	Monitor	well, wait on s	lug to fall &	well to stop ba	llooning, flo	w check.		10,	847.0	10,847.0
14:00	16.00	24.00	6	POOH fr	om 6995' 10 t	o 15 minute	s per stand.				10,	847.0	10,847.0
Mud Check: 10	,847.0ftKB	, 9/9/2013 1	14:00										
Date	Depth (ftK		b/gal) Vis (s/q	All the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and t		R (lbf/1 Gel (m) (lb Filtrate	(mL/ FC	(1/32")	HTHP Filt	rat HTHP FC (1
9/9/2013 MBT (lb/bbl) pH	10,84	Pm (mL/mL)	8.30 Pf (mL/mL)	85 Mf (ml		21.000 les (mg/L) Cald		7.000	ne (lb/bbl) So	olids (%)	CaCl (p	nm) I	2.0 2 Dil Water Ratio
WIDT (ID/DDI)		· m (meme)	T (me/me)		Dille)		12,890.00	ng/L/	ic (ib/bbi)		4.0		37.5/12.5
Mud Lost (Hole) (bbl)	Mud Lost (Su	ırf) (bbl) LCM		E	CD - Manual Entr	. T Flowline (°F	Comment	1					
Mud Check: 10	947 0#KD	0/0/2012 1	22:00										
Date		B) Density (I		t) PV	OR (Pa·s) YP O	R (lbf/1 Gel (10s) (lbf Gel (10r	m) (lb Gel (30	m) (lb Filtrate	(mL/ FC	(1/32")	HTHP Filt	rat HTHP FC (1
9/9/2013	10,84		8.30	85		21.000		7.000					2.0 2
MBT (lb/bbl) PH		Pm (mL/mL)	Pf (mL/mL)	Mf (ml	L/mL) Chloric	des (mg/L) Cald	ium (mg/L) Pot (n 12,890.00	ng/L) Lim	ne (lb/bbl) So	olids (%)	4.0 CaCl (p		Dil Water Ratio 37.5/12.5
Mud Lost (Hole) (bbl)	Mud Lost (Su	ırf) (bbl) LCM		E	DD - Manual Entr	. T Flowline (°F		1					
Daily Drilling P													
Depth In (ftKB) Dep	oth Out (ft	orilled (ft)	Date In		Date Out		Drill Time (hr)	BHA ROP (ft	/hr) Rot Time (hr) Slide	Time (hr)	% Slide Tim	ne % Rot Time (%)
Casing & Liner	S							nd-Out (A)					
Run Date		Ce	g Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Gra	ade	OD Nom M (in)	ax ID Nom Min (in)
9/10/2012	Condu		5 5 5 5		102.0	22.0	20	19.124	94.00				20 19.124
9/24/2012	Surface	Э			1,074.0	0.0	13 3/8	12.615	54.50	J-55		13 3	12.615
10/2/2012	Interme	ediate 1			4,651.0	0.0	9 5/8	8.681	47.00	L-80		9.5	8.681
10/14/2012	Produc	tion			7,567.0	0.0	7	6.094	32.00	P-110			7 6.094
	•												



Daily Drilling - Paradox Executive Daily No Cost

Report #: 33, DFS: 23.52

Report Printed: 9/17/2013

Well Name: Cane Creek Unit 26-3 Daily Depth Progress: 0.00 Well Configuration Type API/UWI Excaliber ID Well Area 43-019-50019 74*31097 Paradox Basin Paradox Big Flat Vertical Ungraded Surveyed Eleva KB-Ground Distance (ft) Rig Release Date County State/Province Spud Date Grand UT 5,652.00 23.00 9/10/2012 00:00 10/17/2012 06:00 Operator Surface Legal Location Fidelity E&P **NESW SEC 26, T25S R19E** Company Man\Well Site Lead Rig Email Address Rig Phone Number Rig Release Previous Well Rig Release Date Rig Nabors Drilling Delbert Sullivan NaborsM40@Fidelityepco.com (970) 986-4401 8/13/2013 21:00 M40 Drilling Hours (hr) Job ROP (ft/hr) Circulating Hours (hr) Job ROP Rotating (ft/hr) Job Rotating % (%) Total Job Percent Sliding (%) Job ROP Sliding (ft/hr) 320.71 32.66 19.1 33.09 66.91 35.7 10.3 Kick Off Date Target Depth (ftKB) Kick Off Depth (ftKB) Kick Off Depth (TVD) (ftKB) 13,363.0 8/20/2013 6.454.0 6.451.5 **Daily Operations** Report Start Date Report End Date Days From Spud (days) Start Depth (ftKB) End Depth (ftKB) Daily Depth Progress (ft) 9/10/2013 06:00 9/11/2013 06:00 23.52 10.847.0 10.847.0 0.00 Operations at Report Time Operations Summary POOH, L/D dir. tools, P/U dir. tools, TIH, service rig, TIH, change out rotating rubber, Displace 18.3ppg OBM out with 15.3ppg OBM, No mud loss in last 24hrs. trip gas 226units from 8550' Operations Next Report Period Drilling Weathe Wellbore Rain Original Hole **Daily Contacts** Job Contact Position Office Delbert Sullivan Company Man / WSL (970) 986-4401 (970) 986-4401 **Tucker Yancey** Company Man / WSL Time Log Cum Dur Start Time Dur (hr) Code 1 Comment Start Depth (ftKB) End Depth (ftKB) (hr) 06:00 Finish POOH 10.847.0 10.847.0 1.00 1.00 6 Pull rotating rubber, install trip nipple, L/D 2 collars, 2 LWD subs, break bit, 07:00 1.00 2.00 6 10,847.0 10,847.0 lay down P-ZIG Pick up new dir. tools, P-ZIG, bit, 2 collars, remove trip nipple, install 08:00 3.00 5.00 6 10,847.0 10,847.0 rotating rubber TIH to 4890' @ 5mins per std. filling pipe every 20 stds. 11:00 6.00 11.00 10 847 0 10,847.0 6 Service top drive & tighten swivel packing 17:00 0.50 11.50 10,847.0 10,847.0 TIH to 6521' 17:30 3.00 14.50 6 10,847.0 10,847.0 20:30 16.00 22 Change rotating rubber 1.50 10,847.0 10,847.0 Displace 18.3ppg. OBM out for hole from 6521' to surface with 15.3ppg. 22:00 2.50 18.50 5 10,847.0 10,847.0 (test MWD tools OK) start pumping @ 1bpm, getting full returns, increase rate @ 1bpm up 4bpm with full returns 00:30 3.00 21.50 6 TIH to 8550' holding 1050# of back press on well with MPD, Tight spot @ 10,847.0 10,847.0 8550 Screw into stand. Cir. @ 8550', cir. the rest of 18.3ppg OBM out of hole, 03:30 2.00 23.50 5 10.847.0 10,847.0 formation tight, fill pipe, start cir. @ 1bpm, good returns, increace to 2bpm,, increase pump to 3bpm. Wash & ream from 8550' to8641' 05:30 0.50 24.00 3 10,847.0 10,847.0 Mud Check: 10,847.0ftKB, 9/10/2013 14:00 Depth (ftKB) Density (lb/gal) Vis (s/qt) YP OR (lbf/1 Gel (10s) (lbf... Gel (10m) (lb... Gel (30m) (lb... Filtrate (mL/.. HTHP FC (1.. 9/10/2013 10.847.0 15.30 62 25.0 16.000 11.000 15.000 2.0 MBT (lb/bbl) Mf (mL/mL) Oil Water Ratio Pm (mL/mL) of (mL/mL) alcium (mg/L) ime (lb/bbl) Chlorides (ma/L) ot (ma/L) Solids (%) CaCl (ppm) 312,213.00 32.0 85.3/14.7 0 Mud Lost (Hole) (bbl) | Mud Lost (Surf) (bbl) | LCM ECD - Manual Entr. T Flowline (°F' Comment Mud Check: 10,847.0ftKB, 9/10/2013 23:00 Depth (ftKB) Density (lb/gal) Vis (s/qt) V OR (Pa·s) P OR (lbf/1... Gel (10s) (lbf... Gel (10m) (lb... Gel (30m) (lb... Filtrat.. Filtrate (mL/... FC (1/32") 9/10/2013 10,847.0 15.50 25.0 20.000 12.000 18.000 2.0 MBT (lb/bbl) Pf (mL/mL) CaCl (ppm) Oil Water Ratio pН Pm (mL/mL) Mf (mL/mL) Chlorides (mg/L) Calcium (mg/L) Pot (mg/L) Lime (lb/bbl Solids (%) 337,237.00 33.0 85.3/14.7 0 Mud Lost (Hole) (bbl) Mud Lost (Surf) (bbl) ECD - Manual Entr. T Flowline (°F) Comment Daily Drilling Performance Depth In (ftKB) Depth Out (ft... Drilled (ft) Date In Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time... % Rot Time (%)



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/12/2013 Report #: 34, DFS: 24.52 Daily Depth Progress: 283.00

Report Printed: 9/17/2013

							Out				ille An	_						
API/UWI 43-019-50019	Excaliber 74*310			Vell Area Paradox			Basi	n adox	Basin			ld Name g Flat			Well 0	Configurat	on Type	
County		State/Province			Ingraded Surv	eyed El	levation (ft)	KB-C	Ground Dis	tance (ft)	Spud Date				Release I		
Grand Operator		UT					5,652.0 Surface I		ootion		23.00	0] 9/1	0/2012	2 00:00		10/17	/2012 0	06:00
Fidelity E&P	10	M==\\M= C#	. 1		Rig Email /	م معامله ۸	NESW		26, T25	S R19	E Rig Phone	Niverbar	IDia Dal	anna Denvis	wa Wall	IDia Dal	ana Data	
Rig Nabors Drilling M40		y Man\Well Sit rt Sullivan	e Lead				;)Fidelitye	ерсо.с	com		(970) 98			ease Previo		Rig Kei	ease Date	,
Drilling Hours (hr)		ulating Hours (h	,	ob ROP (ft.		9.1 Jo	b ROP Ro	tating (ft		Job RO	P Sliding (ft		lob Rotat	ing % (%)	33.09		Percent :	Sliding (%)
Target Depth (ftKB)	320.71		32.66 ck Off Date						35.7	ick Off D	Depth (ftKB)	10.3				(TVD) (ftl	(B)	66.91
Daily Operation		13,363.0			8/20/20	13							6,45	4.0				6,451.5
Report Start Date	19	Re	eport End Date	e			Days Fron	n Spud ((days)	Start	Depth (ftKB)	End Dep	oth (ftKB)		Daily D	epth Progr	ress (ft)
9/11/2 Operations at Report	013 06:00		9/	12/2013	06:00				24.5	2		10,847.0		1	1,130.	0		283.00
Operations at Report Drilling	Time																	9
Operations Summary			- 0. 4001.4-	40.047	J.100.6	40.04	71.1- 40	0401 -	1			.f. 1	· · · · · ·	10.04014	- 44 40	01		
Wash & ream, ⁻	i iH, wasn 8	ream from	1 9,490' to	10,847	, arılı trom	10,84	7 to 10,	918.0	change r	otating	g nead ru	ibber, ariii	Trom 1	10,918 1	0 11,13	0.		
Mud losses in la 100% Dolomite		32 bbls. to f	formation,	9 bbls to	o SCE, bad	ck gro	und gas	90 ur	nits, con	n. gas	200/478	B units, trip	gas 7	69 units	@ 10,8	347', las	t samp	le
Operations Next Rep																		
Drilling Weather									Wellbore									
Sunny and Clea	r								Origina					-				
Daily Contacts			ob Contact								Position					Office		
Delbert Sullivan		JC	DD COMIACI					Cor	mpany N				(!	970) 986	6-4401	Office		
Tucker Yancey								Cor	mpany N	/lan / V	WSL		(!	970) 986	6-4401			
Time Log																		
Start Time	Dur (hr)	Cum Dur (hr)	Code 1					C	Comment					Sta	rt Depth (ftKB)	End De	pth (ftKB)
06:00	0.50			Wash	& ream tig	ht sp	ot @ 8,5									347.0		10,847.0
06:30	2.00	2.50	6		om 8,640' 1				@ 9,490						10,8	347.0		10,847.0
08:30	4.50	N 14970 N			& ream frr											347.0		10,847.0
13:00	5.00				e & slide fro					''' 0			_			347.0		10,918.0
18:00	1.50	13.50	22	A Succession	ng head ru e out rotat		and the second of the second				particular production and the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the		e &		10,9	918.0		10,918.0
19:30	10.50	24.00	2	_	e & slide fro	_									10,9	918.0		11,130.0
Mud Check: 10	,909.0ftKB	, 9/11/2013	15:00															
Date 9/11/2013	Depth (ftKI		lb/gal) Vis (s/ 5.30	100.00	PV OR (Pa•s) 25.0		R (lbf/1 17.000		s) (lbf Ge 0.000		(lb Gel (i	30m) (lb Fil	trate (ml	J FC (1	/32")	HTHP F	1trat HT	HP FC (1
MBT (lb/bbl) pH		Pm (mL/mL)	Pf (mL/mL	.) Mf	(mL/mL)		des (mg/L)	Calciun	n (mg/L)	Pot (mg		ime (lb/bbl)	Solid	200 000 000 000	CaCl (p	pm)	Oil Water	
								355,	,256.00 0					33.0	ή		86.6/13	0.4
Mud Lost (Hole) (bbl) 20.0		if) (bbl) LCM			ECD - Manu	al Entr.	T Flowlin		04.0 Con	nment								
Mud Check: 11		2000000	3 23:00						04.0									
Date 0/44/2042	Depth (ftKE	,	lb/gal) Vis (s/		PV OR (Pa·s) 24.0		R (lbf/1 17.000		s) (lbf Ge 1.000		(lb Gel (i	30m) (lb Fil	trate (ml	J FC (1	/32")	HTHP F	1trat HT	THP FC (1
9/11/2013 MBT (lb/bbl) pH	11,04	Pm (mL/mL)	5.40 Pf (mL/mL	.) [Mf	(mL/mL)				m (mg/L)			ime (lb/bbl)	Solid	s (%)	CaCl (p	pm)	Oil Water	Ratio
								275,	,463.00 0					33.0			86.6/13	3.4
Mud Lost (Hole) (bbl)	Mud Lost (Su	ırf) (bbl) LCM	: 21		ECD - Manu	I al Entr	T Flowlin	ne (°F)	-	nment								-
12.0		3.0				- T		1	04.0									ALCOHOLD .
Daily Drilling P Depth In (ftKB) Dep			Date In		Date	Out	Duran		Drill Time	(hr)	BHA ROP	(ft/hr) Rot Tir	me (hr)	Slide Tim	ne (hr) 9	6 Slide Ti	ne % F	Rot Time (%)
10,847.0	12,466.0	1,619.00	9/11/2	2013 13	:15	9/16/	2013 00	:30		78.23	;	20.7	27.56		50.67	64	1.77	35.23
Casing & Liner	S				Set D	enth										OD Nom I	/ax	
Run Date			sg Des		(ftK	B)	Top (ftk		OD (in)		ID (in)	Wt/Len (I	,	Grade		(in)	IDI	Nom Min (in)
9/10/2012	Conduc	120000000000000000000000000000000000000	Cara Cara Cara Cara Cara Cara Cara Cara			02.0		22.0		20	19.124		.00 K	200.00		16	20	19.124
9/24/2012	Surface	MEX. Mali her fi		74.0 51.0		0.0	13 3		12.615 8.681		.50 J- .00 L-			13	5/8	12.615 8.681		
10/2/2012	Produc	ediate 1		67.0	712	0.0	95	7	6.094		.00 L-			9	7	6.094		
10/14/2012	I Todac	don			7,0	37.0		0.0			0.03	32		7.10				3.034



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/13/2013 Report #: 35, DFS: 25.52 Daily Depth Progress: 638.00

					II Nam		ne Cree	K U				any D	•		. 000.00
API/UWI 43-019-50019	Excaliber I			Well Area Paradox		1	asin aradox Basin			l Name Flat			Well Config Vertical	uration Type	
County Grand		state/Province		Un	graded Survey	ed Elevation (100	istance (fi	t) 23.00	Spud Date 9/1	0/2012 00	0:00	Rig Relea	ase Date 0/17/2012	06:00
Operator Fidelity E&P							e Legal Location W SEC 26, T2	5S R19	eF						
Rig Nabors Drilling M40	name and the	Man\Well Site Sullivan	Lead		Rig Email Ad NaborsM4	Idress	yepco.com		Rig Phone N (970) 986		Rig Release 8/13/2	e Previous 2013 21		Release Da	te
Drilling Hours (hr)		ating Hours (h		Job ROP (ft/h			Rotating (ft/hr)		P Sliding (ft/h	20	Job Rotating			l Job Percen	(E. A. A. A.
Target Depth (ftKB)	320.71	3.363.0	32.66 k Off Date		8/20/201		35.7		Depth (ftKB)	10.3	6,454.0	Kick Off	33.09 Depth (TVD) (ftKB)	66.91
Daily Operation		0,000.0			0/20/201						0,404.0				0,401.0
Report Start Date 9/12/2	013 06:00	Re	port End Da	te /13/2013 ()6·00	Days Fr	om Spud (days) 25.	annocal fit to	Depth (ftKB)	11,130.0	End Depth (768.0 Da	ily Depth Pro	gress (ft) 638.00
Operations at Report	Time			10/2010	70.00			<u> </u>		,			700.0		000.00
Drill 6" Lateral S Operations Summary															
Drilled 6" Latera	I Section fro	m 11,130'	to 11,768	3'. Total m	ud losses	37 BBLS, 2	25 BBLS to Fo	rmation	n, 12 BBL	S to SCE					
Drilling	orer chod														
Weather Cloudy							Wellbo	re nal Hole	9						
Daily Contacts											AND PARTY				
Delbert Sullivan		Jol	b Contact				Company		Position		(970	0) 986-4	401	ce	
Tucker Yancey							Company					0) 986-4			and the second
Sam Loredo							Company	Man / \	WSL		(970	0) 986-4	401		
Time Log												40.00			
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment					Start D	epth (ftKB)		epth (ftKB)
06:00	6.00	6.00	2	10/25, 1 units. co	175-180 gp	om, PP - 33 00/200 unit	n 11,130' to11 350, mud wt. 1 ts, no flare, Flo	5.3 ppg	g in/out, B	gas 70-1	00		11,130.	0	11,275.0
12:00	6.00	12.00	2	10/25, ounits. co	175-180 gp	om, PP - 33 00/200 unit 3.18 ECD.	n 11,275' to11 350, mud wt. 1 ts, no flare, Flo seconds.	5.3 ppg	g in/out, B	gas 70-1	00		11,275.	0	11,389.0
18:00	6.00	18.00	2	175-180 gas 400	0 gpm, PP	- 3350, mu flare, Flowi	n 11,389' to11 ud wt. 15.3 ppo ing thru MPD,	g in/out	, Bgas 27	5 units. c			11,389.	0	11,547.0
00:00	6.00	24.00	2	175-180 gas 400 1030ps	0 gpm, PP	- 3350, mu , no flare, F CD.	n 11,547' to11 ud wt. 15.3 ppg Flowing thru M seconds.	g in/out	, Bgas 50	0 units. c			11,547.	0	11,768.0
Mud Check: 11															
Date 9/12/2013	Depth (ftKB) 11,322		b/gal) Vis (s 5.30	5/qt) P\	V OR (Pa•s) 27.0	YP OR (lbf/1 18.00(Gel (10s) (lbf) 11.000) (lb Gel (3 .000	0m) (lb Fi	Itrate (mL/	FC (1/32	") HTH	P Filtrat F 2.0	THP FC (1
MBT (lb/bbl) pH	Pi	m (mL/mL)	Pf (mL/ml	_) Mf (n	mL/mL)	Chlorides (mg/l	L) Calcium (mg/L) 249,682.00	Pot (mg	g/L) Lii	ne (lb/bbl)	Solids (%	34.0	CaCI (ppm)	Oil Wate 86.4/1	
Mud Lost (Hole) (bbl) 13.0		9.0 LCM		E	ECD - Manual	Entr T Flow	vline (°F) C	omment							
Mud Check: 11			Marie Marie Committee of the Committee o	1.0		VD 00 (II (II		0.1440		0) (I E		I=0 (4100			ITUD FO (4
Date 9/12/2013	Depth (ftKB) 11,652		b/gal) Vis (s 5.30	5/qt) 55	V OR (Pa•s) 25.0	16.000	Gel (10s) (lbf 0 12.000		.000	UM) (ID FI	itrate (mL/	FC (1/32	")	P Filtrat F 2.0	THP FC (1 2
MBT (lb/bbl) pH	Pi	m (mL/mL)	Pf (mL/ml	_) Mf (n	mL/mL)	Chlorides (mg/l	L) Calcium (mg/L) 270,495.00	Pot (mg	g/L) Lir	ne (lb/bbl)	Solids (%	34.0	CaCI (ppm)	Oil Wate 86.4/1	Carlos Marines
Mud Lost (Hole) (bbl)				E	ECD - Manual	Entr T Flow	vline (°F) C	omment							
0.0 Daily Drilling P		6.0		(0) Service (1)			106.0								
Depth In (ftKB) Dep	th Out (ft Dri	lled (ft)	Date In	/2012 42:4	Date C			me (hr)	BHA ROP (lide Time (Rot Time (%)
10,847.0	12,466.0	1,619.00	9/11/	/2013 13:1	5 9	/16/2013 0	10:30	78.23		0.7	27.56	50	.67	64.77	35.23



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/14/2013 Report #: 36, DFS: 26.52 Daily Depth Progress: 504.00

Report Printed: 9/17/2013

API/UWI 43-019-50019	Excaliber II			Well Area Paradox		Basin	ox Basin		(C. 100)	Name Flat		Well		ation Type	
County	S	tate/Province			graded Surveyed Ele	evation (ft)	(B-Ground D	istance ((ft)	Spud Date	0/00/10 0/	Rig	Release		
Grand Operator	J.	JT				5,652.00 Surface Lega	Location		23.00	9/1	0/2012 0	0:00	10/1	7/2012	06:00
Fidelity E&P					×	NESW SE		5S R1							
Rig Nabors Drilling M40		Man\Well Site Sullivan	e Lead		Rig Email Address NaborsM40@		o.com		Rig Phone N (970) 986			e Previous Well 2013 21:00	Rig Re	elease Dat	е
Drilling Hours (hr)	0.71 Circula	iting Hours (h	r) 32.66	Job ROP (ft/hr) 19.1	b ROP Rotatin	g (ft/hr) 35.7		OP Sliding (ft/h	10.3	ob Rotating	% (%) 33.09		b Percent	Sliding (%) 66.91
Target Depth (ftKB)		3,363.0 Kic	k Off Date		8/20/2013				Depth (ftKB)	10.5	6,454.0	Kick Off Depth		tKB)	6,451.5
Daily Operations		,,505.0			0/20/2013						0,434.0				0,401.0
Report Start Date 9/13/201 Operations at Report Tin		Re	eport End Da G	ate /14/2013 0	6:00	Days From Sp	ud (days) 26.		t Depth (ftKB)	11,768.0	End Depth	(ftKB) 12,272.		Depth Prog	ress (ft) 504.00
Drill 6" Lateral Sec															
Operations Summary Drilling 6" lateral fr Operations Next Report		3' to12,272	2'. Total I	Mud Losses	s last 24 hrs 6 l	BBLS to SC	CE.								4
Drilling							Ivaz w								
Weather Rain							Wellbor	e nal Hol	е						
Daily Contacts															
Delbert Sullivan		Jo	b Contact				Company	Man /	Position		(97)	0) 986-4401	Office		
Sam Loredo							Company					0) 986-4401			
Time Log															
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment					Start Depth (fiKB)	Fnd De	epth (ftKB)
06:00	6.00	6.00	100720000000000000000000000000000000000	175-180 gas 400		50, mud wt	768' to12 . 15.3 ppg	g in/out	t, Bgas 500	O units. co			768.0		12,010.0
12:00	gas 400/835 units, no flare, Flowing thru MPD, 70/120, trap press 1030psi.,18.11 ECD. 6.00 12.00 2 Drilled 6" Lateral section from 12,010' to 12,151' rotate & sliding, WOB 8/20, 175-180 gpm, PP - 3350, mud wt. 15.3 ppg in/out, Bgas 500 units. conn. gas 400/835 units, no flare, Flowing thru MPD, 200, trap press 1030psi.,18.11 ECD.												010.0		12,151.0
18:00	6.00	18.00	2	Drilled 6 8/20, 17 conn. ga	" Lateral section" 5-180 gpm, PF as 400/835 unit 1,18.11 ECD.	o - 3350, m	ud wt. 15	.3 ppg	in/out, Bga	as 500 ur		12,	151.0		12,237.0
00:00	6.00	24.00	2	Drilled 6 8/20, 17 conn. ga 1030psi	"Lateral section of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of t	P - 3350, m ts, no flare,	ud wt. 15 Flowing	.3 ppg	in/out, Bga	as 500 ur		12,:	237.0		12,272.0
Mud Check: 12.1:	26.0ftKB. 9	9/13/2013	15:00												
Date 0/42/2042	Depth (ftKB)		b/gal) Vis ((10s) (lbf)			Om) (lb Filt	trate (mL/	FC (1/32")	HTHP	and the second second second second	THP FC (1
9/13/2013 MBT (lb/bbl) pH	12,126	n (mL/mL)	5.30 Pf (mL/m	56 Mf (m		19.000 les (mg/L) Cal 2	25,428.00	Pot (m	3.000 lg/L) Lir	me (lb/bbl)	Solids (%	34.0 CaCl (p	ppm)	2.0 Oil Wate 84.8/1	
Mud Lost (Hole) (bbl) N	Mud Lost (Surf)	(bbl) LCM		 	CD - Manual Entr	. T Flowline (°	F) C	omment							
Mud Check: 12,2	51.0ftKB, 9	9/13/2013	23:00				, 55.0								
Date 9/13/2013	Depth (ftKB) 12,251		b/gal) Vis (5.30	s/qt) PV 55	A service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the serv	R (lbf/1 Gel 14.000	(10s) (lbf (n) (lb Gel (30 5.000	0m) (lb Filt	trate (mL/	FC (1/32")	HTHP	Filtrat H	THP FC (1
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/m			les (mg/L) Cal		Pot (m	TOTAL AND LINE AND LOCAL PROPERTY.	ne (lb/bbl)	Solids (%	34.0 CaCl (p	ppm)	Oil Wate 84.8/1	r Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM			CD - Manual Entr		(7		
Daily Drilling Per	formance						108.0								
Depth In (ftKB) Depth 10,847.0 12		led (ft) 1,619.00	Date In 9/11	/2013 13:1	Date Out 9/16/2	2013 00:30	Drill Tir	ne (hr) 78.23		t/hr) Rot Tin 0.7	ne (hr) S 27.56	lide Time (hr) 50.67		Fime %	Rot Time (%) 35.23
Casing & Liners					Set Depth								OD Nom	Max	
Run Date	0		g Des		(ftKB)	Top (ftKB)	OD (ir		ID (in)	Wt/Len (It		Grade	(in)	ID	Nom Min (in)
9/10/2012	Conduct	UΓ			102.0	0.0		20	19.124 12.615		.00 K-55		12	20	19.124 12.615
012412012	Journace				1,074.0	0.0	, 13	3/0	12.013	J4	.50 0-33		10	370	12.013



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/15/2013

Well Name: Cane Creek Unit 26-3

Report #: 37, DFS: 27.52 Daily Depth Progress: 164.00

API/UWI 43-019-50019	Excaliber 74*310			Vell Area Paradox		Basi Pai	n adox Basin		Field Name Big Flat		Well Co Vertic		ion Type
County		State/Province			graded Surveyed	Elevation (ft)	KB-Ground D	Distance (ft)	Spud Dat		Rig R	elease	
Grand Operator		UT				5,652.0 Surface I	egal Location		23.00 9/	/10/2012 00	0:00	10/17	7/2012 06:00
Fidelity E&P	IComponi	Manual City	Lood		Rig Email Addre		SEC 26, T2		Phone Number	Dia Pologo	e Previous Well	Dia Da	lease Date
Rig Nabors Drilling M40		Man\Well Site Sullivan	; Leau		NaborsM40		epco.com		70) 986-4401		2013 21:00	Kig Ke	ease Date
Drilling Hours (hr)	320.71 Circula	ating Hours (h	r) 32.66	ob ROP (ft/h	r) 19.1	Job ROP Ro	tating (ft/hr)		liding (ft/hr) 10.3	Job Rotating	% (%) 33.09	Total Jol	Percent Sliding (%) 66.91
Target Depth (ftKB)			k Off Date					Kick Off Dept		6,454.0	Kick Off Depth (7	ΓVD) (ftl	KB)
Daily Operation		3,363.0			8/20/2013					0,454.0	"		6,451.5
Report Start Date		Re	port End Dat		00.00	Days Fron	n Spud (days)	Start Dep		End Depth (Daily D	epth Progress (ft)
Operations at Repor	2013 06:00 t Time		9/	15/2013 (06:00		27.	.52	12,272.	<u>U</u>	12,436.0		164.00
Circulating gas	out of hole.												
Operations Summar Drilling 6" latera their equip due Formation, 4 B	al from 12,27 to gas and n BLS to SCE.												
Operations Next Rep Trips	ort Period												
Weather							Wellbo						
Rain Daily Contacts							TOrigin	nal Hole					
	100000000000000000000000000000000000000	Jol	b Contact						sition			Office	
Delbert Sullivar	Í							Man / WS			0) 986-4401		
Sam Loredo Time Log							Company	Man / WS)L	(970	0) 986-4401		
		Cum Dur										1	
Start Time 06:00	Dur (hr) 5.50	(hr) 5.50	Code 1	Drilled 6	6" Lateral sec	tion from	12 272' to 13		te & sliding, W	OB	Start Depth (ftk		End Depth (ftKB) 12,305.0
				8/20, 17 conn. g 1030ps	75-180 gpm,	PP - 3350 nits, no fla	, mud wt. 15 are, Flowing	5.3 ppg in/o	out, Bgas 500 (200, trap pres	units.			
11:30	1.00	6.50	8	Downtin	ne SCR / Ele	ctrical					12,30	05.0	12,305.0
12:30	5.50	12.00	2	8/20, 17 conn. g	75-180 gpm,	PP - 3350 nits, no fla	, mud wt. 15	5.3 ppg in/o	te & sliding, W out, Bgas 500 (200, trap pres	units.	12,30	05.0	12,360.0
18:00	5.50	17.50	2	sliding, 500 uni	WOB 8/20, 1	75-180 g ₁ 400/835 i	om, PP - 335	50, mud wt	for Lateral. ro 1. 15.3 ppg in/o thru MPD, 200	ut, Bgas	12,36	60.0	12,436.0
23:30	0.50	18.00	10	Circulat	e and survey	at 12,436	6'.				12,43	36.0	12,436.0
00:00	2.00	20.00			e 2 x bottoms						12,43		12,436.0
02:00	1.00	21.00		well due	e to gas, mov	ring mud i	n pits. Shut v	well in.	1PD unable to		12,43		12,436.0
03:00	1.00	22.00	5		ssea in with 9 system to Pre			SP. Transto	erred 200 bbls	Trom	12,43	36.0	12,436.0
04:00	2.00	24.00	22	Circulat	ing using Dril	lers Meth	od 20 SPM.				12,43	36.0	12,436.0
Mud Check: 1:													
Date 9/14/2013	Depth (ftKB) 12,319		b/gal) Vis (s. 5.30	(qt) P\ 56	OR (Pa·s) YP 26.0	OR (lbf/1	Gel (10s) (lbf 12.000	Gel (10m) (lb. 16.00	Gel (30m) (lb l	Filtrate (mL/	FC (1/32")	HTHP F	iltrat HTHP FC (1 2.0 2
MBT (lb/bbl) ph		m (mL/mL)	Pf (mL/mL				Calcium (mg/L) 225,220.0	Pot (mg/L)	Lime (lb/bbl)	Solids (%	34.0 CaCl (ppr	n)	Oil Water Ratio 84.8/15.2
Mud Lost (Hole) (bb) Mud Lost (Surf) (bbl) LCM		E	ECD - Manual En	tr T Flowlin	ne (°F)	Comment					
Mud Check: 12				(at) In:	(OD (D= =) 1)(C	OD //Lt/4	Cal (40-) (11-5-1	Col (40=-) "	ICel /20-> //- I	Ciltrate /e-1/	IEC (4/2011)	ITLIN -	iltrot LITI D 50 //
Date 9/14/2013	Depth (ftKB) 12,436	A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100 A 100	b/gal) Vis (s. 5.30	(qt) P\	/ OR (Pa•s) YP 26.0	18.000	12.000	Gel (10m) (lb. 16.00	Gel (30m) (lb l	riitrate (ML/	FC (1/32") F	TIMP F	iltrat HTHP FC (1 2.0 2
MBT (lb/bbl) ph	P	m (mL/mL)	Pf (mL/mL	.) Mf (n	nL/mL) Chlo	orides (mg/L)	Calcium (mg/L) 234,068.0		Lime (lb/bbl)	Solids (%	34.0 CaCl (ppr	n)	Oil Water Ratio 84.8/15.2
Mud Lost (Hole) (bbi) Mud Lost (Surf	f) (bbl) LCM		E	ECD - Manual En	tr T Flowlin	ne (°F)	Comment					
					····		L						



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/16/2013

Well Name: Cane Creek Unit 26-3

Report #: 38, DFS: 28.52 Daily Depth Progress: 30.00

API/UWI 43-019-50019	74*3109			ell Area aradox			Basir Par	n adox E	Basin			eld Name sig Flat				Vell Co ∕ertic	onfiguratior al	туре	
County Grand		ate/Provinc	ce	Un	graded Surve		evation (ft) 5,652.0		round Dista	ance (ft)	23.0	Spud Da	te /10/2012	2 00:0	00	Rig R	telease Da 10/17/2		06:00
Operator Fidelity E&P						-	Surface L		cation 26, T259	D10	E								
Rig	Company N				Rig Email A		the distriction of the			T	Rig Phone				revious V		Rig Relea	se Da	е
Nabors Drilling M40	Delbert				NaborsN			•				86-4401	300 50		13 21:0		F-1-1 1-1- F		Olidia = (0/)
Drilling Hours (hr)	20.71 Circulat	ing Hours	32.66 Jo	b ROP (ft/h		9.1	b ROP Rot	ating (ft/	35.7	IOD ROI	P Sliding (10.3	Job Rota	ing % (3.09	lotal Job F	'ercen	Sliding (%) 66.91
Target Depth (ftKB)	13	,363.0	lick Off Date		8/20/20	13			Kie	ck Off D	epth (ftKE	3)	6,45		ick Off D	epth (1	TVD) (ftKB)	6,451.5
Daily Operations Report Start Date	S	10	Report End Date				Days Fron	Spud /	doval	I Stort I	Depth (ftK	D)	End De	oth (ftl/	DI		Daily Dep	th Dro	aross (ft)
	13 06:00	ľ		6/2013 (06:00		Days FIOII	i Spud (d	28.52		Depui (itik	12,436.		pui (itr		66.0	Daily Dep	uirio	30.00
Operations at Report Ti Trip out of hole.	me	9																	
Operations Summary Circulated gas ou Pill across open h	nole. Trip ou				up OBM t	o 15.6	PPG. [Drilled	6" Later	al fror	m 12,43	6' to 12,4	166'. Cir	culate	ed 2 x b	ottor	ns up. S	Spott	ed LCM
Operations Next Report	t Period																		
Weather									Wellbore		œ.								
Cloudy Daily Contacts					nest files ber				Original	Hole									
			Job Contact								Position						Office		
Delbert Sullivan									npany M					,	986-44				
Sam Loredo Time Log								Con	npany M	an / v	WSL		[(970)	986-44	01			
Time Log		Cum Dur												T					
Start Time 06:00	Dur (hr) 3.50	(hr) 3.5	Code 1 0 22		ted out ga		0		omment nod, Fina	al DP	pressui	e 2500 p	si, Final		Start De	pth (ftk 12,43		End D	epth (ftKB) 12,436.0
09:30																12,43	36.0		12,436.0
12:30	0.50	7.0	0 5	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s											12,43	36.0		12,436.0	
13:00 5.00 12.00 2 Drilled 6" Lateral section sliding from 12,436' to 12,448',sliding 175-180 gpm, PP - 3350, mud wt. 15.6 ppg in/out, Bgas 500 gas 400/835 units, no flare, Flowing thru MPD, 200, trap pre 1030psi.,18.78 ECD.												00 units.				12,43	36.0		12,448.0
18:00	6.50	18.5	0 2	rotate 8 in/out, I	6" Lateral & sliding, \ Bgas 500 !00, trap p	NOB units.	8/20, 17 conn. g	5-180 as 400	gpm, PF 0/835 un	- 33	50, mu	wt. 15.6	ppg			12,44	48.0		12,466.0
00:30	2.50	21.0	0 5	Circula	ted 2 x bo	ttoms	up.			Ware.						12,46	66.0		12,466.0
03:00	2.00	23.0	0 5	/.*	195 BBL											12,46	66.0		12,466.0
05:00	1.00	24.0	0 6	Trip ou backsic	t of hole fi le.	om 12	2,466', H	Hallibui	rton MPI) hold	ding pre	ssure 118	80 psi oı	ו		12,46	66.0		12,466.0
Mud Check: 12,4																			
Date 9/15/2013	Depth (ftKB) 12,441.		(lb/gal) Vis (s/c 15.60	ıt) P'	V OR (Pa•s) 27.0	10000 100000	₹ (lbf/1 17.000		i) (lbf Ge 2.000		(lb Gel 000	(30m) (lb	Filtrate (m	L/ F	C (1/32")	ŀ		at F 2.0	ITHP FC (1 2
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL)		mL/mL)		les (mg/L)	Calcium		Pot (mg.	/L)	Lime (lb/bbl)	Solid	s (%)	35.0 Ca	CI (ppr		il Wate 9.2/1	er Ratio 0.8
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCI	M		ECD - Manua	al Entr	. T Flowlin		- 21	ment								-	
Mud Check: 12,4	A CONTRACTOR OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF TH														Part dis				
Date 9/15/2013	Depth (ftKB) 12,466.		(lb/gal) Vis (s/d 15.60	t) P'	V OR (Pa·s) 27.0		R (lbf/1) (lbf Ge 2.000		(lb Gel 000	(30m) (lb	Filtrate (m	L/ F	C (1/32")	ŀ		at F	THP FC (1
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL)		mL/mL)		les (mg/L)	Calcium		Pot (mg.	W. 1997	Lime (lb/bbl)	Solid	s (%)	35.0 Ca	CI (ppr	m) O		er Ratio 0.8
Mud Lost (Hole) (bbl)	 Mud Lost (Surf)		M L		ECD - Manua	al Entr	. T Flowlin		Com	ment									
40.0 Daily Drilling Pe	rformanco	6.0						10	06.0	P golde	The second second		41 18 18 18	9.912		1000		S. Julia	
Depth In (ftKB) Depth	Out (ft Drill	ed (ft)	Date In		Date				Drill Time		BHA ROP	(ft/hr) Rot			Time (h		Slide Time		Rot Time (%)
10,847.0 1 Casing & Liners	2,466.0	1,619.0	0 9/11/2	013 13:1	15	9/16/2	2013 00	:30	7	78.23		20.7	27.5	6	50.0	57	64.	77	35.23
Run Date	Top (ftk		OD (in)		ID (in)	Wt/Len			rade	0	D Nom Ma (in)	ID	Nom Min (in)						
9/10/2012	Conducto	or				02.0	2	22.0		20	19.12		94.00 K				42.2		19.124
9/24/2012	Surface				1,0	74.0		0.0	13 3	/8	12.61	5 5	54.50 J	-55			13 3/	g	12.615
· · · · · · · · · · · · · · · · · · ·							P	age 1	/2						F	Repo	rt Printe	ed:	9/17/2013



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/17/2013 Report #: 39, DFS: 29.52 Daily Depth Progress: 0.00

Report Printed: 9/17/2013

								9. 00		0100	11 K	ALLIE ME			-	V.E.		
API/UWI 43-019-50019		xcaliber ID 74*3109			Well Area Parado				asin aradox	x Basin			d Name g Flat			Well Co	nfiguration T	ype
County			tate/Provinc	ce		Ungra	ded Surveye	Elevation	(ft) KB	3-Ground Di	stance	(ft)	Spud Date			Rig Re	elease Date	
Grand		U	JT					5,652				23.00	9/10	/2012 0	0:00		10/17/20	12 06:00
Operator Fidelity E&P									e Legal I W. SF(Location C 26, T25	5S R1	19F						
Rig		Company N	Man\Well S	ite Lead		R	ig Email Addr			20, 120		Rig Phone I	Number	Rig Releas	e Previous	Well	Rig Release	Date
Nabors Drilling M40	g [Delbert :	Sullivan			N	laborsM40	@Fidelit	уерсо	.com		(970) 98	6-4401	8/13/2	2013 21:			
Drilling Hours (hr)	320.7		ting Hours ((hr) 32.66	Job ROP	(ft/hr)	19.1	Job ROP	Rotating	(ft/hr) 35.7		OP Sliding (ft/	hr) Jo 10.3	b Rotating		3.09	otal Job Per	cent Sliding (%) 66.91
Target Depth (ftKB			,363.0	ick Off Date			3/20/2013					f Depth (ftKB)	10.5	6,454.0	Kick Off I		VD) (ftKB)	6,451.5
Daily Operati	ons					1					645				- United States	1978		
	/2013 0	6:00	F	Report End D	oate 9/17/201	13 06:	00	Days F	rom Spu	d (days) 29.5		rt Depth (ftKB)	12,466.0	nd Depth		466.0	Daily Depth	Progress (ft) 0.00
Operations at Report Trip out of hole																		
Operations Summa Trip out of hol and Premix Ta Trip out of hol Mud Loss last Operations Next Ro Wire Line Log Weather	le to 7,7 ank. We le slow. 24 hrs eport Perio	eighted 86 bbls.	up OBM	to 18.3 p	pg. Cha	anged	well over				Pill 8							
Cloudy										Origin		le						
Daily Contact	ts																	
D-11 4 0-11:			J	lob Contact						Art India		Position		(07)	2) 000 4		Office	
Delbert Sulliva	an 					-				ompany				100	0) 986-4			
Sam Loredo									100	ompany	Man /	WSL		(970	0) 986-4	401	Kenti i	
Time Log			Cum Dur															
Start Time	Dur	r (hr)	(hr)	Code				1		Comment					Start D	epth (ftK	B) En	d Depth (ftKB)
06:00		7.00	7.00	0 6									n backside.			12,46	6.0	12,466.0
13:00		5.00	12.00	0 5								ed 18.3 Pl BM to 18.3	PG OBM to B PPG.)		12,46	6.0	12,466.0
18:00		2.50	14.50	0 5	Weig	ghting	up OBM	to 18.3 p	pg.							12,46	6.0	12,466.0
20:30		3.50	18.00	0 5	Char	nged	well over	o 18.3 p	pg OB	M, return	s goi	ng to Prem	ix Tank.			12,46	6.0	12,466.0
00:00		1.00	19.00	0 5	Mon Dry j		well. Shi	p 150 bb	ls of 18	8.3 ppg t	o acti	ve system.	Mix LCM	Pill &		12,46	6.0	12,466.0
01:00		3.00	22.00	0 5	Pum	ped 6	0 bbl LCN	/I Pill, 53	bbls 1	8.3 OBM	and	30 bbls Dr	y Job at 1 l	ВРМ.		12,46	6.0	12,466.0
04:00		2.00	24.00	0 6	Trip	out of	hole from	7,700' s	low at	10 minu	tes pe	er stand.				12,46	6.0	12,466.0
Mud Check: 1	12,466.0	OftKB, 9	/16/201	3 16:00						AT SET EV								
Date	Dep	pth (ftKB)	Density	(lb/gal) Vis									0m) (lb Filtra	ate (mL/	FC (1/32'	') H		. HTHP FC (1
9/16/2013 MBT (lb/bbl)		12,466.	.0 n (mL/mL)	18.30 Pf (mL/r	nL) N	O Mf (mL/ı	47.0 Ch	20.00 orides (mg/	L) Calciu	12.000 um (mg/L) 3,194.00	Pot (n	7.000 ng/L) Li	me (lb/bbl)	Solids (%	6) C 43.5	aCI (ppm	2. Oil V 86.	0 2 Vater Ratio 7/13.3
Mud Lost (Hole) (bl	bl) Mud L	.ost (Surf)	(bbl) LCI	И		ECE) - Manual Ei	ntr T Flov	vline (°F)	0 Co	mment							
Mud Check: 1		oftKB. 9	2/16/201	3 23:00		A STA												
Date	Dep	pth (ftKB)	Density	(lb/gal) Vis			R (Pa·s) YF			0s) (lbf G	Sel (10r	n) (lb Gel (3	0m) (lb Filtra	ate (mL/	FC (1/32'	') H	THP Filtrat.	. HTHP FC (1
9/16/2013 MBT (lb/bbl) p	pH	12,466.	.0 · · · · · · · · · · · · · · · · · · ·	18.30 Pf (mL/r	76 nL) N	6 Mf (mL/r	47.0 nL) Chi	20.00 orides (mg/	L) Calciu	12.000 um (mg/L) 6,172.00 0	Pot (m	7.000 ng/L) Lii	me (lb/bbl)	Solids (%	6) 41.0 C	aCI (ppm		0 2 Vater Ratio 7/13.3
 Mud Lost (Hole) (bl 72	bl) Mud L 2.0	.ost (Surf)	(bbl) LCN	N I		ECE) - Manual Ei	ntr T Flov	l vline (°F)		mment							
Daily Drilling			(a)(3): 0											No.				
Depth In (ftKB) D	epth Out	(ft Drille	ed (ft)	Date In			Date Ou	t		Drill Tim	e (hr)	BHA ROP (ft/hr) Rot Time	e (hr) S	lide Time (I	nr) % S	Slide Time	% Rot Time (%)
Casing & Line	ers			To de la constante					4					00000				
						A III	Set Depth (ftKB)									OE	Nom Max	
9/10/2012	Run Date Csg Des							Top ((ftKB) 22.0	OD (in	20	ID (in) 19.124	Wt/Len (lb/	ft) 00 K-55	Grade	11 2001	(in) 20	1D Nom Min (in) 19.124
9/24/2012							1,074		0.0	12	3/8	12.615		50 J-55			13 3/8	12.615
10/2/2012			iate 1				4,651		0.0		5/8	8.681		00 L-80		13 10 18	9 5/8	8.681
10/14/2012							7,567		0.0	9	7	6.094		00 P-11			9 5/6	6.094
.0/11/2012		. Judotil				7,007		0.0		,	5.004	02.0	3 1 - 1				0.004	



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/18/2013 Report #: 40, DFS: 30.52 Daily Depth Progress: 0.00

Report Printed: 9/23/2013

API/UWI 43-019-50019	74*310			/ell Area Paradox		Basin	ı adox Basin		Field I			Well Con Vertica	figuration T	/pe
County		State/Province	i.		graded Surveyed E	levation (ft)	KB-Ground D	istance (1 0	Spud Date		Rig Re	lease Date	
Grand Operator	JU	JT			9	5,652.0	0 egal Location		23.00	9/10/2	012 00:00		10/17/20	12 06:00
Fidelity E&P							SEC 26, T2	5S R1	9E					
Rig Nabors Drilling M40	Paul Ro	Man\Well Site oberts	Lead		Rig Email Address NaborsM40@		pco.com		Rig Phone Nu (970) 986-		Release Pre 8/13/2013		Rig Release	Date
Orilling Hours (hr)		ating Hours (hr		ob ROP (ft/hr		ob ROP Rot			OP Sliding (ft/hr)	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Rotating % (%		tal Job Per	cent Sliding (%)
Target Depth (ftKB)	398.94	Kick	42.58 Off Date		15.3		28.3		Depth (ftKB)	8.3		33.51 k Off Depth (T\	/D) (ftKB)	66.49
2 11 0 11		3,363.0			8/20/2013					6	,454.0			6,451.5
Daily Operatio Report Start Date	ns	IRen	oort End Date	3		Davs From	Spud (days)	IStar	t Depth (ftKB)	lEnd	Depth (ftKB)	Ic	aily Depth	Progress (ft)
9/17/2	013 06:00			18/2013 0	6:00	,	30.			2,466.0		12,466.0		0.00
Operations at Report Trip in hole	Time													
Operations Summary		- I DI IA B	4/1.T	27.1	DUA T:									
Trip out of hole, Operations Next Rep		nai BHA. N	1/U Thru-E	3it Loggin	g BHA. Trip in	hole to 2	2,980'.							
Wire Line Logs					*****									a1 /
Weather Cloudy							Wellbor	e al Hol	e					
Daily Contacts							Torigin	24			30416			
The state of		Job	Contact						Position		(070) 0		office	
Paul Roberts Sam Loredo							Company				(970) 98			
Delbert Sullivan							Company				(970) 98			
Time Log							Company	IVIGITY	VVOL		(370) 30	30-4-10-1	The Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Pa	
		Cum Dur												
Start Time 06:00	Dur (hr) 7.00	(hr) 7.00	Code 1	Trip out	of hole from 6	5.973' to 4	Comment	oring v	well on trip t	ank.	S	tart Depth (ftKE 12,466		12,466.0
13:00	0.50	7.50			d Rig and Equ			9				12,466		12,466.0
13:30	4.50	12.00	6		of hole from 4		I,600'. Monit	oring v	well on trip to	ank.		12,466		12,466.0
18:00	2.50	14.50	6	Trip out	of hole from 1	,600' to s	surface.					12,466	3.0	12,466.0
20:30	0.50	15.00	6	Remove	ed Rotating He	ad Elem	ent.					12,466	3.0	12,466.0
21:00	2.50	17.50			ctional BHA.							12,466	The second	12,466.0
23:30	0.50	18.00			d out Saver S		ced Top Driv	re.				12,466		12,466.0
00:00	1.50	19.50			u-Bit Logging	ВНА.						12,466	SHOW THE RESERVE OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON	12,466.0
01:30	0.50 4.00	20.00		1	I Trip Nipple. ole to 2,980' v	with Thru	Dit DUA Ma	nitorin	a roturno in	trin tonk		12,466	01500	12,466.0 12,466.0
Vlud Check: 12				Tribiliti	Ole to 2,960 V	vitii iiiiu-	DIL DITA. IVIC	HILOHI	ig returns in	uip tarik.		12,400	5.0	12,400.0
Date	Depth (ftKB)	Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Commit	/gal) Vis (s/c	qt) PV	OR (Pa·s) YP C	R (lbf/1	Gel (10s) (lbf	Sel (10m	n) (lb Gel (30n	n) (lb Filtrate	(mL/ FC	(1/32") HT	HP Filtrat	. HTHP FC (1
9/17/2013	12,466	100.00	3.30	76	47.0	20.000	12.000		7.000	(II- II- II) I C)-II-I- (0()	10-01/	2.0	
MBT (lb/bbl) PH	PI	m (mL/mL)	Pf (mL/mL)) IMI (m	L/mL) Chlori	aes (mg/L)	Calcium (mg/L) 304,210.00)	ig/L) Lime	e (lb/bbl)	Solids (%) 43	.0 CaCl (ppm)	86/	/ater Ratio 14
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM	<u></u>	 E	CD - Manual Entr.	T Flowline	(°F) Co	mment						
Mud Check: 12 Date		9/17/2013 Density (lb		at) IDV	OR (Pa·s) YP C	D (lbf/1 10	2al (10a) (lbf 10	2al (10m) (lb Gol (30n	a) (lb. Eiltrata	/ml / IEC	(1/30") LUT	'UD Eiltrot	. HTHP FC (1
9/17/2013	12,466		3.30	76	47.0	20.000	12.000	17	.000	ii) (iii) iiii dio	(11)	(1102)	2.0	
MBT (lb/bbl) pH	Pi	m (mL/mL)	Pf (mL/mL)) Mf (m	L/mL) Chlori	des (mg/L)	Calcium (mg/L) 304,692.00		ig/L) Lime	e (lb/bbl)	solids (%) 43	.0 CaCl (ppm)	0il V 86/	/ater Ratio 14
Mud Lost (Hole) (bbl)) (bbl) LCM		, E	CD - Manual Entr.	T Flowline	e (°F) Co	mment						
72.0 Daily Drilling P														Carlo Control Control
Depth In (ftKB) Dep			Date In		Date Out		Drill Tin	ne (hr)	BHA ROP (ft/r	nr) Rot Time (h	nr) Slide T	ime (hr) % Si	ide Time	% Rot Time (%)
Casing & Line	s					1		\$F-1/3						PLEASURE I
Run Date		Csg	Des		Set Depth (ftKB)	Top (ftKI	3) OD (ir)	ID (in)	Wt/Len (lb/ft)	Grad		Nom Max (in)	ID Nom Min (in)
9/10/2012	Conduct	or			102.0	2	2.0	20	19.124	94.00			20	19.124
9/24/2012	Surface				1,074.0			3/8	12.615	54.50	THE REAL PROPERTY.		13 3/8	12.615
10/2/2012	Intermed				4,651.0		795000	5/8	8.681	47.00		1111	9 5/8	8.681
10/14/2012	Producti	UII			7,567.0		0.0	7	6.094	32.00	P-110		7	6.094



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/19/2013

Well Name: Cane Creek Unit 26-3

Report #: 41, DFS: 31.52 Daily Depth Progress: 0.00

API/UWI 43-019-50019	74*3109			ell Area aradox		Basin Para	adox Basin	!		eld Name g Flat			Well Co	nfiguratior al	1 Туре
County Grand		itate/Province JT	,	Ungi	raded Surveyed E	levation (ft) 5,652.0		Distance (ft)	23.00	Spud Date	0/2012	00:00	Rig R	elease Da 10/17/2	ate 2012 06:00
Operator Fidelity E&P				<u>-</u>			egal Location SEC 26, T	25S R19F	=						
Rig Nabors Drilling M40	Company Paul Ro	Man\Well Site	e Lead		Rig Email Address NaborsM40@	S		R	Rig Phone (970) 98	V NO. 1		se Previou /2013 21		Rig Relea	se Date
Drilling Hours (hr)	398.94 Circula	ating Hours (h	42.58 Joh	ROP (ft/hr)	15.3	ob ROP Rota	ating (ft/hr)		Sliding (ft	/hr) 8.3	ob Rotatin		33.51	otal Job F	Percent Sliding (%) 66.49
Target Depth (ftKB)			k Off Date					Kick Off De	epth (ftKB)	1100001	0.454	Kick Off	f Depth (T	VD) (ftKB)
Daily Operation		3,363.0			8/20/2013			in an inter			6,454	.0]			6,451.5
Report Start Date 9/18/2	013 06:00	Re	eport End Date 9/1	9/2013 06	3.00	Days From	Spud (days)	Start De	epth (ftKB	12,466.0	End Depti		2,466.0	Daily Dep	th Progress (ft)
Operations at Report	Time		0,1	0,2010 00	5.00					12,100.0			., 100.0		0.00
Operations Summary															
Trip in hole with Halliburton MPD						rith 16.5 p	pg OBM. I	Reamed o	out tight	spot from	8,620' t	0 8,648	. Trip in	to 12,4	·66 ' ,
Operations Next Repo	ort Period														
Weather							Wellb	ore inal Hole							
Cloudy Daily Contacts							TONG	па пое							
Paul Roberts		Jol	b Contact				Compon	y Man / W	osition		(0-	70) 006	The second second	Office	
Sam Loredo							/ Z sub result mass.	y Man / W			,	70) 986-4 70) 986-4			
Time Log							Too make				(6)	, , , ,			
Start Time	0.50 0.50 6 Trip in hole from 2,980' to 3,420' with Thru-Bit BHA. Monitoring returns in													B)	End Depth (ftKB)
06:00	0.50 0.50 6 Trip in hole from 2,980' to 3,420' with Thru-Bit BHA. Monitoring returns in trip tank. Drift DP with 2.5" Drift.													6.0	12,466.0
06:30	0.50	trip tank. Drift DP with 2.5" Drift. 0.50 1.00 6 Removed Trip Nipple and installed Rotating Head Element.												6.0	12,466.0
07:00	7.00	8.00	6		ole from 3,420 Drift DP with		12,46		12,466.0						
			_	men.	Drill, Installe					•				2	
14:00	2.50	10.50	5		18.3 ppg OBI If into Active S		Active Syst	em to Tan	nk Farm	i. Shipped	16.1		12,46	6.0	12,466.0
16:30	1.50	12.00		Flowing t	ng out 18.3 pp through Hallib	ourton MF	D.			*			12,46		12,466.0
18:00	5.00	17.00	5	BPM. Sta	ng out 18.3 pp aged pump ra ed and condition	te up to 3	3.3 BPM. F						12,46	6.0	12,466.0
23:00	0.50	17.50	3	Worked backside	tight spot fron	n 8,620' t	o 8,648'. H	lalliburton	MPD h	olding 250	psi on		12,46	6.0	12,466.0
23:30	4.50	22.00	6	12,466'.	ole at 3 minut Drift DP with						wn to		12,46	6.0	12,466.0
				backside BOP Dril	I men in posit	ion 83 se	conds.								
04:00	2.00	24.00	5	Circulate backside	ed bottoms up	at 12,46	6'. Hallibur	ton MPD I	holding	80 - 130 p	osi on		12,46	6.0	12,466.0
Mud Check: 12	,466.0ftKB,	9/18/2013	14:00												
Date 9/18/2013	Depth (ftKB) 12,466		b/gal) Vis (s/qt 6.10	64 PV	OR (Pa·s) YP O 28.0	R (lbf/1 G	iel (10s) (lbf 11.000			30m) (lb Filt	trate (mL/.	FC (1/32	2") H	THP Filtra	at HTHP FC (1 2.0 2
MBT (lb/bbl) pH		n (mL/mL)	Pf (mL/mL)	Mf (mL	_/mL) Chlorid		Calcium (mg/L 193,000.0) Pot (mg/L)		ime (lb/bbl)	Solids (35.0	CaCl (ppm		il Water Ratio
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM		EC	CD - Manual Entr.	T Flowline	e (°F)	0 Comment				\$66000 CM			
					19.3	2									
Mud Check: <d date<="" td=""><td>Depth (ftKB)</td><td></td><td>23:45 b/gal) Vis (s/qt</td><td>) IPV</td><td>OR (Pa·s) YP O</td><td>R (lbf/1 G</td><td>iel (10s) (lbf</td><td>Gel (10m) (II</td><td>lb Gel (3</td><td>30m) (lb] Filt</td><td>trate (mL/.</td><td> FC (1/32</td><td>2") TH</td><td>THP Filtra</td><td>at HTHP FC (1</td></d>	Depth (ftKB)		23:45 b/gal) Vis (s/qt) IPV	OR (Pa·s) YP O	R (lbf/1 G	iel (10s) (lbf	Gel (10m) (II	lb Gel (3	30m) (lb] Filt	trate (mL/.	FC (1/32	2") TH	THP Filtra	at HTHP FC (1
9/18/2013 MBT (lb/bbl) pH			6.55 Pf (mL/mL)	67 Mf (mL	29.0	23.000	16.000 Calcium (mg/L	19.00	00	ime (lb/bbl)	Solids (CaCl (ppm		2.0 2
, pri		<u>-</u> <u>-</u> ,		,		514.000	259,000.0		,	(53,143	36.0	(PPII	,	
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM		EC	CD - Manual Entr.	T Flowline	e (°F)	Comment							
						,									
						Pa	ige 1/2						Repor	t Printe	ed: 9/23/2013



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/20/2013 Report #: 42, DFS: 32.52

					We	ell Na	ıme:	Car	ne Cr	eek l	Jnit	26-3			Daily	De	oth P	rogre	ess: 0.00
API/UWI 43-019-5001	9	Excaliber 74*310	097		Well Area Paradox				radox Bas			Field Name Big Flat				Verti)
County Grand			State/Province UT	9		Ingraded Su	ırveyed El	evation (ft) 5,652.0		nd Distance		3.00 Spud		2012 00	0:00	Rig	Release 10/1		06:00
Operator Fidelity E&P							n.		Legal Location		10E								
Rig Nabors Drillir M40	ng		y Man\Well Sit Roberts	e Lead			il Address sM40@	3	epco.com		Rig Ph	none Number) 986-440		ig Release 8/13/2	Previous 013 21		Rig Re	lease Da	ate
Drilling Hours (hr)		Circu	lating Hours (h	1r) 42.58	Job ROP (fi	/hr)	15.3	bb ROP Ro	otating (ft/hr)	Job I	ROP Slidir		Job 3.3	Rotating %		33.51		b Percer	nt Sliding (%) 66.49
Target Depth (ftK	В)		13,363.0 Kid	ck Off Date		8/20/2	2013			Kick O	ff Depth (f	ftKB)		6,454.0		Depth	(TVD) (ft	KB)	6,451.5
Daily Operat			10,000.0			OIZOIZ	2010			1.9.1				0,404.0					
Report Start Date 9/1!		3 06:00	Re	eport End Da	ate /20/2013	06:00		Days Froi	m Spud (day	32.52 Sta	art Depth ((ftKB) 12,46		nd Depth (f		,466.0		epth Pro	gress (ft) 0.00
Operations at Rep Reaming 8,6 Operations Summ	port Time 20' to	9	:																
R/U Thru Bit 8695', hole ti Total mud los 28 bbls to SC 149 bbls to fo	Loggii ght 8,6 ss last CE ormatio	620' to 8 24 hrs = on	,650'.	and latc	h in logg	ng tools.	Log La	iteral ba	ck to 7" C	asing. R	etrieve	Logging ⁻	Tools.	Trip in I	hole, w	ash a	nd rea	m f/86	05' to
Operations Next F Trips	Report P	eriod							l) A/										
Weather Sunny and C	lear								555	llbore iginal Ho	ole								
Daily Contac	cts			1011	Messes												0.55		ARE I
Paul Roberts			JC	b Contact					Compa	ny Man	Position / WSL	n		(970) 986-4	401	Office		
Sam Loredo	from a					THE L			Compa	ny Man	/WSL			(970) 986-4	401		The state of	
Time Log					Marie 1			N person		35.78						446			
Start Time		Dur (hr)	Cum Dur (hr)	Code 1					Comr						Start [Depth (f		End D	epth (ftKB)
06:00		2.50	2.50	5	Circul backs		oms up	at 12,46	66'. Hallib	urton MF	PD hold	ding 80 - 1	30 ps	i on		12,4	166.0		12,466.0
08:30		2.00	4.50	11	Held F	PJSM with	h Thru-	Bit Logg	jers. R/U	sheaves	, wire lir	ne and log	iging t	ools.		12,4	166.0		12,466.0
10:30		2.00	6.50	11	workir		ched fro	m loggi				fied loggir wire line.		S		12,4	166.0		12,466.0
12:30		5.50	12.00	11								Combo To backside.	ols fro	m		12,4	166.0		12,466.0
18:00		4.50	16.50	11					gging late PD holdin			Combo To ackside.	ols fro	m		12,4	166.0		12,466.0
22:30		2.50	19.00	11					imped do			on loggino nt.	tools			12,4	166.0		12,466.0
01:00		0.50				ed Rig a		•								12,4	166.0		12,466.0
01:30		3.50	23.00	6	backs	ide						ing 830 ps				12,4	166.0		12,466.0
05:00		1.00	24.00	3		and Rea ure with H				ht, f/862	20' to 86	350. Holdi	ng ba	ck		12,4	166.0		12,466.0
Mud Check:						21/05/5) lyp o	D /// 124	0.1.(10.).(!	. 10) (II) [Levi .		E0 (4 10 E				
Date 9/19/2013		Depth (ftKE 12,46		b/gal) Vis (: 6.40	70	PV OR (Pa•s 28		20.000	14.00		7.000	Gel (30m) (lb	Flitrat	e (mL/	FC (1/32	")	HIHPE	2.0	HTHP FC (1 2
MBT (lb/bbl)	рН]	Pm (mL/mL)	Pf (mL/m	L) Mf	(mL/mL)		des (mg/L) 639.000	Calcium (m 244,712		mg/L)	Lime (lb/b	obĺ)	Solids (%)	35.0	CaCI (pp	om)	Oil Wat	er Ratio
Mud Lost (Hole) (I 9	bbl) Mu	ıd Lost (Su	rf) (bbl) LCM			ECD - Mar	nual Entr	T Flowlin	ne (°F)	Commer	it							l	
Mud Check:	<dept< td=""><td>h>ftKB,</td><td>9/19/2013</td><td>23:45</td><td></td><td></td><td></td><td></td><td></td><td></td><td>261</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>112</td></dept<>	h>ftKB,	9/19/2013	23:45							261								112
Date 9/19/201:		Depth (ftKE		b/gal) Vis (: 6.60	s/qt) 64	PV OR (Pa•s 32		R (lbf/1 26.000	Gel (10s) (lb		m) (lb G	Gel (30m) (lb	Filtrat	e (mL/	FC (1/32	")	HTHP F	iltrat I	HTHP FC (1
	pН	-	Pm (mL/mL)	Pf (mL/m	1000 -110	(mL/mL)	Chloric			g/L) Pot (mg/L)	Lime (lb/b	bl)	Solids (%)	35.0	CaCI (pp	om)		er Ratio
Mud Lost (Hole) (I	bbl) Mu	ıd Lost (Su	rf) (bbl) LCM			ECD - Mar	nual Entr	. T Flowlin	ne (°F)	Commen	t							<u> </u>	
Daily Drilling	- Sec. 10	ormance	9													7.37			
The Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the Court of the C	The second second	ut (ft D		Date In		Da	ate Out		Dr	Il Time (hr)	BHA R	ROP (ft/hr) R	ot Time	(hr) Slie	de Time (hr) %	Slide T	ime %	Rot Time (%)
				0.1.20.00															



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/21/2013 Report #: 43, DFS: 33.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 0.00

				4401	11 14041	1101 0	anc	0100		116 4	-0 0							
API/UWI 43-019-50019	74*3109			Vell Area Paradox			Basin Parado	x Basin			Field Name Big Flat	9			Well Co Vertic	nfiguratio al	n Type	
County Grand		tate/Province		Ung	graded Surve	eyed Elevation	n (ft) KI 52.00	B-Ground I	Distance (ft)	23.	Spud		2012 00	.00	Rig R	elease D	ate 2012 0	6:00
Operator		<u>' ! </u>					ace Legal	Location		23.	00	9/10/2	.012 00	.00		10/1//	2012 0	0.00
Fidelity E&P					1=- =		SW SE	C 26, T2	25S R19									
Rig Nabors Drilling M40	Paul Ro	Man\Well Site berts	e Lead		Rig Email A Nabors N	ddress 140@Fidel	lityepco	o.com			ne Number 986-440		Release 8/13/2	Previous 013 21		Rig Rele	ase Date	
Drilling Hours (hr)	Circular 3.94	ting Hours (h	r) 42.58	ob ROP (ft/hr		Job ROF	P Rotating	g (ft/hr) 28.		Sliding		Job I	Rotating %		3.51	otal Job	Percent S	66.49
Target Depth (ftKB)		.363.0 Kic	k Off Date		8/20/20			20.	Kick Off D	epth (ftK			6,454.0	Kick Off	(35)14.(2).(2)	VD) (ftKl	В)	6,451.5
Daily Operations	10	,000.0			0/20/20								3,737.0					0,401.0
Report Start Date 9/20/2013		Re	port End Dat 9/	e 21/2013 0	06:00	Days	From Spu	ud (days) 33		Depth (ftl	KB) 12,46		d Depth (f		466.0	Daily De	pth Progr	ess (ft) 0.00
Operations at Report Time Trip out with Loggin																		
Operations Summary Wash and ream f/8 mud. Pumped 30 b Total mud loss last 0 bbls to SCE 35 bbls to formation Operations Next Report P	obl Dry Job 24 hrs = 3 n	. Trip out												ace 16.	5 ppg r	nud wi	th 18.3	ppg
Run Casing & Cem																		
Weather								Wellbo										
Sunny and Clear Daily Contacts								Origi	nal Hole									
Daily Contacts		Jol	o Contact						F	Position						Office		
Paul Roberts							C	ompany	/ Man / V	VSL			(970	986-4	401			
Sam Loredo							C	ompany	Man / V	VSL			(970	986-4	401			
Time Log										1000								
Start Time	Dur (hr)	Cum Dur (hr)	Code 1					Commen						Start D	epth (ftK	B)	End Dep	oth (ftKB)
06:00	0.50	0.50	The second second			times from		o' to 8,65	0' until s	tring w	vould slie	de thro	ugh		12,46			12,466.0
06:30	1.50	2.00	5	Circulate	ed bottom	ns up, Hall	liburton	MPD ho	olding 30	0 psi c	on backs	side.	1	7 7	12,46	6.0		12,466.0
08:00	2.00	4.00	6	Strip ou	t of hole f	rom 8,880	o' to 7,7	00'. Hall	iburton h	eld 93	0 psi on	backs	ide.		12,46	6.0	,	12,466.0
10:00	2.00	6.00	5			g OBM out ve System		ive Syste	em to Ta	nk Far	m. Ship	ped 18	3.3		12,46	6.0		12,466.0
12:00	5.50	11.50	5	with MP Buster.	D, 850 ps	pg OBM w si to full op nt mud in F J.	en on o	chokes 3	30 psi. Ta	ake ret	turns thr	ough (∃as		12,46	6.0		12,466.0
17:30	1.50	13.00	5	Circulate	ed and pu	imped 30	bbls of	20.3 pp	g Dry Jol	b.					12,46	6.0		12,466.0
19:00	2.50	15.50	5	Flowche	eck well.										12,46	6.0		12,466.0
21:30	2.50	18.00	6	Trip out tank.	of hole fr	om 7,700'	to 6,84	12'. Mon	itor fluid	displac	cement o	on trip			12,46	6.0		12,466.0
00:00	0.50	18.50	9		d Rig and Couplers.	equipmer	nt. Serv	rice Top	Drive, gr	rease I	Blocks, I	Draw			12,46	6.0	•	12,466.0
00:30	5.50	24.00	6			om 6,842' t 10 minut									12,46	6.0		12,466.0
Mud Check: 12,46	6.0ftKB, 9	0/20/2013	14:00															
Date 9/20/2013	Depth (ftKB)		o/gal) Vis (s/		OR (Pa·s)	YP OR (lbf/1			Gel (10m)		l (30m) (lb	Filtrate	e (mL/	FC (1/32)	') H	THP Filt		HP FC (1
MBT (lb/bbl) pH	12,466.	.U 16 n (mL/mL)	8.40 Pf (mL/mL	81) Mf (m	45.0 nL/mL)	18.00 Chlorides (mg		10.000	13.0 Pot (mg/		Lime (lb/b	bb) 1:	Solids (%)	10	aCl (ppm	n) [C	2.0 Dil Water	Ratio 2
	3-3-5-07	•			,	78,919.0		14,742.0		-7 :		,		43.0		, I		
Mud Lost (Hole) (bbl) Mu 21.0				E	CD - Manua	19.17 T Flo	lowline (°F)	comment									
Mud Check: <dept< td=""><td></td><td></td><td></td><td>et\ In-</td><td>(OD (D:)</td><td>IVD OD #</td><td>4 10</td><td>10a) (" 5</td><td>Onl (46</td><td>//L 10</td><td>1 (20) ("</td><td>I.e.</td><td>(m) 1</td><td>FO /4 '50</td><td></td><td>TUD T</td><td> Ire-</td><td>UD FO (</td></dept<>				et\ In-	(OD (D:)	IVD OD #	4 10	10a) (" 5	Onl (46	//L 10	1 (20) ("	I.e.	(m) 1	FO /4 '50		TUD T	Ire-	UD FO (
Date 9/20/2013	Depth (ftKB)		o/gal) Vis (s/ 3.25	90 PV	OR (Pa·s) 46.0	YP OR (lbf/1 18.00		10s) (lbf 14.000	Gel (10m) 18.0		l (30m) (lb	Filtrate	e (mL/	FC (1/32') H	ITHP Filt	2.0 HT	HP FC (1 2
MBT (lb/bbl) pH	Pm	n (mL/mL)	Pf (mL/mL		nL/mL)	Chlorides (mg 68,512.0	g/L) Calc	ium (mg/L)	Pot (mg/		Lime (lb/b	obl)	Solids (%)	40.0 C	aCl (ppm	n) [C	Dil Water	Ratio
Mud Lost (Hole) (bbl) Mu	ud Lost (Surf)	(bbl) LCM		 E	CD - Manua	I Entr IT Flo	owline (°F) IC	Comment		l							
88.0	,					19.17	,											



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/22/2013 Report #: 44, DFS: 34.52

Well Name: Cane Creek Unit 26-3

Daily Depth Progress: 0.00

API/UWI 43-019-50019	Excaliber ID 74*3109			/ell Area Paradox			Basin Paradox	k Basin			eld Name ig Flat			Well Config Vertical	uration Type	
County Grand	St	ate/Province	-	Ungr	raded Surveye		n (ft) KE 52.00	3-Ground	Distance (ft	23.0	Spud Date	0/2012	20:00	Rig Relea	se Date /17/2012 (06:00
Operator Fidelity E&P						Surfa	ace Legal I		25S R19		0 9/1	0/2012	50.00	1 10	71772012	30.00
Rig Nabors Drilling M40	Company N Paul Rol	Man\Well Site berts	Lead		Rig Email Add NaborsM4		lityepco	.com		Rig Phone (970) 9	Number 86-4401		se Previous \ /2013 21:0		Release Date	Э
Drilling Hours (hr)	Circulat 8.94	ing Hours (hr	r) 42.58	ob ROP (ft/hr)	15.3		P Rotating	(ft/hr) 28.		P Sliding (1	t/hr) J	lob Rotatin		Total	Job Percent	Sliding (%) 66.49
Target Depth (ftKB)		,363.0	k Off Date		8/20/2013			20.		Depth (ftKB		6,454	Kick Off D	epth (TVD	(ftKB)	6,451.5
Daily Operations					0/20/20 10					nd a feet of						
Report Start Date 9/21/201	3 06:00	Re	port End Date 9/2	e 22/2013 06	3:00	Days	From Spu		.52 Start	Depth (ftKl	3) 12,466.0	End Depth		Dai 166.0	y Depth Prog	ress (ft) 0.00
Operations at Report Tin	те													<u>'</u>		
Operations Summary Trip out L/D Logg System. Circulatec Total mud loss las 0 bbls to SCE 51 bbls to formatic Operations Next Report	d out 18.3 p t 24 hrs = 5 on	pg OBM												6.5 ppg	OBM to A	.ctive
Trips Weather								Wellbo	ore				2			
Rain									inal Hole)						
Daily Contacts		Joh	o Contact							Position				Offic	ce	
Paul Roberts						V	0.000	the second second second	y Man / V				70) 986-44			
Sam Loredo							C	ompany	y Man / V	NSL		(97	70) 986-44	101		
Time Log		Cum Dur													1	
Start Time 06:00	Dur (hr) 4.00	(hr) 4.00	Code 1	Trip out t	from 4500	to 0 ft.	Increase	Commen		m 10 mi	n/stand to	3		epth (ftKB) 12,466.0	_	epth (ftKB) 12,466.0
00.00	1.00	1.00		Andrew 100 100 100 100 100 100 100 100 100 10	d based or								v	12, 100.0		
10:00	0.50	4.50	6		IA. Breako Blind Ram		ay dow	n Bit, B	it sub, Fl	loat Sub	, Crossove	er.		12,466.0		12,466.0
10:30	1.00	5.50			ip Nipple.									12,466.0		12,466.0
11:30	1.50	7.00	12		Safety Mee at equipme				w. Rig up	o casing	equipmen	t and		12,466.0		12,466.0
13:00	5.00	12.00	12	Joints an	/2" Liner tond Id Landing Iamp on fire	Collar.	Pump t	hrough	string to	check t	loats, good	·		12,466.0		12,466.0
18:00	0.50	12.50	7	Rig Serv new crev	rice. Check w.	and lub	oricate ri	g at cre	w chang	ge. Revi	ew JSA's v	vith		12,466.0)	12,466.0
18:30	3.00	15.50	12	Run 4 1. on trip ta	/2" Liner fr ink.	om 403	5' to 632	24 ft. Fil	l every 3	30 joints	Monitor re	eturns		12,466.0)	12,466.0
21:30	1.00	16.50	1		18.3 ppg (Rig up for			ırm. Sh	ipped 16	6.5 ppg (DBM to Ac	tive		12,466.0)	12,466.0
22:30	4.00	20.50	5	Hold bac	nnular Prev ck pressure 6.5 ppg Ol	with M	PD as n	eeded.	Final W	HP = 45	8 psi. Disp			12,466.0		12,466.0
02:30	0.50	21.00	12		ith Casing nnular. Inst					ular and	ran Hange	er		12,466.0)	12,466.0
03:00	2.00	23.00			bottoms ι									12,466.0		12,466.0
05:00	1.00	24.00	6		ole from 6, on MPD ho					1 4" XT-(39 HWDP.			12,466.0	0	12,466.0
Mud Check: 12,40																
Date 9/21/2013	Depth (ftKB) 12,466.		b/gal) Vis (s/d 6.60	58 PV	OR (Pa·s) Y 29.0	P OR (lbf/ 19.0		12.000	Gel (10m) 16.	000 Gel	(30m) (lb Fil	trate (mL/.	FC (1/32")	HIH	Filtrat H	THP FC (1 2
MBT (lb/bbl) pH	Pm	(mL/mL)	Pf (mL/mL)) Mf (mL		nlorides (m 82,912.0	ng/L) Calci	um (mg/L) 4,250.0)/L)	Lime (lb/bbl)	Solids	(%) Ca	CI (ppm)	Oil Wate	r Ratio
Mud Look (Lots) (N-1)	Aud Loot (2002	(bbl) It Or		152					0							
Mud Lost (Hole) (bbl) N	lud Lost (Surf)	(bbl) LCM		EC	CD - Manual E	:ntr 1 F1	iowiine (*F)	'	Comment							
,													_			



API/UWI

Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/23/2013 Report #: 45, DFS: 35.52

Daily Depth Progress: 0.00

Report Printed: 9/23/2013

Well Name: Cane Creek Unit 26-3

API/UWI 43-019-50019	Excaliber ID 74*3109			Well Area Paradox		Basin Paradox Basin			Field Name Big Flat			Well Configuration Type Vertical			
County		ate/Province			graded Surveyed El	evation (ft) KB	-Ground Distance	(ft)	Spud Date	012 00:00		Rig Release Date 10/17/2012 06:00			
Grand Operator	ļ0		11			5,652.00 Surface Legal L	ocation	23.00	9/10/20	712 00.00		10/1//20	12 00.00		
Fidelity E&P	I Company M	//an\Well Site	Lead		Rig Email Address		26, T25S R	19E Rig Phone N	ımher İ Rig	Release Prev	le/M suoiv	Rig Release	Date		
Nabors Drilling M40	Paul Rol	berts	2		NaborsM40@	Fidelityepco.	0.42400.9900	(970) 986	-4401	8/13/2013	013 21:00				
Orilling Hours (hr)	Circulati 398.94	ing Hours (h	42.58	lob ROP (ft/h	r) Jo 15.3	b ROP Rotating ((ft/hr) Job F 28.3	ROP Sliding (ft/h	f) Job R 8.3	otating % (%)	33.51	Total Job Perd	ent Sliding (%) 66.49		
arget Depth (ftKB)	13.	,363.0 Kic	k Off Date		8/20/2013		Kick O	ff Depth (ftKB)	6	454.0 Kick	Off Depth (TVD) (ftKB)	6,451.5		
Daily Operation															
Report Start Date 9/22/2	013 06:00	Re	port End Da 9/	te /23/2013 (06:00	Days From Spuc	35.52 Sta	art Depth (ftKB) 1	2,466.0 End	Depth (ftKB)	12,466.0	Daily Depth F	Progress (ft) 0.00		
Operations at Report	Time	· · ·										×			
Operations Summary Strip in hole wit Cement 4.5" Lir	h 4.5" Liner, v ner. Set Packe							to set hange	er. Pre Job	Safety me	eting with	HES and	Rig Crew.		
Operations Next Rep Wait on Cemen															
Veather							Wellbore	ala.							
Cloudy Daily Contacts		Sandani.					Original Ho	ne							
		Jol	Contact					Position		75. 48		Office			
Paul Roberts							mpany Man			(970) 98					
Sam Loredo						Co	mpany Man	/ WSL		(970) 98	66-4401				
Time Log		Cum Dur													
Start Time 06:00	Dur (hr) 8.00	(hr) 8.00	Code 1	Strip in	hole from 6,77		Comment	or on 4" VT	30 FIWDD	St	art Depth (fth		Depth (ftKB)		
JO.00	8.00	6.00	12 ,	Wash a	nd ream tight s Halliburton MF	pots at 7700	',8550', 8620	', 8650', 869		d	12,46	50.0	12,466.0		
14:00	1.50	9.50	12		Pickup and makeup 5' and 10' pups. Pickup and Makeup Cement head.						12,46		12,466.0		
15:30	3.50	13.00	5		Circulate prior to cement job. Work flowrate up to 2 bpm. Circulate out gas. Max Gas: 1000 units.						12,46	66.0	12,466.0		
19:00	3.00	16.00	5		Drop hanger setting ball. Attempt to circulate down to landing collar, ball did not land. Drop additional ball, continue circulating. Ball Landed Set hanger.						12,46	66.0	12,466.0		
22:00	1.00	17.00	12	Pre Job Fluid Tr	Pre Job Safety meeting with HES and Rig Crew. Discuss Job Hazards and Fluid Transfer requirements.						12,46	66.0	12,466.0		
23:00	5.00	22.00	12	bbl of L with 153 53.5 bb 165 psi	Cement 4 1/2" Liner with 20 bbl Diesel Spacer, 30 bbl Tuned Spacer, 20 bbl of Lead Slurry at 19.0 ppg, 90 bbl of Tail Slurry at 19.0 ppg. Displace with 152 bbl. (88.5 bbl of 16.5 ppg OBM, 10 bbl of 18.7 ppg Tuned Spacer, 53.5 bbl of 16.5 ppg OBM. Hold back pressure with MPD as needed 30- 165 psi. Bump Plug to 2300 psi. Hold pressure for 15 min. Bleedoff 4 bbl back to truck, floats held. Pump job at 1.5 to 2.5 bpm.								12,466.0		
04:00	1.00	23.00	72.11		Set packer at 6115 ft. Test packer to 1500 psi, failed.							66.0	12,466.0		
05:00	1.00	24.00		Reverse	e circulate 2 x c	Irillpipe volun	nes.				12,46	66.0	12,466.0		
Wud Check: 12 Date	2,466.0ftKB, 9 Depth (ftKB)		14:00 o/gal) Vis (s	(at) ID)	/ OR (Pa·s) YP OI	2 /lbf/1 Cal /1/	Os) (lbf Gel (10	m) /lb Cel /30	m\ /lb Filtrate	/ml / IEC /	1/30"\	HTHP Filtrat	HTHP FC (1		
9/22/2013	12,466.	0 16	6.60 VIS (8	64	31.0	17.000	13.000	7.000		(11127 1107		2.0			
/IBT (lb/bbl) pH	Pm	(mL/mL)	Pf (mL/ml	_) Mf (n		les (mg/L) Calciu 029.000 206	m (mg/L) Pot (r 6,233.00	mg/L) Lim	e (lb/bbl) S	olids (%) 37.	CaCl (ppr	n) Oil W	ater Ratio		
/lud Lost (Hole) (bbl)		(bbl) LCM		E	CD - Manual Entr	. T Flowline (°F)	Commen	t							
Daily Drilling P	oth Out (ft Drille	ed (ft)	Date In		Date Out		Drill Time (hr)	BHA ROP (ft	/hr) Rot Time (h	r) Slide Ti	me (hr) %	Slide Time	% Rot Time (%)		
Casing & Liner	'S				Set Depth						Lo	D Nom Max			
Run Date			g Des		(ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grad		(in)	ID Nom Min (in)		
9/10/2012	Conducto	DF .			102.0	22.0	20	19.124	94.00			20	19.124		
0/24/2012	Surface Intermedi	iata 1			1,074.0 4,651.0	0.0	13 3/8 9 5/8	12.615 8.681	54.50 47.00			13 3/8 9 5/8	12.615 8.681		
10/2/2012	Productio				7,567.0	0.0	9 5/8	6.094	170000	P-110		9 5/8	6.094		
10/17/2012	1 Toddollo				7,507.0	0.0	1,165,75	0.034	32.00	1 -110		A STATE OF STATE OF	0.034		



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/24/2013 Report #: 46, DFS: 36.52

Well Name: Cane Creek Unit 26-3

Report #: 46, DFS: 36.52 Daily Depth Progress: 0.00

43-019-50019	Excalib 74*3				II Area I radox			Basi Par		Basin			ield Nam Big Flat				/ell Config /ertical	uration Ty	oe .
County Grand		State/Provid	nce		Ur	ngraded Su	rveyed El	evation (ft) 5,652.0		Ground D	istance ((ft) 23.0	100.000	Date 9/10/20	12 00:	.00	Rig Relea	ase Date 1/17/201	2.06:00
Operator Surface Legal Location																			
Fidelity E&P NESW SEC 26, T25S R19E Rig Company Man\Well Site Lead Rig Email Address Rig Phone Number Rig Release Previous Well Rig Release Date																			
Nabors Drilling M40	Paul	Roberts				Nabors	NaborsM40@Fidelityepco.com									013 21:0	0		
Drilling Hours (hr)	398.94 Cir	culating Hours		42.58 Job	ROP (ft/r		15.3	b ROP Ro	tating (1	ft/hr) 28.3		OP Sliding (Job Ro 8.3	otating %		.51 Tota	Job Perc	ent Sliding (%) 66.49
Target Depth (ftKB)		13,363.0	Kick Of	ff Date		8/20/2	013				Kick Off	Depth (ftKE	3)	- 6	454.0	Kick Off De	epth (TVD) (ftKB)	6,451.5
Daily Operatio	ns	13,303.0				0/20/2	.013							0,	454.0				0,431.5
Report Start Date	2013 06:00		Report	t End Date	1/2013	06:00		Days Fron	n Spud	(days) 36.	C. C. C. C. C. C. C. C. C. C. C. C. C. C	t Depth (ftK	B) 12,4		Depth (ft	KB) 12,46		ly Depth P	rogress (ft) 0.00
Operations at Repor	t Time										021		12,1	00.01		12,1	50.0		0.00
POH Laying down 4" Drill Pipe Operations Summary																			
Reverse Circulate bottoms up until clean. Pressured up backside to 878 psi. W.O.C. monitored casing pressure. Test casing to 1500 psi for 30 min Good Test. R/D pup joints, cement head and lines. Removed equip from rig floor. POH laying down 4" XT-39 Drill Pipe.																			
Operations Next Rep		au anu iii	C3. IV	emoved	equip i	ioni ng i	1001.1	Jiriayiii	g uov	WII 7 A	1-09 D	illi i ipe.							
Trips Weather										Wellbor	re								
Cloudy										1.0.00									
Daily Contacts			Job Co	ontact								Position					Offi	ca	
Paul Roberts	· ·		JOD CC	ornaci					Co	mpany	Man /				(970)	986-440		CE	
Sam Loredo									Co	mpany	Man /	WSL			(970)	986-440	01		
Time Log	W 5 2 3													and the same					
Start Time	Dur (hr)	Cum Du (hr)		Code 1					(Comment						Start Dep	oth (ftKB)	End	Depth (ftKB)
06:00	1.0		00 5									t surface.					12,466.		12,466.0
07:00	11.0		00 13		W.O.C	losed in with Upper Pipe Rams, Pressured up backside to 878 psi. 12,466.0 lo.C. monitored casing pressure.								12,466.0					
18:00	6.0		00 13			N.O.C. monitored casing pressure. Final Casing Pressure = 559 psi.						12,466.0			12,466.0				
00:00	1.0	19.0	00 5			R/U and test casing to 1500 psi for 30 min. Good Test. Bled off pressure. 12,466.0 12,46								12,466.0					
01:00	2.0	00 21.0	00 12	2	R/D Pup Joints, Cementing Head and lines. Removed equipment from rig							g		12,466.	0	12,466.0			
03:00	1.5	50 22.5	50 5		Mixed I	Mixed Dry job. Filled Trip Tank. Unable to pump dry job, pipe was plugged.						d.	12,466.0			12,466.0			
04:30	1.5	0 24.0	00 6		Trip out from 6,100' laying down 4" XT-39 Drill Pipe. Monitor displacement on trip tank.						nt		12,466.	0	12,466.0				
Mud Check: 12	2,466.0ftKI	3, 9/23/20	13 14	1:00										44		(47) He (4)	15.00		
Date 9/23/2013	Depth (ftl	KB) Densit	y (lb/ga 16.7	al) Vis (s/qt	87 P	V OR (Pa•s 30	Č.	R (lbf/1 18.000		os) (lbf (2.000	100	n) (lb Gel 5.000	(30m) (II	b Filtrate	(mL/	FC (1/32")	HTH	P Filtrat 2.0	HTHP FC (1
MBT (lb/bbl) pF	,	Pm (mL/mL)		of (mL/mL)		mL/mL)	Chloric	des (mg/L)	Calciu	m (mg/L)	Pot (m		Lime (lb/	/bbl) So	olids (%)		CI (ppm)	0.000	ater Ratio
							60,0	046.000	252	2,867.00))					37.0			le
Mud Lost (Hole) (bbl) Mud Lost (S	Surf) (bbl) L0	CM			ECD - Man	ual Entr	T Flowlin	ne (°F)	C	omment				272.72				
Mud Check: <	depth>ftKl	A 100 PM	13 23	3:45											13111				
Date	Depth (ft		y (lb/ga	al) Vis (s/qt		V OR (Pa·s	,					n) (lb Gel	(30m) (II	b Filtrate	(mL/	FC (1/32")	HTH		HTHP FC (1
9/23/2013 MBT (lb/bbl) pH	1	Pm (mL/mL)	16.6	ou of (mL/mL)	86 Mf (i	30 mL/mL)		19.000 des (mg/L)		m (mg/L)		6.000 ig/L)	Lime (lb/	/bbl) So	olids (%)	Ca	CI (ppm)	2.0 Oil W	ater Ratio
							58,6	33.000	244	1,074.00	0					37.0			
Mud Lost (Hole) (bbl) Mud Lost (S	L Surf) (bbl) LC	CM			ECD - Man	ual Entr	. T Flowlin	ne (°F)	· · ·	omment						5		
Daily Drilling F	Da mila musa a m	0.0												C MPC SET 1					
Depth In (ftKB) De			Dat	ate In		Da	ate Out			Drill Tin	ne (hr)	BHA ROF	(ft/hr) F	Rot Time (hi	r) Slic	de Time (hr)) % Slid	e Time	% Rot Time (%)
0 1 011																			
Casing & Line	rs					Set	Depth						1				I OD N	om Max	
Run Date 9/10/2012	Cond		Csg De	es			KB)	Top (ftk	(B)	OD (ir	20	ID (in) Wt/Len (lb/ft) 19.124 94.00						1D Nom Min (in) 19.124	
9/24/2012	Cond					1	,074.0		0.0	13	3/8	12.61		94.00 K-5 54.50 J-5				13 3/8	12.615
10/2/2012		nediate 1	Y Lave				,651.0		0.0		5/8	8.68		47.00			9 5/8		8.681
10/14/2012	Produ	ction				7	,567.0		0.0		7	6.09	4	32.00	P-110			7	6.094
9/22/2013	Produ	iction				12	,463.7	6,09	96.2	4	1/2	3.92	0	13.50	P-110		5	15/16	3.826



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/25/2013 Report #: 47, DFS: 37.52 Daily Depth Progress: 0.00

API/UWI 43-019-50019	12-0300000000000000000000000000000000000	Excaliber ID Well Area Paradox									Well Configuration Type Vertical		
County					Ungraded Surveyed Elevation (ft) KB-Ground Distance (ft)						Rig Release Date		
Grand Operator	Į.	JT				5,652.00 Surface Legal	Location	23.00	9/10/2	2012 00:00	10/17/2	2012 06:00	
Fidelity E&P	Company	Man\Well Si	to Lood		Rig Email Address	NESW SE	C 26, T25S	R19E TRig Phone N	lumbar IDi	g Release Previous	Well Rig Relea	ana Data	
Nabors Drilling M40	Paul Ro		ie Leau		NaborsM40@		o.com	(970) 986		8/13/2013 21		ise Date	
Drilling Hours (hr)	398.94 Circula	iting Hours (hr) 42.58	Job ROP (ft/hr)	15.3	b ROP Rotating	28.3 (ft/hr)	ROP Sliding (ft/h	hr) Job 8.3	Rotating % (%)	Total Job F	Percent Sliding (%) 66.49	
Target Depth (ftKB)	13	3,363.0 Ki	ick Off Date	1	8/20/2013		Kick	Off Depth (ftKB)		6,454.0 Kick Off	Depth (TVD) (ftKE	6,451.5	
Daily Operation	ns												
Report Start Date 9/24/2	013 06:00	R	eport End Da	_{ite} /25/2013 06	s·00	Days From Spi	ud (days) 37.52	Start Depth (ftKB)	12,466.0 En	d Depth (ftKB)	Daily Dep	th Progress (ft) 0.00	
Operations at Report				12012010 00			07.02		12,100.0	15	, 100.0	0.00	
Trip in hole Operations Summary													
POH laying dow to be cut back to Head Element.	/n 4" XT-39 [o 16.5 ppg. F Filled pipe ar	-lushed H	lalliburton	MPD Lines	and equipme	ent. M/U Sc	raper / Mill A						
Trips	ort Period												
Weather							Wellbore	lala					
Cloudy Daily Contacts							Original F	10IE					
Daily Contacts		Jo	ob Contact					Position			Office		
Paul Roberts						C	Company Ma	n / WSL		(970) 986-4	401		
Sam Loredo						C	Company Ma	n / WSL		(970) 986-4	401		
Time Log		Programme.											
Start Time 06:00	Dur (hr) 9.00	Cum Dur (hr) 9.00	Code 1		of hole laying	down 4" XT	Comment -39 Drill Pipe	. Held Trip D	rill, men in	Start D	Depth (ftKB) 12,466.0	End Depth (ftKB) 12,466.0	
15:00	1.50	10.50	8	Repair Ai	r Tugger.						12,466.0	12,466.0	
16:30	1.50	12.00	6	Trip out o	Trip out of hole laying down 4" XT-39 Drill Pipe.							12,466.0	
18:00	1.00	13.00	6	Trip out la	aying down 6 Tools.	joints of 4"	HWDP that v	was plugged.	L/D Liner		12,466.0	12,466.0	
19:00	3.00	16.00	5	18.3 ppg	Shipped 14.0 ppg OBM from active system to tank farm Shipped 16.7 & 18.3 ppg OBM to active system. Zeco stripping mud back to 14.0 ppg. Flushed Halliburton MPD lines and equipment with diesel & air.						12,466.0	12,466.0	
22:00	1.00	17.00	6	M/U Smit	th Casing Scr	aper / Polisl	ned Bore mill	Assembly.			12,466.0	12,466.0	
23:00	4.00	21.00	6		ole with BHA t Trip speed sl llstring.						12,466.0	12,466.0	
03:00	1.00	22.00) 5	Filled pip	e and circulat	ed at 4,000					12,466.0	12,466.0	
04:00	2.00	24.00	6	Trip in ho	le with BHA t	o 5,700'. W	ash down fro	m 5,700' to 5	5,850'.		12,466.0	12,466.0	
Mud Check: 12	,466.0ftKB,	9/24/2013	3 14:00										
Date	Depth (ftKB)		(lb/gal) Vis (s						0m) (lb Filtrat	e (mL/ FC (1/32	,	at HTHP FC (1	
9/24/2013 MBT (lb/bbl) pH	12,466	.0 1 n (mL/mL)	16.60 Pf (mL/m	85 L) Mf (mL	/mL) Chlorid	19.000 des (mg/L) Cald 560.000 27		16.000 t (mg/L) Lir	me (lb/bbl)	Solids (%) 37.0		2.0 2 il Water Ratio	
Mud Lost (Hole) (bbl)	Mud Lost (Surf)	(bbl) LCM 94.0	1	EC	D - Manual Entr	. T Flowline (°F		ent			L_		
Daily Drilling P													
Depth In (ftKB) Dep	`	led (ft)	Date In		Date Out		Drill Time (h	r) BHA ROP (f	ft/hr) Rot Time	(hr) Slide Time ((hr) % Slide Time	e % Rot Time (%)	
Casing & Liner	S				Set Depth				1		OD Nom Ma	₩	
Run Date			sg Des		(ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)		(in)	ID Nom Min (in)	
9/10/2012	Conduct	or			102.0	22.0				K-55		0 19.124	
9/24/2012	Surface				1,074.0	0.0) J-55	13 3/		
10/2/2012	Intermed				4,651.0	0.0				L-80	9 5		
	Production	on			7,567.0	0.0	7	7 6.094 32.00 P-) P-110		7 6.094	
10/14/2012 9/22/2013	Production			Control of the state of	12,463.7	6,096.2			1273 E 12 (12 (12 (12 (12 (12 (12 (12 (12 (12	P-110	5 15/1	the second design of the second	



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/26/2013 Report #: 48, DFS: 38.52

Daily Depth Progress: 0.00 Well Name: Cane Creek Unit 26-3 API/UWI Excaliber ID Well Configuration Type 43-019-50019 74*31097 Paradox Paradox Basin Big Flat Vertical Rig Release Date County State/Province Ungraded Surveyed Elevation (ft) KB-Ground Distance (ft) Spud Date 5,652.00 9/10/2012 00:00 Grand UT 23.00 10/17/2012 06:00 Surface Legal Location Operator Fidelity E&P NESW SEC 26, T25S R19E Company Man\Well Site Lead Rig Email Addres Rig Phone Number Rig Release Previous Well Rig Release Date Nabors Drilling Paul Roberts NaborsM40@Fidelityepco.com (970) 986-4401 8/13/2013 21:00 M40 Job ROP (ft/hr) Drilling Hours (hr) Circulating Hours (hr) Job ROP Rotating (ft/hr) Job ROP Sliding (ft/hr) Job Rotating % (%) Total Job Percent Sliding (%) 398.94 42.58 15.3 8.3 33.51 28.3 66 49 Kick Off Depth (ftKB) Kick Off Depth (TVD) (ftKB) Target Depth (ftKB) Kick Off Date 13,363.0 6,454.0 6,451.5 8/20/2013 **Daily Operations** Report Start Date Report End Date End Depth (ftKB) Days From Spud (days) Start Depth (ftKB) Daily Depth Progress (ft) 9/25/2013 06:00 9/26/2013 06:00 38.52 12,466.0 12,466.0 0.00 Operations at Report Time POH laying down 4" Drill Pipe. Trip in hole. Polish Bore Recepticle on Liner Packer with mill. Circulate bottoms up. POH L/D Scraper / Mill BHA. M/U Liner Packer and trip in hole. Stab into bore recepticle, set and test packer to 1500 psi for 15 minutes. Release from packer. Change well over to 10.6 ppg CaCl2. POH laying down 4" XT-39 Drill Pipe. Trips Wellbore Weather Sunny and Clear Original Hole **Daily Contacts** Job Contact Position Office Paul Roberts (970) 986-4401 Company Man / WSL Sam Loredo Company Man / WSL (970) 986-4401 **Time Log** Cum Dur Start Time Dur (hr) Code 1 Comment Start Depth (ftKB) End Depth (ftKB) 06:00 2.00 2.00 3 Wash down scraping casing from 5,850' to 6,115'. Ran mill in and out of 12,466.0 12,466.0 Bore Recepticle on Liner Packer. BOP Drill, men in position 46 seconds. 08:00 Circulate bottoms up. Flow check - No flow. Pump Dry Job. 1.50 3.50 5 12,466.0 12,466.0 09:30 Trip out of hole from 6,115' to 1,114'. Removed Rotating Head & Installed 3.50 7.00 12,466.0 12,466.0 Trip Nipple. 1.00 8.00 6 Trip out of hole L/D Scraper / Mill BHA. 12,466.0 12,466.0 13:00 0.50 Serviced Rig and Equipment. 12.466.0 14:00 8 50 9 12 466 0 M/U Liner Packer Assembly. Trip in hole to 657'. Removed Trip Nipple and 14:30 3.50 12.00 6 12,466.0 12,466.0 Installed Rotating Head. Trip in hole to 922'. Trip in hole from 922' to 6,115'. BOP Drill, men in position 58 seconds. 18:00 5.00 17.00 6 12,466.0 12,466.0 23:00 1.00 18.00 6 Stabbed into Seal Bore Recpticle, set packer. Test backside to 1500 psi for 12,466.0 12,466.0 15 minutes - Good Test. Bled off pressure. 00:00 2.00 20.00 5 Displaced OBM out of well with 40 bbls diesel spacer and 262 bbls of 10.2 12,466.0 12,466.0 ppg Calcium Chloride. 02:00 4.00 24.00 6 Check for flow - No Flow. POH Laying down 4" XT-39 Drill Pipe from 6,115' 12,466.0 12,466.0 to 2,985'. Mud Check: <depth>ftKB, <dttm> PV OR (Pa·s) HTHP FC (1... YP OR (lbf/1... Gel (10s) (lbf... Gel (10m) (lb... Gel (30m) (lb... Filtrate (mL/... HTHP Filtrat... Depth (ftKB) Density (lb/gal) Vis (s/qt) FC (1/32") Calcium (mg/L) MBT (lb/bbl) Pm (mL/mL) Pf (mL/mL) Chlorides (mg/L) Pot (mg/L) Solids (%) CaCl (ppm) Oil Water Ratio Mud Lost (Hole) (bbl) Mud Lost (Surf) (bbl) ECD - Manual Entr. T Flowline (°F Comment **Daily Drilling Performance** Depth In (ftKB) Depth Out (ft... Date In Date Out Drill Time (hr) BHA ROP (ft/hr) Rot Time (hr) Slide Time (hr) % Slide Time... % Rot Time (% Drilled (ft) Casing & Liners Set Depth **OD Nom Max** OD (in) Run Date Csg Des Top (ftKB) ID (in) Wt/Len (lb/ft) ID Nom Min (in) (ftKB) (in) 9/10/2012 102.0 22.0 19.124 94.00 K-55 20 19.124 Conductor 20 9/24/2012 Surface 0.0 13 3/8 12.615 54.50 J-55 13 3/8 12.615 1,074.0 10/2/2012 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.681 Intermediate 1 Production 10/14/2012 7,567.0 0.0 6.094 P-110 6.094 32.00 9/22/2013 Production 12,463.7 6.096.2 4 1/2 3.920 13.50 P-110 5 15/16 3.826



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/27/2013 Report #: 49, DFS: 39.52

Daily Depth Progress: 0.00

Well Name: Cane Creek Unit 26-3

Well Configuration Type API/UWI Excaliber ID Paradox Basin 43-019-50019 74*31097 Big Flat Paradox Vertical County State/Province Ungraded Surveyed Elevation (ft) Spud Date Grand UT 5,652.00 9/10/2012 00:00 10/17/2012 06:00 Surface Legal Location NESW SEC 26, T25S R19E Operator Fidelity E&P Company Man\Well Site Lead Rig Email Address Rig Phone Number Rig Release Previous Well Rig Release Date Nabors Drilling Paul Roberts NaborsM40@Fidelityepco.com (970) 986-4401 8/13/2013 21:00 M40 Drilling Hours (hr) Circulating Hours (hr) Job ROP (ft/hr) Job ROP Rotating (ft/hr) Job ROP Sliding (ft/hr) Job Rotating % (%) Total Job Percent Sliding (%) 398.94 42.58 15.3 28.3 8.3 33.51 66.49 Target Depth (ftKB) Kick Off Date ick Off Depth (ftKB) Kick Off Depth (TVD) (ftKB) 13,363.0 8/20/2013 6,454.0 6,451.5 **Daily Operations** Report End Date Days From Spud (days) Start Depth (ftKB) End Depth (ftKB) Daily Depth Progress (ft) 9/26/2013 06:00 9/27/2013 06:00 39.52 12,466.0 12,466.0 0.00 Operations at Report Time Operations Summary Trip out laying down 4" XT-39 drillpipe. Lay down Packer running tools. Makeup Bit and Float sub, run in hole with drillpipe. Trip out laying down drillpipe. Pull wear bushing, pump thur surface lines, rig down beaver slide & cat walk, Nipple down BOP equipment. Operations Next Report Period Rig Up & Tear Down Wellbore Sunny and Clear **Daily Contacts** Job Contact Office Position Paul Roberts Company Man / WSL (970) 986-4401 Tucker Yancev Company Man / WSL (970) 986-4401 Company Man / WSL Sam Loredo (970) 986-4401 Time Log Cum Dur Start Time Dur (hr) Code 1 Comment Start Depth (ftKB) End Depth (ftKB) (hr) 06:00 Trip out laying down drillpipe. 12,466.0 4.50 4.50 6 12,466.0 10:30 0.50 5.00 6 Lay down Packer running tools. 12,466.0 12,466.0 Makeup Bit and Bit Sub, trip in hole with 34 stands of drillpipe. 11:00 2.50 7.50 6 12,466.0 12,466.0 3.50 Trip out laying down 4" XT drillpipe from 3150 ft. 12,466.0 13:30 11.00 12,466.0 16 17:00 2.00 13.00 Makeup Wear Bushing Tool. Pull wear bushing, lay down 1 stand of 12,466.0 12,466.0 drillpipe. 19:00 1.00 14.00 | 22 Pump thru surface lines 12,466.0 12,466.0 20:00 1.00 15.00 Pump out cellar, clean rig floor & lay down mouse hole 12,466.0 12,466.0 1.00 Rig down V-door & Cat walk, move away to allow access to sub. 12,466.0 21:00 16.00 12,466.0 Remove tarps from sub, rig down catch pan, remove kill line, nipple down 22:00 8.00 24.00 14 12,466.0 12,466.0 BOPs. (45mins. repairing man lift) close all rams & run in ram locks. Complete stripping mud and transfer to tank farm. Mud Check: <depth>ftKB, <dttm> YP OR (lbf/1... Gel (10s) (lbf... Density (lb/gal) Vis (s/qt) Gel (10m) (lb... Gel (30m) (lb... Filtrate (mL/... HTHP Filtrat... HTHP FC (1. MBT (lb/bbl) Pm (mL/mL) Pf (mL/mL) Mf (ml /ml) Chlorides (mg/L) Calcium (mg/L) Pot (mg/L) Lime (lb/bbl) Solids (% CaCl (ppm) Oil Water Ratio Comment Mud Lost (Hole) (bbl) Mud Lost (Surf) (bbl) LCM ECD - Manual Entr.. T Flowline (°F) **Daily Drilling Performance** BHA ROP (ft/hr) Rot Time (hr) % Slide Time... Drill Time (hr) Slide Time (hr) Depth In (ftKB) Depth Out (ft... Drilled (ft) Date In Date Out % Rot Time (%) Casing & Liners Set Depth OD Nom Max Run Date Csg Des Top (ftKB) OD (in) ID (in) Wt/Len (lb/ft) Grade ID Nom Min (in) (in) 9/10/2012 Conductor 102.0 22.0 20 19.124 94.00 K-55 20 19.124 1,074.0 9/24/2012 Surface 0.0 13 3/8 12.615 54.50 J-55 13 3/8 12.615 10/2/2012 Intermediate 1 4,651.0 0.0 9 5/8 8.681 47.00 L-80 9 5/8 8.681 10/14/2012 7,567.0 0.0 6.094 32.00 P-110 6.094 Production 6,096.2 5 15/16 9/22/2013 12,463.7 4 1/2 3.920 13.50 P-110 3.826 Production



Daily Drilling - Paradox Executive Daily No Cost

Report for: 9/28/2013 Report #: 50, DFS: 40.52 Daily Depth Progress: 0.00

API/UWI 43-019-50019	Excaliber I 74*3109		Well Area Paradox			Basin Paradox Basin				Field Name Big Flat			Well Configuration Type Vertical				
County	S	State/Province		Ung	Ungraded Surveyed Elevation (ft) KB-Groun 5,652.00						R	12 06:00					
Grand Operator	,)				Surface Legal			9/10/	2012 0	0.00	10/1//20	12 00:00				
Fidelity E&P	Company	Man\Well Site	Lead		Rig Email Address		C 26, T25S	R19E Rig Phone	Number IS	ia Poloac	e Previous Wel	Rig Release	Data				
Nabors Drilling M40	Paul Ro		e Leau		NaborsM40@		o.com		86-4401		2013 21:00	Trig release	Date				
Orilling Hours (hr)	98.94	ating Hours (h	r) Jc 42.58	b ROP (ft/hr) Jo	ob ROP Rotating	g (ft/hr) J 28.3	ob ROP Sliding (f	t/hr) Job 8.3	Rotating	% (%) 33.5		cent Sliding (%) 66.49				
Target Depth (ftKB)	2 30000 00	3,363.0 Kic	k Off Date		8/20/2013		202 90090	ck Off Depth (ftKB	000000	6,454.0	Kick Off Dept	h (TVD) (ftKB)	6,451.5				
Daily Operation Report Start Date	S	IPo	port End Date			Days From Spi	ıd (daye)	Start Depth (ftKE	o) [c	nd Depth	/#KD)	Daily Donth	Progress (ft)				
9/27/20	13 06:00	1/6		28/2013 0	6:00	Days I Tolli Spi	40.52		12,466.0	па Берит	12,466	720 000	0.00				
Operations at Report 1 Prep to lay derric																	
Operations Summary Complete Nipple Install BPSV. Mo *** Release Rig 1 Operations Next Repo Rig Up & Tear D	ve camps fr o CCU 7-1, t Period	om CCU 2	26 Pad to	CCU 7-1.			ope derrick		and rig dow	n back	yard for truc	ks. Shutin (CCU 26-2,				
^{Weather} Sunny and Clear	5						Wellbore Original	Hole					7 - 2 A - 2				
Daily Contacts		lot	b Contact					Position				Office					
Paul Roberts		301	D CONTACT			C	Company M			(97	0) 986-4401	No. of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of					
Tucker Yancey						C	Company M	an / WSL		(97	0) 986-4401						
Time Log																	
Start Time	Dur (hr)	Cum Dur (hr)	Code 1				Comment				Start Depth	(ftKB) Er	d Depth (ftKB)				
06:00	6.00	6.00	14		te nipple down j down backya						12	,466.0	12,466.0				
12:00	1.00	7.00	14	Secure wellhead. Nipple up 7 1/16" flange and 2 9/16" valve. Continue pit cleaning and rig down.						12	,466.0	12,466.0					
13:00	5.00	12.00	1	Continue rig down for move. Camp move complete, 7.5 hrs to move. Tri-State trucks shutdown for day, 14 loads to new location.(3 Haul Trucks, 1 Bed Truck, 2 x Ext Lifts, 4th Haul Truck at 14:30 hrs) Camps back online at 18:00 hrs. SIMOPS: Shutin CCU 26-2. Install BPSV.							12	,466.0	12,466.0				
18:00	6.00	18.00	1	Morning	Tour Crew w	orking. Prep	drill floor to	o scope derri	ck down,		12	12,466.0					
				Mud Inv	entory Tank F	arm CCU-26	6: 1300 bbl	of 14.0 ppg.									
00:00	6.00	24.00	1	Scope d	lown derrick. F	Rig down ba	ckyard for r	nove.		12	,466.0	12,466.0					
				Release	Rig to CCU 7	'-1 at 06:00,	9-28-2013.										
Mud Check: <de< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></de<>																	
Date	Depth (ftKB)	Density (II	b/gal) Vis (s/d	ηt) PV	OR (Pa·s) YP O	R (lbf/1 Gel (10s) (lbf Gel	(10m) (lb Gel	(30m) (lb Filtra	ite (mL/	FC (1/32")	HTHP Filtrat.	HTHP FC (1				
MBT (lb/bbl) pH	Pr	m (mL/mL)	Pf (mL/mL)	Mf (m	L/mL) Chlorid	des (mg/L) Calc	ium (mg/L) F	ot (mg/L)	Lime (lb/bbl)	Solids (%	6) CaCl	(ppm) Oil \	Vater Ratio				
Mud Lost (Hole) (bbl)	Mud Lost (Surf) (bbl) LCM		E	CD - Manual Entr.	T Flowline (°F	Com	ment		<u> </u>	n						
Daily Drilling Pe																	
Depth In (ftKB) Dept	Out (ft Dril	lled (ft)	Date In		Date Out		Drill Time	(hr) BHA ROP	(ft/hr) Rot Time	(hr)	lide Time (hr)	% Slide Time	% Rot Time (%)				
Casing & Liners							THE PARTY										
Run Date		Cs	g Des		Set Depth (ftKB)	Top (ftKB)	OD (in)	ID (in)	Wt/Len (lb/f	t)	Grade	OD Nom Max (in)	ID Nom Min (in)				
9/10/2012	Conduct		- Account		102.0	22.0		0 19.12		0 K-55		20	19.124				
9/24/2012	Surface				1,074.0	0.0	13 3/	8 12.61	5 54.5	0 J-55		13 3/8	12.615				
10/2/2012	Intermed	diate 1			4,651.0	0.0	9 5/	8.68		0 L-80		9 5/8	8.681				
10/14/2012	Producti				7,567.0	0.0		7 6.09		0 P-11		7	6.094				
9/22/2013	Producti	on			12,463.7	6,096.2	4 1/	3.92	0 13.5	0 P-11	0	5 15/16	3.826				

43 019 50019

FIDELITY EXPLORATION & PRODUCTION CO.

CANE CREEK UNIT # 26-3H

NE/SW Sec 26, T25S, R19E

GRAND COUNTY, UTAH



GEOLOGY REPORT by

Hal Schmidt Consulting Geologist Hal Schmidt LLC 10 Heather Way Golden, Colorado 80401 Bus: 303-279-4013

Bus: 303-279-4013 Cell: 303-919-7822 Sam Spencer
Consulting Geologist
Spencer Consulting LLC
3218 Breckenridge Dr. W
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Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

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DIV. OF OIL, GAS & MINING

WELL DATA SUMMARY FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H

OPERATOR:

FIDELITY EXPLORATION & PRODUCTION CO.

ADDRESS:

1700 Lincoln, Suite 2800, Denver, CO. 80203

WELL NAME:

CANE CREEK UNIT # 26-3H

<u>API #:</u>

43-019-50019-0100

SURFACE LOCATION:

2615' FSL & 2151' FWL,

NE/SW SEC 26, T25S, R19E

FIELD:

Big Flat (Cane Creek Unit)

COUNTY, STATE

Grand, Utah

BASIN:

Paradox

WELL TYPE:

Horizontal Pennsylvanian Cane Creek

BASIS OF PROSPECT:

Production from Cane Creek in near by wells

ELEVATION:

GL: 5652', KB: 5675' (Measured, Graded)

WINDOW MILLED DATE:

August 19, 2013

TD DATE:

Septebmber 16, 2013

HORIZONTAL TARGET:

Cane Creek

KICK-OFF POINT, WINDOW IN 7":

6,444' to 6,454'

TOTAL DEPTH:

12,466' MD

WELL DATA SUMMARY FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H

TVD AT TD:

7,582.24'

BOTTOM HOLE LOCATION:

Rectangular Coordinates: 5191.27' S & 1903.22' E 2576.27' FNL & 1218.99' FEL SEC 35, T25S, R19E

FINAL VERTICAL SECTION:

5526.17'

FINAL CLOSURE AZIMUTH:

159.87°

PROPOSED AZIMUTH:

161.75°

TOTAL DRILLING DAYS

29

STATUS OF WELL:

Waiting Completion

CONTRACTOR:

Nabors Rig M40

TOOLPUSHER:

Steve Robinson, Shannon McDaniel,

Brendon Evens, Kurt Cleaveland

FIELD SUPERVISORS:

Delbert Sulivan, Paul Roberts, Sam Larado, Tucker Yancey

MUD COMPANY:

NOV Bariod

MUD TYPE:

Oil Base Mud to TD

WELLSITE GEOLOGISTS:

Hal Schmidt, Sam Spencer, Kathy Blum

PROSPECT GEOLOGIST:

Robert Flook, Dave Koval, Dave List, Fidelity.

ROCK SAMPLING:

30' Lagged Samples to Cane Creek

30' Lagged Samples in Cane Creek

Two sets of dry sample cuts were collected.

DIRECTIONAL DRILLERS:

Pathfinder

Doug Tanner, Jake Johnson, Ron Stinemetze, Stan Saylar

WELL DATA SUMMARY FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H

MWD:

Pathfinder

Stewart Robertson, Paul Foreman

CASING:

20" Conductor @ 102': 13 3/8" @ 1,087'

9 5/8" @ 4,653': Window in 7" @ 6,444' - 6,454'

4 1/2" Liner at 12,454'

HOLE SIZE:

17 1/2" base 20" conductor 102' to 1074'

12 1/4" 1,074' to 4,674'

8 1/2" 4,674' to TD Vertical hole

6" Window in 7" @ 6,454' to 12,466' TD

CORES and DST's:

None

WIRELINE/OPEN HOLE LOGS:

Thru-BitLogs: in Lateral 6,454' to 12,466' TD

KEY OFFSET WELLS

FEPC Kane Springs Federal 25-19-34-1

NW/NE Sec 34, T25S, R 19E

FEPC Cane Creek Federal 27-1 NW/SE Sec 27, T25S, R19E

FIDELITY EXPLORATION AND PRODUCTION DISTRIBUTION CANE CREEK UNIT # 26-3H

<u>DISTRIBUTION</u>	Geological Report	Final Mud Log prints	Digital mud log	Well Cuttings
Fidelity Exploration and Production Co. Drilling Manager Bruce Houtchens 1700 Lincoln St. Suite 2800, Denver CO 80203	3	3	3	0
Fidelity E&P Co. Bob Flook 1700 Lincoln Suite 2800 Denver CO 80203	. 1	1	1	0
Dave Koval Fidelity Exploration and Production 1700 Lincoln St. Suite 2800 Denver, CO 80203	1	1	1	1
State of Utah Division Oil Gas and Mining P.O. Box 145801 1594 W. Temple Suite 1210 Salt Lake City, UT 84114-5801	1	0	1	1
Bureau of Land Management Moab Field Office 82 E. Dogwood Moab, UT 84532	1	0	0	0

GEOLOGICAL REPORT

INTRODUCTION

The Fidelity Exploration & Production Co. Cane Creek Unit #26-3H, located in NE SW, Section 26, T25S, R19E was re-entered on August 13, 2013 and a window was milled in the existing 7 inch casing in order to drill a new southeast trending horizontal lateral in the productive Pennsylvanian, Cane Creek Shale. The 6 inch diameter lateral was drilled to a total depth of 12,466' md, 7583' tvd, bottoming in Clastic #22, below the Cane Creek Shale on September 16, 2013.

The #26-3H-ReEntry horizontal lateral was directionally drilled off a whipstock at 6474′ into the Paradox Formation, Salt #15, at a build rate of approximately 10 feet per 100 feet at an azimuth of 153 degrees. The top of the Cane Creek Shale was encountered at 7884′md,7251′tvd where the hole had an inclination of 75.53 degrees. Drilling of the lateral continued , with the well path following the southerly dipping Cane Creek Shale to 12,286′ md where underlying Salt #22 and Clastic #22 were penetrated and total depth was called.

A 24 hour, two man geologist well site service began on August 14, 2013 upon rigging up to mill a window in the 7 inch casing of the previously drilled 26-3 vertical pilot hole. An MSI chromatograph was used to record total gas along with the various gas components of C-1 through C-4. The total gas readings were displayed on the rig electronic data recorder screen "Pason" for viewing by operating personnel at the rig. The total gas and the various gas components recorded were plotted at lagged depth to compile a permanent mudlog record of drilling parameters, lithology drilled along with hydro carbon shows.

HORIZONTAL LATERAL 26-3H-ReEntry

Drilling the Curve

The lithology encountered upon exiting the casing window at 6474' consisted of salt. Anhydrite and black shale of Clastic #15 was drilled from 6506' to 6516'. At 6516' to 6572' the only lithology seen in samples was salt from Salt #16. Gamma ray data indicates Clastic #16 is present from 6546' to 6572'. Salt #17 was picked at 6572' to 6708' where Clastic 17 was encountered. Massive salt with potash was present from 6715' to top Clastic #18-19 at 7022'. Anhydrite, dolomite and black shale was logged in Clastic #18-19 along with a minor gas increase to 177 units at 7040'. Hole inclination at this point was 74 deg. and mud weight was 14.4 ppg. Salt #20 was topped at 7088'. The salt was white in color, and generally was somewhat translucent to opaque. Clastic #20 consisting of black shale, anhydrite and dolomite was encountered at 7413'. A 179 unit gas increase was recorded at 7436' from organic black shale. The top of Salt #21 was picked at 7459'. Massive salt was drilled to 7884' where the Cane Creek Shale was encountered.

Cane Creek Shale

The Cane Creek Shale was topped at 7884'md, 7251'tvd in the horizontal lateral. At 7886' to 8136' gas increases associated with black shales in the A & B zones varied from 102 to 438 units with mud weight of 14.4 ppg and ECD 16.4. The A shale was identified at 7970' and the B shale at 8046' based on high

gamma ray readings and an increase in black organic shale. The target B dolomite which immediately underlies the B shale was encountered at 8080'. Hole inclination was slowly increased from 75 degrees at the top of the Cane Creek to 87 degrees at 8262' where the well path was essentially parallel to the formation dip. At this depth the curve BHA was tripped out of the hole and replaced with a lateral BHA containing a near bit gamma/inclination IPZIG tool.

Drilling continued in the B zone target dolomite following formation dip at an azimuth of 151 degrees. At 8435' the mud motor stalled indicating fractures and a 25 bbl mud increase was noted. The well was shut in and well head pressure increased to 1770 psi. Gas increases of 3744 and 3357 units and a 15 foot flare were recorded as circulation resumed. Mud weight was 14.5 to 14.7 with ECD 16.36. Background gas slowly decreased from 2500 units to 1000 units at 8560'.

Mud weight was increased to 15.4 ppg due to a 20 bbl mud increase at 8650' from fractured dolomite. Gas increased to 4036 units giving a 15 foot flare as the "kick" was circulated out. Background gas remained high at 2500 to 3500 units with connection gas at 8735' reaching 4100 units with a 10 foot flare, until at 8900' the gas had slowly decreased to less than 1000 units. Mud weight at this point was 15.55 with ECD OF 18.00.

While drilling from 9070' to 9137' 111 bbls of mud was lost to the formation which prompted LCM sweeps to be employed to maintain circulation. Gas increased to 3346 and 3787 units at 9117' to 9292' from fractured B zone dolomite. In this interval the dip rate of the formation started to flatten and as a result the bit drilled downward into and through the C zone anhydrite at 9350', penetrating into the underlying C zone black shale and dolomite. By sliding and rotating upward relative to formation dip, the C zone anhydrite and then the B zone target dolomite was again penetrated at 9800'. Throughout the intervals from 9100' to 9450' and 9600' to 9810' numerous mud motor stalls and pressure spikes were recorded by the directional drillers, indicating fracturing caused by changes in formation dip. As a result of the fracturing, gas increases over 4000 units, mud losses to the formation and 10 to 15 foot flares were experienced while drilling. Mud weights generally averaged 15.3 ppg and ECD'S were 17.8 to 17.9. The lithology drilled consisted of black, sooty shale, gray to light gray , calcareous dolomite and white to light gray anhydrite

Drilling forward in the target B zone dolomite, the formation dip increased from essentially zero to 8 degrees down. Slides were effective in keeping the bit in the B zone from 9800' to 10160'. At 10,180' the deviation of the well path could not keep up with the downward rate of formation dip and the basal A zone anhydrite was penetrated. At 9997' the IPZIG tool indicated fracturing and gas increased to over 3500 units. Continued high gas readings to over 4500 units along with flares in excess of 20 feet were recorded to 10400' along with mud motor stalls and pressure spikes. From 10071' to 10684' the hole was taking mud and LCM sweeps were used to maintain circulation. Mud weight was 15.3 ppg and ECD was 18.2.

The hole angle and the formation dip became nearly equal from 10400' to 10760', with the lithology being drilled and gamma ray information indicating the A"warm" shale and then basal A anhydrite were being drilled. At 10760' the B zone was again penetrated and the well path continued in the target zone to 11350' where the bit drilled through the top of the B "hot" shale into the dolomite that marks the top of the B zone. Gas increased from 10788' to 10847' peaking at 2332 units while drilling the organic rich black shale of the upper B zone. Mud weight was 15.3 ppg and ECD varied from 18.2 to 18.5.

At 11297' to 11304'a gas increase to 837 units, enhanced by a connection being made, was recorded while drilling the B "hot" shale. A mud motor stall and a pressure spike were noted by the directional

driller at 11273' and 11278' which may indicate fractures. While drilling from 10916' to 11322' 25 bbls of mud was lost to the formation which was controlled by periodic LCM sweeps. Mud weight was 15.3 ppg and ECD 18.1.

Drilling continued with the well path following the downward dipping formation, staying in the dolomite near the top of the B zone immediately above the B shale and below the basal A anhydrite. From 11600' to 12065' the background gas was generally elevated above 500 units with scattered gas peaks of 1200 to 1880 units. Mud weight was 15.3 ppg with ECD average of 18.2.

At approximately 12150' the formation dip abruptly changed from dipping downward at 9 degrees to dipping upward at an estimated 8 to 17 degrees . By sliding up starting at 12125', the hole angle was brought up from 81 to 88 degrees to try to prevent drilling out of zone. The BHA could not be turned upward fast enough to stay in zone and the bit drilled through the B zone, the C zone and out the base of the Cane Creek Shale and into Salt #22. Up slides were employed while drilling forward in Salt #22 to try to drill back into the Cane Creek formation. After drilling from salt into anhydrite, indicating that Clastic # 22 had been penetrated, total depth was called at 12,466'

While drilling forward at 12100' in the Cane Creek, background gas was elevated above 500 units with gas increasing to 1300 and 1800 units. Numerous mud motor stalls and pressure spikes were recorded from 12220' to 12280'while drilling the C zone. These are attributed to fracturing related to the abrupt change in formation dip. While drilling Salt #22 from 12286' to total depth, gas continued to build and increase while drilling forward with over 3000 to 4000 units along with 10 to 15' flares being recorded. It is thought that the gas shows were probably coming from the numerous fractures noted while drilling the Cane Creek C zone.

Based on the shows and fracturing encountered, it is anticipated that this lateral will be completed as a commercial oil producer.

Hal Schmidt

Consulting Geologist

<u>DAILY DRILLING SUMMARY</u> FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H

		DEPTH	24115				
DAY	DATE 2013	06:00 HRS	24 HR FOOTAGE	BIT#	Mud Losses	24 HR ACTIVITY	FORMATION
						Fix leaks in mud irculating system, hoses, butterfly	
						valves, hammer unions, weld hard lines. Pick up 4" XT-	Paradox Salt
1	16-Aug	6367	0		0	39 drill pipe	Section
						Pick up 4" XT-39 drill pipe, repair power catwalk, PU DP	Paradox Salt
2	17-Aug	6367	0		0	and rack back stands.	Section
一	27 7.008					PU 4" Drill pipe, and rack back. Make up tri-cone bit and	
						casing scraper, TIH picking up HWDP and remainder 4"	
						XT-39 drill pipe to 6,318'. Fill slug pit w/ diesel, fill pits	
						w/ OBM, Displace CaCl2 water in hole w/ OBM. TIH tag	
						cement @ 6,367' drill cement and scrape casing to	
						6,474'. Pump slug. TOOH. LD bit and casing scraper tools and cross overs.	Paradox Salt
3	18-Aug	6367	107	1	0	and cross overs.	Section
					-	PU whipstock with 6" mill assembly, TIH orient	
						whipstock, set whipstock, shear pin. mill window f/	Paradox Salt
4	19-Aug	6474	-24	Mill 1	4	6,444' to 6,450'.	Section
						 Mill window f/ 6,450' to 6,454'. Drill formation f/ 6,455'	
						to 6,469', Drill 15' formation, Circulate, work window w/	
						mills. Pump LCM pill. FIT to 18.0 MWE Held. Circ hole	
						clean. Pump slug, TOOH, LD mill assembly. PU	Paradox Salt
5	20-Aug	6450	19		0	directional tools. Surface test MWD tools. TIH	Section
						TIH, circulate, Hang Gyro-Data wireline sheve in derrick.	
	٠					Run wireline/gyro downhole. Orient BHA. Lost	
						communication w/ tool. Pull tool out, trouble shoot,	
						Repair tool/rope socket. Run tool down hole. Orient BHA. Stand pipe hammer union gasket blew, repair. Drill	Paradox Salt
6	21-Aug	6469	36	2	9	slide f/ 6,469' to 6,505'	Section
H	ZI-Aug	0403	- 30			31ac 1/ 6/∓63 to 6/363	Paradox Salt
7	22-Aug	6505	292	2	18	Drill slide build curve f/ 6,505' to 6,797'	Section
							Paradox Salt
8	23-Aug	6797	349	2	19	Drill slide build curve f/ 6,797' to 7,146'	Section
H	23 7146	0.5.	5.15				Paradox Salt
9	24-Aug	7146	438	2	6	Drill/ slide, build curve, f/ 7,146' to 7,584'	Section
						Drill / slide build curve f/ 7,584' to 7,896' Circulate	
						samples. Drill f/ 7,896' to 7,918' Wait on orders from	
						drilling dept. Drill f/ 7,918' to 7,974' Wait on Fidelity	Paradox Salt
						Geophysisist for directional plan. Drill f/ 7,974' to 8,126'	Section Cane
10	25-Aug	7584	542	2	20	building angle	Creek
	•		400			Drill f/ 8,126' to 8,262' landing point. Circulate BU.	Cama Caral
11	26-Aug	8126	136	2	16	TOOH for IPZIG Lateral BHA LD/PU directional tools	Cane Creek
						TIH w/ Lateral BHA. Log IPZIG tool over Cane Creek	
12	27-Aug	8262	0	3		interval. Look for hole in Drill Pipe.	Cane Creek

<u>DAILY DRILLING SUMMARY</u> FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H

	<u> </u>	DEPTH		7	1		Ι
	DATE 2013	06:00	24 HR	DJT #	Mud	24 HR ACTIVITY	FORMATION
DAY	DATE 2013	HRS	FOOTAGE	BIT#	Losses	Log Ipzig over Cane Creek. Drill f/ 8,262' to 8,438' Took	PONIMATION
						Kick, shut in 1780 psi on casing, circulate out gas/kick.	
13	28-Aug	8262	270	3	9	Drill f/ 8,438' to 8,532'	Cane Creek
						Drill f/ 8,532' to 8,650' Took 25 bbl gain, Circulate out	
						gas. Drill f/ 8,650' to 8,665', Gain 15 bbl, Shut in raise mud wt from 14.7 to 15.4 ppg. Circulate out 14.7 mud.	
14	29-Aug	8532	619	3	160	Drill f/ 8,665' to 9,151'	Cane Creek
 -							
15	30-Aug	9151	179	3	260	Drill and slide f/ 9,151' to 9,330'	Cane Creek
		0000	444	_	427	Drill f/ 9,330' to 9,336'. 3 stand wiper trip, wash back to	Cana Craak
16	31-Aug	9330	111	3	127	bottom. Drill/ slide f/ 9,336' to 9,441'	Cane Creek
17	1-Sep	9441	459	3	76	Drill f/ 9,441' to 9,900'	Cane Creek
						Drill f/ 9,900' to 10,041' Circulate out gas for 30	
18	2-Sep	9900	356	3	53	minutes. Drill f/ 10,041' to 10,071' Circulate out gas for 30 minutes. Drill f/ 10,071' to 10,256	Cane Creek
19	3-Sep	10256	430	3	87	Drill f/ 10,256' to 10,686'	Cane Creek
13	3-3 c p	10230	430		- 87	DIMIT/ 10,230 to 10,000	carre creek
						Drill f/ 10,686' to 10,847' IPZIG batterys failed. Strip out	
20	4-Sep	10686	161	3	62	of hole to 7790' Transfer 18.3 mud to premix tank.	Cane Creek
1,,	F. Co	10047	0	3	160	taking mud, Drop ball to "well Commander" open circulating sub. mix and pump 18.3 ppg LCM pills. Drop	Cane Creek
21	5-Sep	10847	0	3	160	Circulating Sub. mix and pump 16.5 ppg ECIVI pins. Drop	Calle Creek
						Get 18.1 ppg mud back to surface. Strip out 15 stands	
						to 6,464'. Flow check, pump slug, TOOH, LD BHA # 2, PU	
22	6-Sep	10847	0	3/4	168	BHA # 3, scribe Motor/MWD. Shallow test. TIH	Cane Creek
						TIH w/ BHA # 3, Displace 18.3 ppg mud w/ 15.3 ppg mud @ 2990', Displace 18.3 ppg mud w/ 15.3 ppg mud	
						@ 4990', Displace 18.3 ppg mud w/ 15.3 ppg mud @	
23	7-Sep	10847	0	4	7	7004'.	Cane Creek
						Circulate, cycle pumps 4 times. IPZIG tool is not	
						communicating. Mix 18.3 ppg mud in pre mix. Displace 15.3 ppg mud in hole w/ 18.3 ppg mud. Circulate 18.3	
						kill mud in and out. Flow check. Casing pressure came	
						up to 219 psi. Flow check gained 6 bbl. Circulate 18.3 kill	
24	8-Sep	10847	0	4	14	mud in and out.	Cane Creek
						Circulate 18.3 kill mud. Flow check, parabolic decline	
25	9-Sep	10847	0	4		flow 18 gpm to 3 gpm in 1 hr. flowed 20 bbl., circulate, flow check, pump slug. TOOH	Cane Creek
43	2-2ch	10047	0	-		Hote checky partipology 10011	20 OI CON

<u>DAILY DRILLING SUMMARY</u> FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H

		DEPTH	24.40		Mud		
DAY	DATE 2013	06:00 HRS	24 HR FOOTAGE	BIT#	Losses	24 HR ACTIVITY	FORMATION
26	10-Sep	10847	0	4	0	TOOH, change out upper and lower IPZIG tools, Surface test, TIH, Fill pipe every 20 stands. Circulate displace 18.3 kill mud w/ 15.3ppg mud at 6500' TIH hit tight spot at 8,550' wash and ream	Cane Creek
20	10 Зер	10047		•		Wash and ream tight spot 8,550' - 8,600', TIH to 9,4,95' wash and ream to bottom, 10,847' Drilling f/ 10,847' to	
27	11-Sep	10847	285	4	20	11,132'	Cane Creek
28	12-Sep	11132	638	4	25	Drilling f/ 11,132' to 11,770'	Cane Creek
29	13-Sep	11770	502	4	0	Drilling f/ 11,770' to 12,272'	Cane Creek
30	14-Sep	12272	164	4	29	Drill f/ 12,272' to 12,305' Rig power out. 25 minutes. Get rig back on line, Circulate, Drilling ahead f/ 12,305' to 12,436' . Circulate, work pipe. Shut in well. 2400# well head pressure. 30' flare, circulate out gas	Cane Creek Salt # 22 Clastic # 22
31	15-S ep	12436	30	4	0	Circulate out gas, well control, Change out rotating head. Drill f/ 12,436' to 12,466' TD Well, Circulate.	Clastic # 22
32	16-Sep	12466	0	4	86	Circulate, Spot LCM pill. Strip out of hole to 7,702' displace 15.3 ppg mud w/ 18.3 ppg kill mud. Pump slug. TOOH	Clastic # 22
33	17-Sep	12466	0	4	72	TOOH slow, LD directional tools, PU Thru-Bit tools, TIH	Clastic # 22
34	18-Sep	12466	0		73	TIH w/ Thru-Bit BHA to 8,600¹ Displace 18.3 Kill mud with 16.1 mud. TIH to 12,466¹ TD. Circulate	Clastic # 22
35	19-Sep	12466	0		177	Circulate, R/U Thru Bit wireline. Pump down Thru-Bit logging tools. Deploy logging tool string. Retrieve wire line, TOOH w/ logging f/ 12,466' to 6,258'. R/U Wireline, Retrieve Thru-Bit tools, LD Thru bit tools, Strip in hole to wash and ream tight spot f/ 8,620' to 8,650'.	Clastic # 22
36	20-Sep	12466	0		35	Wash and ream tight spot 8,620' to 8,650'. Strip out to 7,700' Displace 16.4 mud w/ 18.3ppg Kill Mud, pump 60 #/bbl LCM pill, pump slug, Flow check. TOOH	Clastic # 22
37	21-Sep	12466	0		51	TOOH, LD Thru-Bit tools, Clean floor, PJSM w/ casers, RU casers, Make up 4 1/2" reamer shoe,float. Run 4 1/2" Liner. P-110 BTC. Make up hanger, Install rotating head.	Clastic # 22
38 39	22-Sep 23-Sep	12466 12466	0		144	TIH w/ 4 1/2" liner on 4" drill pipe to 12,466' TD. Circulate BU. Set hanger. Liner 12,458', Pump Cement, set packer. WOC. Bump plug. Geologists released	Clastic # 22 Clastic # 22

BIT RECORD FIDELITY EXPLORATION AND PRODUCTION CANE CREEK # 26-3H

FIDELITY EXPLORATION

& PRODUCTION CO. CONTRACTOR: Nabors Rig M40 MILL WINDOW

DATE 6,474' August 19, 2013

WELL NAME: CANE CREEK UNIT # 26-3H

Loadmaster 142' 550K RIG MAKE: 1500 HP

LOCATION: Sec 26, T25S, R19E

PUMPS: 2 H&H 1600 12"

TD DEPTH/ DATE: 12,466' TD September 16, 2013

NE/SW SEC 26, T25S, R19E

GROUND LEVEL:

OPERATOR:

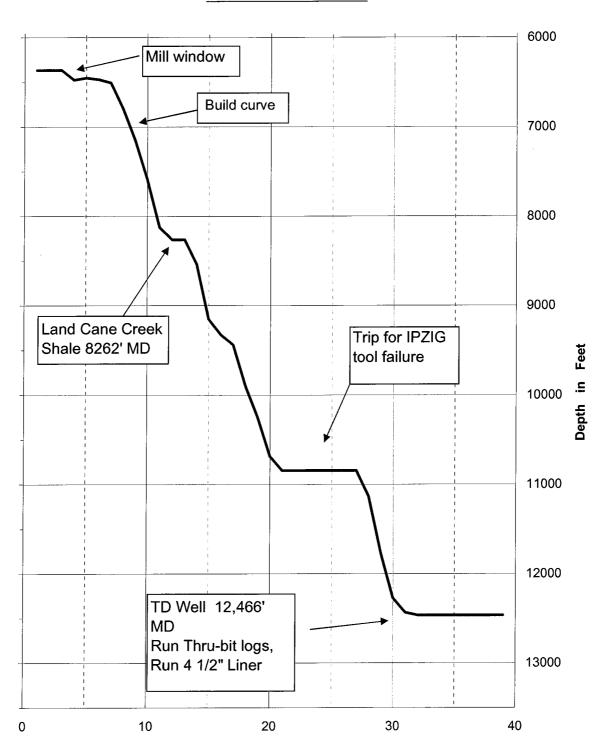
5,652' (meas. Graded)

KELLY

BUSHING: 5,675' (meas. Graded)

Bitt	Size	Make	Type	ies	Senal #	Depth in	Depth Out		iz Belle	i-t/ltr	Wernicev.
1	6"	нтс	STX1	3X20	5222129	6,367'	6,474'	107'	6.5	16.5	1.5
Mill # 1	6"	STC	Bi-Mill	?	69732H	6,444'	6,469'	25'	5	5.0	Window
2	6"	PDC Logic	PLT-613-S6	6x18	S08315	6,469'	8,262'	1,793'	136	13.2	Curve
3	6"	SEC	FX-64	6x18	11888144	8,262'	10,847'	2,585'	183	14.1	Lateral
4	6"	PDC Logic	PLT613	6x20	SO8535	10,847'	12,466'	1,619'	65	24.9	Lateral

TIME VS DEPTH FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H



FORMATION TOPS FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT # 26-3H

Well Name:	Fidelity Cane Cree	k Unit # 26-3			
Location:	Sec 26, T25	S, R 19E	Vertical	Pilot	Hole
Elevation:	KB:	5,676'	drilled	by Frontier rig 10	
FORMATION / ZONE	Prognosis	Prognosis Subsea	Sample top	E Log tops	Subsea E Logs
Kayenta	Surface			Surface	
Wingate	246'	5,430'		155'	5,661'
Chinle	561'	5,115'	-	540'	5,136'
Moenkopi	1,005'	4,671'	<u> </u>	915'	4,761'
Cutler	1,414'	4,262'	1352'	1,320'	4,356'
Honaker Trail	2,971'	2,705'	2,890'	2,980'	2,696'
Paradox Formation	4,075'	1,601'	4,080'	4,140'	1,536'
Salt 1	4,296'	1,380'	4,293'	4,346	1,330'
Intermediate Casing Pt.	5,437'	239'	4,585'	4,592'	1,084'
Clastic 2	4,688'	988'	4,758'	4,745'	931'
Salt 3	4,742'	934'	4,812'	4,825'	851'
Clastic 3	4,882'	794'	4,966'	4,971'	705'
Salt 4	4,935'	741'	5,014'	5,004'	672'
Clastic 4	5,041'	635'	5,113'	5,117'	559'
Salt 5	5,099'	577'	5,176'	5,181'	495'
Clastic 5	5,349'	327'	5,426'	5,430'	246'
Salt 6	5,372'	304'	5,456'	5,455'	221'
Clastic 7	5,531'	145'	5,608'	5,612'	64'
Salt 8	5,579'	97'	5,661'	5,660'	16'
Clastic 8	5,703'	-27'	5,783'	5,786'	-110'
Salt 9	5,744'	-68'	5,819'	5,824'	-148'
Clastic 9	5,886'	-210'	5,963'	5,969'	-293'
Salt 10	5,920'	-244'	5,998'	6,004'	-328'
Clastic 10	5,972'	-296'	6,050'	6,055'	-379'
Salt 12	6,091'	-415'	6,158'	6,165'	-489'
Clastic 12	6,171'	-495'	6,230'	6,232'	-556'
Salt 13	6,259'	-583'	6,259'	6,260'	-584'
Clastic 14	6,299'	-623'	6,376'	6,380'	-704'
Clastic 18/19	6,974'	-1,298'	6,964'	6,970'	-1,294'
Salt 20	7,085'	-1,409'	7,013'	7,019'	-1,343'
Clastic 20	7,142'	-1,466'	7,138'	7,146'	-1,470'
Salt 21	7,151'	-1,475'	7,149'	7,156'	-1,480'
Top Cane Creek	7,193'	-1,517'	7,371'	7,378'	-1,702'
Cane Creek Shale B	7,215'	-1,539'	7,401'	7,399'	-1,723'
Horizontal Tartget	7,229'	-1,553'	7,410'	7,418'	-1,742'
Base Cane Creek Sh.	7,269'	-1,593'	7,457'	7,464'	-1,788'
Salt 23	7,300'	-1,624'	7,517'		
TD	7,450'	-1,774'	7,536'	7,544'	-1,868'

SALT TOPS FIDELITY EXPLORATION AND PRODUCTION CANE CREEK UNIT 26-3H

FIDELITY E&P CANE CREEK 26-3H SALT TOPS

KB: 5,675'

CCU 26-3 PILOT HOLE SALT TOPS

CCU 26-3H CURVE SALT TOPS

	MD	SUB SEA	MD	TVD	SUB SEA
CLASTIC # 15	6,506'	-831'	6,506'	6,503'	-828'
SALT # 16	6,515'	-840'	6,516'	6,513'	-838'
CLASTIC # 16	6,544'	-869'	6,546'	6,543'	-868'
SALT # 17	6,568'	-893'	6,572'	6,568'	-893'
CLASTIC # 17	6,703'	-1,028'	6,708'	6,702'	-1,027'
SALT # 18	6,712'	-1,037'	6,715'	6,709'	-1,034'
CLASTIC # 18/19	6,974'	-1,299'	7,022'	6,969'	-1,294'
SALT # 20	7,022'	-1,347'	7,088'	7,012'	-1,337'
CLASTIC # 20	7,150'	-1,475	7,413'	7,144'	-1,469'
SALT # 21	7,160'	-1,485'	7,459'	7,155'	-1,480'
CANE CREEK TOP	7,382'	-1,707'	7,884'	7,251'	-1,576'
TARGET DOLOMITE	7,424	-1,749'	8,194'	7,313'	-1,638'
BASE CANE CREEK	7,468'	-1,973'	12,293'	7,583'	-1,908'

DRILLED 4409' OF CANE CREEK IN THE LATERAL

FIDELITY EXPLORATION AND PRODUCTION INVERT MUD REPORTS CANE CREEK UNIT # 26-3H

DATE 2013	DEPTH	Flow Line Temp	WT	FV	PV	ΥP	GELS	API FILT	OIL/WATER	ELECTRIC STABILITY	CORRECTED SOLIDS	NaCl % wt	CaCl2 % wt	MgCl2 % wt	24 HOUR MUD LOSSES
19-Aug	6474	na	14.40	53	20	14	9/13	2	78.7/21.3	450	25.61	5.78	21.11	8.80	4
20-Aug	6469	90	14.40	56	24	22	14/17	2	14/17	580	24.81	6.97	19.58	13.06	0
21-Aug	6469	95	14.70	63	22	22	13/15	2	78.9/21.1	612	26.28	7.42	20.20	4.13	9
22-Aug	6608	100	14.60	56	23	20	12/15	2	80/20	680	26.25	8.54	20.14	8.26	18
23-Aug	6955	100	14.40	52	19	20	11/14	2	79.2/20.8	814	25.33	9.33	19.92	3.15	19
24-Aug	7300	108	14.40	52	20	16	11/14	2	80.3/19.7	901	24.27	6.89	2.81	11.64	6
25-Aug	7896	110	14.40	51	19	17	11/14	2	80.6/19.4	880	25.44	3.69	26.94	3.30	20
26-Aug	8218	112	14.50	52	20	17	12/15	2	81.9/18.1	812	25.85	4.76	27.5	1.49	16
27-Aug	8262	88	14.70	56	19	16	11/14	2	81.9/18.1	924	26.18	3.43_	28.01	0.50	11
28-Aug	8,426	101	14.50	52	20	17	12/15	2	81.7/18.3	950	26.91	1.58	29.62	2.02	9
29-Aug	8736	110	15.50	53	21	20	14/18	2	83.8/16.2	991	30.20	4.12	28.87	1.16	160
30-Aug	9257	115	15.40	52	22	20	13/16	2	83.6/16.4	1008	30.85	4.25	28.63	2.93	260
31-Aug	9375	115	15.30	50	22	21	15/17	2	85.1/14.9	1212	31.22	3.20	30.05	1.91	127
1-Sep	9673	115	15.30	56	24	24	20/24	2	85.1/14.9	1285	31.12	4.23	28.63	2.56	76
2-Sep	10070	115	15.20	64	28	25	21/27	2	86.6/13.4	1214	30.94	3.22_	30.96	4.18	53
3-Sep	10381	120	15.30	62	26	21	18/24	2	86.6/13.4	1227	31.20	3.44	30.49	2.80	87
4-Sep	10778	115	15.30	74	30	15	14/20	2	86.4/13.6	1100	32.31	3.37	30.59	2.10	62
5-Sep	7790	100	18.30	75	40	26	14/20	2	87.5/12.5	810	42.14	1.35	36.65	4.22	160
6- <u>Se</u> p	10847	na	18.30	85	40	15	10/14	2	87.5/12.5	740	42.17	1.53	35.96	4.25	168
7-Sep	4025	na	15.30	58	30	16	12/17	2	86.6/13.4	780	30.67	4.82	27.36	6.46	7
8-Sep	7000	na	18.30	75	47	21	15/19	2	86.8/13.2	765	40.73	2.95	31.66	1.33	14
9-Sep	7001	na	18.30	75	47	21	15/20	2	86.8/13.3	765	40.73	2.95	31.66	1.33	128
10-Sep	10847	na	15.30	62	25	16	11/15	2	85.3/14.7	770	30.18	5.01	26.81	2.60	0
11-Sep	10909	104	15.30	57	25	17	10/14	2	86.6/13.4	844	31.35	3.93	29.29	1.31	20
12-Sep	11322	106	15.30	55	27	18	11/15	2	86.4/13.6	911	31.70	5.57	25.95	1.29	25
13- <u>Sep</u>	12096	108	15.30	56	28	19	14/18	2	84.8/15.2	922	31.49	6.50	24.26	1.28	0
14-Sep	12319	104	15.30	58	26	18	12/16	2	84.8/15.4	1023	31.34	6.16	24.84	1.28	29
15-Sep	12441	106	15.60	58	27	17	12/16	2	89.2/10.8	1180	33.53	4.05	29.08	3.64	0
16-Sep	7703	na	18.30	80	47	20	12/17	2	86.7/13.3	640	41.84	4.08	29.00	4.25	86
18-Sep	12466	92	16.10	64	28	18	11/14	2	83.1/16.9	972	32.91	4.14	21.53	5.79	73
19-Sep	12466	90	16.40	70	28	20	14/17	2	84.6/15.4	1226	32.60	6.07	25.02	5.91	177
20-Sep	12466	92	18.40	81	32	26	19/23	2	86/14	_831	41.11	6.17	24.87	5.74	35
21-Sep	12466	100	16.60	58	29	19	12/16	2	84.6/15.4	1144	33.35	6.50	24.26	1.98	51
22-Sep	12,466	90	16.60	64	31	17	13/17	2	84.1/15.9	1191	34.51	7.33	22.9	6.64	144

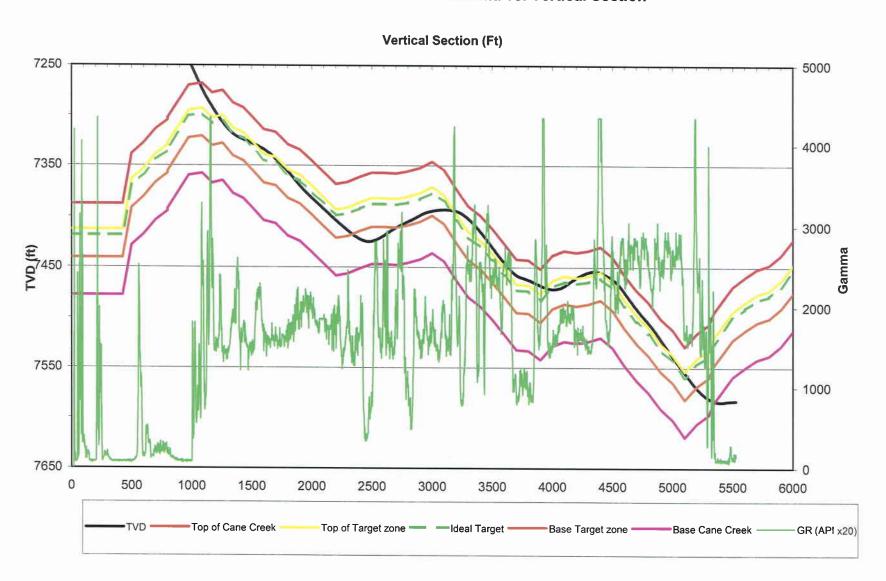
26 NORTH-SOUTH 35

EAST-WEST

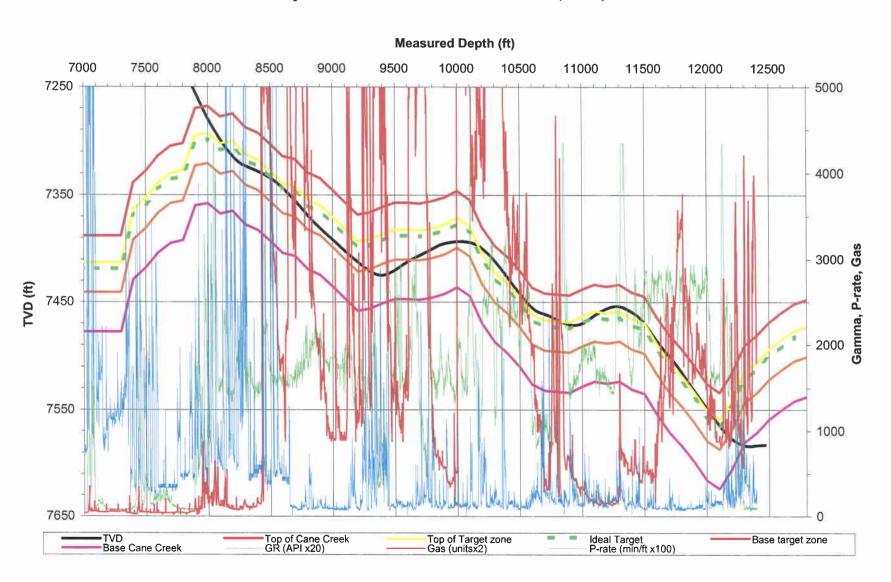
FIDELITY E&P CO. CANE CREEK UNIT # 26-3H SEC 26, T25S R19E GRAND COUNTY, UTAH

- ▲ SHL
- ◆ BHL
- ▲ Build
- ▲ Lateral In Zone
 - Section Lines
- Out Of Zone in Cane Creek
- Out of Cane Creek in salt

Cane Creek Unit 26-3H Gamma vs. Vertical Section



Fidelity Cane Creek Unit 26-3H TVD vs. GR, ROP, Gas



(5/2013)

				ST RTMENT ION OF	OFN		L RESC		s BE	T OF S	66', TVI 6' FNL 1 ec 35-25	229 ^{AN} 5. – 185	/IENDE ighlight	cnar ESIGN	nges) IATION AN		FORM 8
WEL	L COM	IPLET	ION	OR R	RECO	MPI	FTIC)N R	FPOF	PT ANI	LOG		EU CONTRACTOR OF	OT CAST SECTO	OTTEE OR	TRIB	E NAME
1a. TYPE OF WELL			LL V		BAS [DRY		ОТН	-0.00 de		7.			REEMENT eek Uni		Ē ,
b. TYPE OF WOR		1 Di	EED. I		e -	71	DIEE					8.	WELL NA	ME an	d NUMBER	R:	57 WX
NEW WELL 2. NAME OF OPER	HORIZ. LATS. ATOR:] Ei	EP-		NTRY		DIFF. RESVR.		ОТН	ER		_	Cane API NUMI		ek Uni	t 26	3-3
Fidelity Ex	50	n & Pro	ducti	on Con	npany							9	4301		019		
3. ADDRESS OF O		С	ity De	enver		STATE	CO	ZIP 80	203		NUMBER: 03) 893-3133		FIELD AN		DL, OR WIL	.DCA	Т
4. LOCATION OF W AT SURFACE:	ASSESSMENT ASSESSMENT OF THE PARTY.	CONTRACTOR ALIVADO	1 FWI	L								1000000					HIP, RANGE,
AT TOP PRODU	CING INTER	VAL REPOR	RTED BE	Low: S	ec 26	1669	FSL 2	2377 F	WI NE	=SW		N	ESW	26	3 258	5 1	19E 6
AT TOTAL DEPT								.0111	***	_0,,			COUNT			13	. STATE
14. DATE SPUDDE	- I Garage	5. DATE T	.D. REAC	CHED:	16. DAT	E COMPL	ETED:						Grand		ONS (DF, F	RKB, I	UTAH RT, GL):
9/5/2012 18. TOTAL DEPTH:	MD 7.	10/31/		19. PLUG	11 11 11 11 11 11	1/2013	3	•	ABANDON		READY TO PROD			662			
io. TOTAL BLI III.	MD 7,5			is. PLOG	BACK I.I	J WD			20. IF	MULTIPLE C	OMPLETIONS, HO	N MANY?*	21. DE	PTH B	SET:	MD TVD	
22. TYPE ELECTRI	C AND OTHE	R MECHAN	IICAL LO	GS RUN (S	Submit co	py of each	1)		229	23.		88.5					
										WAS WELL	L CORED? RUN?		✓	YES YES			t analysis) t report)
										DIRECTIO	NAL SURVEY?	NC	=	YES	_		t copy)
24. CASING AND L	INER RECOR	D (Report :	all string	s set in we	ell)				T		400000000000000000000000000000000000000						
HOLE SIZE	SIZE/GR/	ADE	WEIGHT	Γ (#/ft.)	TOP	(MD)	BOTTO	M (MD)		EPTH .	NO. OF SACKS		JRRY ME (BBL)	CE	MENT TO	**	AMOUNT PULLED
26	CONTRACTOR STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE O	K55	94		()2			Redi Mai		0.71				
17.5	13 3/8	J55	54		(074			Premie 74		54		0		
12.25 8.75	9 5/8 7 F	L80	32		(351	*		Premie 1,08		78	-	0		
4.5		211 ⊕ 211 ⊕	15		6,0			67 466	-	-	Class 6 58		27	-	0		
4.0	0 1	1 163	10	. 1	0,0	30	12,	400			Class H 11	1		+	6098		
25. TUBING RECO	RD											100					
SIZE	DEPTH S	SET (MD)	PACK	(ER SET (M	ID)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE		DEPTH	SET (MD)	PACKER SET (MD)
26. PRODUCING IN	TERVALS									27 DEDEO	DATION RECORD						
FORMATION	310000000000000000000000000000000000000	TOP	(MD)	BOTTO	M (MD)	TOP	(TVD)	вотто	M (TVD)		L (Top/Bot - MD)	SIZE	NO. HO	LES	PER	FORA	TION STATUS
(A) Cane Cre	ek	7,8	884	12,4	166					8,420	12,250	.04	20,2	92	Open 7	-	Squeezed
(B)															Open] 8	Squeezed
(C)															Open] 8	Squeezed
(D)															Open] 8	Squeezed
28. ACID, FRACTUR	RE, TREATME	ENT, CEME	NT SQUI	EEZE, ETC		47 may 2											
WAS WELL H	YDRAULICAL	LY FRACT	URED?	YES	NO	V	IF YES	DATE F	FRACTURE	ED:							
DEPTH II	NTERVAL								AMO	UNT AND TY	PE OF MATERIAL						
		_													79.5		
29. ENCLOSED AT	CACHMENTS.								5-25-A						Jan	/F1:	0747110
															30. W	ELL	STATUS:
	RICAL/MECH/			CEMENT	VERIFICA	ATION		GEOLOGI CORE AN	C REPOR		OST REPORT [√ DIREC	TIONAL	SURVE	EY	F	lowing

(CONTINUED ON BACK)

31. INITIAL F	PRODUCTION				INT	ERVAL A (As sho	wn in item #26)					
11/1/20		11/1/	ATE: /2013		HOURS TESTED): 4	TEST PRODUCTIO RATES: →	N OIL - BBL 27		WATER -	BBL:	PROD. METHOD: Flowing
7/64	: TBG. PRES			PI GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES; →	ON OIL - BBL	GAS - MCF;	WATER -	BBL:	INTERVAL STATUS:
					INT	ERVAL B (As sho	wn in item #26)					
DATE FIRST	PRODUCED:	TEST DA	ATE:		HOURS TESTED):	TEST PRODUCTIO RATES: →	N OIL – BBL	GAS – MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE	: TBG. PRES	SS. CSG. PF	RESS. AP	PI GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	N OIL-BBL	: GAS – MCF:	WATER -	BBL:	INTERVAL STATUS:
					INTI	ERVAL C (As sho	vn in item #26)					
DATE FIRST	PRODUCED:	TEST D	ATE:		HOURS TESTED):	TEST PRODUCTION RATES: →	N OIL - BBL	GAS – MCF;	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE	: TBG. PRES	SS. CSG. PF	RESS. AP	PI GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIC RATES: →	N OIL - BBL	: GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
-					INTI	ERVAL D (As show	vn in item #26)					
DATE FIRST	PRODUCED:	TEST DA	ATE:		HOURS TESTED		TEST PRODUCTION RATES: →	N OIL - BBL	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	: TBG. PRES	SS. CSG. PF	RESS. AP	PI GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	N OIL – BBL	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)							<u> </u>					
33 SHIMMAD	RY OF POROUS	ZONES (Inclus	to Aguitors)	٠.				A/ FORMA	7011 //			
				1000 1000	and all drill atom	tests, including de	- 1	34. FORMA	TON (Log) MARKERS:			
cushion used,	time tool open,	flowing and shu	t-in pressure:	es and recoverie	98.	tests, including dep	om interval tested,					
Forma	ation	Top (MD)	Bottom (MD)		Descript	ions, Contents, etc		Name				Top vleasured Depth)
												30 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10 May 10
Cane Cre	ek	7,396	7,455	5 Shale	e/Anhy			Chinle				615
									iqo			960
								Parado: Ismav	<			4,162
									ne Creek			4,296 7,383
								Top Cane Creek				1,303
35. ADDITION	NAL REMARKS	(Include plugg	l ing procedu	ure)								
Coment	top of 4.1.	/2 linar is	ectimate	od Soo	attached pl	ugging proc	edure for ver	tion! bale				
Oomoni	top of 4 fi	Z IIIICI IS	Comman	eu. Oee	attacried pii	ugging proc	edule for ver	ucai noie	. .			
36. I hereby o	certify that the f	oregoing and a	attached info	ormation is co	mplete and corre	ct as determined	from all available red	cords.				
NAME (PLE	ASE PRINT) J	oy Gardne	∍r				_ TITLE Sr. E	Engineer	ing Tech			
SIGNATURE	Jo	4 Coa	Ine	_			_{DATE} 11/2	21/2013				
	-											
	is report must be submitted within 30 days of completing or plugging a new well reenterin							d and aha	ndoned well			
drill	 drilling horizontal laterals from an existing well bore significa 							sting well b	ndoned well lore below the previ uch as core sample:	ous bottoi s and stra	m-hole tigrap	e depth hic tests
* ITEM 20:	Show the nu	mber of con	npletions i	if productio			m two or more f				-	
** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (termined (circu	lated (CIR), calc	ulated (CA	L), cement bond log	(CBL), ter	mpera	uture survey (TS)).
Send to:											A. cheese,	
	Box 14580				Fax:	801-359-39	40					
	Salt Lake City, Utah 84114-5801											

(5/2013)

RECEIVED: Nov. 21, 2013

Plugging procedure for Cane Creek Unit 26-3

RU - pulled production equipment and TCP guns.
Ran 7" bit & scraper.
Set CICR at 7370'. Establish injection.
RU BHI Mixed 15.8 ppg Class G with additives.
Squeeze below CICR 4.5 bbls
Set balanced plugs: 6830 – 7370, 6290 – 6830' with 38.9 bbls.
SWIFN (WOC)
Solid tag cement plug at 6371'

Page 01/06

Tie-in Date: 08/21/2013

Date Completed: 09/12/2013

Nov.

21 2013

GRAND COUNTY, UT Rig:NABORS M40 PathFinder Office Supervisor: DAN HARWELL PathFinder Field Engineers: PAUL FOREMAN STEWART ROBERTSON

Survey Report

PathFinder Energy Services, Inc.

Survey Horiz. Reference: WELLHEAD Ref Coordinates: LAT:38.36.3.6792 N LON:109.47.35.0592 W GRID Reference:NAD27 utah central Lambert

Ref GRID Coor: X: 2487878.5931 Y: 102160.6643 North Aligned To:TRUE NORTH Total Magnetic Correction: 10,72° EAST TO TRUE

Vertical Section Plane: 161.75

Survey Vert. Reference: 23.00' Rotary Table To Ground

Altitude:5652.00' Ground To MSL

Survey Calculations by RX5	V6.05 using	Minimum	Curvature
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FIDELITY EXPLORATION & PRODUCTION

CANE CREEK UNIT #26-3 RD1

	sured	Incl	Drift	TVD	Course	Vertical		TAL	Clos		DL\$	
	pth		Dir.		Length	Section	Rectangu	lar Offsets	Dist	Dir		
(1	ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft) (deg)	(dg/100ft)	
	THE	FOLLOWING	S ARE GYRO	DATA GYRO	SURVEYS.							
	0.00	0.00	0.00	0.00	0.00	-0.00	0.00 N	0.00 W	0.00@	322.26	0.00	
100	0.00	0.26	99.70	100.00	100.00	0.10	0.04 S	0.22 E	0.22@		0.26	
200	0.00	0.28	122.17	200.00	100.00	0.40	0.20 S	0.65 E	0.68@		0.11	
300	0.00	0.24	152.08	300.00	100.00	0.79	0.52 S	0.96 E	1.09ത	118.46	0.14	
400	0.00	0.11	229.12	400.00	100.00	1.04	0.77 S	0.98 E		127.97	0.24	
500	0.00	0.14	195.06	500.00	100.00	1.17	0.95 S	0.88 E		137.18	0.08	
600	0.00	0.11	207.49	600.00	100.00	1.34	1.15 S	0.80 E		145.13	0.04	
700	0.00	0.23	190.67	700.00	100.00	1.59	1.43 S	0.72 E	1.60@	153.31	0.13	
800	0.00	0.29	191.69	800.00	100.00	1.98	1.88 S	0.63 E		161.40	0.06	
900	0.00	0.32	188,55	900.00	100.00	2.45	2.40 S	0.54 E		167.35	0.03	
1000	0.00	0.35	182.35	999.99	100.00	2.98	2.98 S	0.48 E		170.77	0.05	
1100	0.00	0.52	192,23	1099.99	100.00	3.66	3.73 S	0.38 E	3.75@	174.24	0.19	
1200	0.00	0.66	185.13	1199.99	100.00	4.58	4.75 S	0.23 E		177.24	0.16	
1300	0.00	0.73	187.34	1299.98	100.00	5.68	5.95 S	0.10 E		179.08	0.08	
1400	0.00	0.63	189.95	1399.97	100.00	6.74	7.13 S	W 80.0			0.10	
1500	00.0	0.64	198.51	1499.97	100.00	7.68	8.20 S	0.35 W	8.21@	182.46	0.10	
1600	0.00	0.56	204.15	1599.96	100.00	8.48	9.17 S	0.73 W			0.10	
1700	00.0	0.61	203.78	1699.95	100.00	9.24	10.11 S	1.14 W	10.17@	186.46	0.05	
1800	0.00	0.74	204.12	1799.95	100.00	10.11	11.18 S	1.62 W	11.30@	188.26	0.13	
1900	0.00	0.73	210.77	1899.94	100.00	11.01	12.32 S	2,21 W	12.52@	190.18	0.09	
2000	0.00	0.69	208.28	1999.93	100.00	11.84	13.40 S	2.82 W			0.05	
2100	0.00	0.85	202.70	2099.92	100.00	12.81	14.61 S	3.40 W	15.00@	193.08	0.18	
2200	0.00	0.96	207.32	2199.91	100.00	13.96	16.04 S	4.07 W			0.13	
2300	.00	1.01	209.01	2299.90	100.00	15.15	17.56 S	4.88 W	18.22@	195.53	0.06	
2400	.00	1.02	207.98	2399.88	100.00	16.36	19.11 S	5.72 W	19.95@		0.02	

FIDELITY EXPLORATION & PRODUCTION CANE CREEK UNIT #26-3 RD1 GRAND COUNTY, UT RIG:NABORS M40

Page 02/06

-10.5						7.4	August 1				
									8 2.148.5		
Measured	incl	Drift	TVD	Course	Vertical	TC	TAL	Clos	ure	DLS	
Depth		Dir.		Length	Section	Rectangu	lar Offsets	Dist	Dir		
(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft) (deg)	(dg/100ft)	
2500.00	1.10	204.34	0400.00	400.00	47.00	00 77 0				121 -22	
2600.00	1.10	204.34	2499.86 2599.84	100.00 100.00	17.68	20.77 S	6.54 W		197.47	0.10	
2700.00	0.95	205.00	2699.83	100.00	19.04 20.29	22.48 S 24.06 S	7.38 W 8.17 W	23.66@	198.16	0.07	
2800.00	0.53	212.53	2799.82	100.00	21.30	24.06 S 25.35 S	8.17 W 8.86 W	25.41@	198.75	0.14	
2000.00	0.15	212.33	2199.02	100.00	21.30	25.55 5	0.00 VV	26.86@	199.27	0.24	
2900.00	0.79	203.70	2899.81	100.00	22.21	26.52 S	9.48 W	28.16@	199.68	0.13	
3000.00	0.77	212.44	2999.80	100.00	23.15	27.72 S	10.12 W	29.51@	200.06	0.12	
3100.00	0.61	210.26	3099.79	100.00	23.93	28.74 S	10.75 W	30.69@	200.51	0.16	
3200.00	0.83	216.44	3199.78	100.00	24.70	29.79 S	11.45 W	31.91@	201.02	0.23	
								0.0 			
3300.00	0.93	215.42	3299.77	100.00	25.60	31.03 S	12.35 W	33.40@	201.70	0.10	
3400.00	1.07	215.29	3399.76	100.00	26.64	32.45 S	13.36 W	35.10@	202.37	0.14	
3500.00	1.05	224.53	3499.74	100.00	27.61	33.87 S	14.54 W	36.86@	203.23	0.17	
3600.00	1.30	229.67	3599.72	100.00	28.46	35.26 S	16.05 W	38.74@	204.47	0.27	
3700.00	1.05	224.48	3699.70	100.00	29.30	36.64 S	17.55 W	40.63@	205.60	0.27	
3800.00	1.11	224.02	3799.68	100.00	30.17	37.99 S	18.87 W	42.42@	206.41	0.06	
3900.00	1.12	221.42	3899.66	100.00	31.12	39.42 S	20.19 W	44.29@	207.12	0.05	
4000.00	2.49	237.00	3999.61	100.00	32,17	41.34 5	22.66 W	47.14@	208.73	1.44	
										** ***	
4100.00	2.78	235.66	4099.50	100.00	33.39	43.89 S	26.48 W	51.26@	211.10	0.30	
4200.00	2.59	236.43	4199.39	100.00	34.66	46.51 S	30.37 W	55.54@	213.14	0.19	
4300.00	2.52	235.47	4299.30	100.00	35.87	49.00 S	34.06 W	59.68@	214.80	0.08	
4400.00	3.10	235.10	4399.17	100.00	37.26	51.80 S	38.09 W	64.29@	216.33	0.58	
4500.00					22 _2			**			
4500.00	4.56	244.15	4498.95	100.00	38.56	55.08 S	43.88 W	70.42@		1.58	
4600.00	5.51	248.37	4598.56	100.00	39.37	58.58 S	51.93 W	78.28@	221.55	1.02	
4718.00			ARE PATHFIN								
4/10.00	5.01	251.33	4716.07	118.00	39.74	62.32 \$	62.07 W	87.96@	224.89	0.48	
4810.00	4.66	257.20	4807.74	92.00	39.42	64.43 S	69.52 W	94.79@	227.18	0.66	
4903.00	3.87	275.28	4900.48	93.00	37.81	64.98 S	76.33 W	100.25@	229.59	1.67	
4998.00	3.08	302.34	4995.32	95.00	34.56	63.32 S	81.68 W	103.35@	232.22	1.89	
5092.00	2.29	6.90	5089.23	94.00	30.90	60.10 S	83.59 W	102.96@	234.28	3.13	
								_			

FIDELITY EXPLORATION & PRODUCTION CANE CREEK UNIT #26-3 RD1 GRAND COUNTY, UT RIG:NABORS M40

Page 03/06

70				***************************************		1_411_7	The second second				
								300 300		50 45 65	
Measured	incl	Drift	TVD	Course	Vertical	TC	TAL	Clos	иге	DLS	
Depth		Dir.		Length	Section	Rectangu	ılar Offsets	Dist			
(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft) (deg)	(dg/100ft)	
E400.00	0.00	0.04	= 400.40						SHARASINE AND SE	9-250 MARK 20-450 M	
5186.00 5280.00	2.20	8.31	5183.16	94.00	27.59	56.45 S	83.10 W	100.47@	235.81	0.11	
	0.79	14.72	5277.12	94.00	25.43	54.04 S	82.68 W	98.77@	236.83	1.51	
5374.00 5467.00	0.70 0.70	13.80	5371.12	94.00	24.40	52.86 S	82.38 W	97.88@	237.31	0.10	
5467.00	0.70	11.57	5464.11	93.00	23.43	51.75 S	82.13 W	97.07@	237.78	0.03	
5562.00	0.88	11.09	5559.10	95.00	22.29	50.47 S	81.87 W	96.17@	238.35	0.19	
5655.00	0.18	58.73	5652.10	93.00	21.63	49.69 S	81.61 W	95.55@	238.66	0.83	
5749.00	0.44	20.02	5746.09	94.00	21.32	49.27 S	81.36 W	95.12@	238.80	0.34	
5843.00	0.26	10.69	5840.09	94.00	20.85	48.72 S	81.20 W	94.69@	239.03	0.20	
5936.00	0.35	339.33	5933.09	93.00	20.38	48.25 S	81.26 W	94.50@	239.30	0.20	
6029.00	0.44	303.27	6026.09	93.00	19.81	47.79 S	81.66 W	94.61@	239.66	0.28	
6121.00	0.62	277.39	6118.09	92.00	19.32	47.53 S	82.44 W	95.16@	240.04	0.32	
6216.00	0.79	276.09	6213.08	95.00	18.83	47.40 S	83.61 W	96.11@	240.45	0.18	
6311.00 ** TIE I	0.97	27.63	6308.07	95.00	18.00	46.61 S	83.88 W	95.97@	240.94	1.54	
			SURVEY AT								
6405.00	0.88	19.79	6402.06	94.00	16.88	45.23 S	83.27 W	94.76@	241.49	0.17	
6444.00	0.84			PSTOCK AT		44.00.0					
6550.00	4.57	18.81 169.51	6441.06 6546.96	39.00 106.00	16.41	44.68 S	83.08 W	94.33@	241.73	0.11	
6582.00	6.42	172.32	6578.81		19.98	48.10 S	82.06 W	95.11@	239.62	5.02	
6613.00	8.53	172.32	6609.54	32.00 31.00	23.00 26.96	51.12 S	81.59 W	96.28@	237.93	5.84	
6645.00	11.08	172.76	6641.07	32.00		55.12 S	81.06 W 80.37 W	98.03@	235.78	6.81	
0043.00	11.00	172.00	0041.07	32.00	32.31	60.53 S	8U.37 W	100.61@	233.02	7.97	
6677.00	13.81	172.38	6672.32	32.00	39.09	67.36 S	79.47 W	104.18@	229.71	8.53	
6708.00	16.36	172.00	6702.25	31.00	47.02	75.36 S	78.38 W	108.73@	226.13	8.23	
6740.00	18.99	172.66	6732.74	32.00	56.57	84.98 S	77.08 W	114.74@	222,21	8.24	
6772.00	21.90	173.81	6762.72	32.00	67.52	96.08 S	75.77 W	122.37@	218.26	9.18	
6803.00	24.71	174.36	6791.18	31.00	79.50	108.28 S	74.51 W	131.44@	214.53	9.09	
6835.00	27.79	174.24	6819.88	32.00	93.31	122.36 S	73.11 W	142.54@	210.86	9.63	
6866.00	30.86	174.39	6846.91	31.00	108.13	137.47 S	71.60 W	155.00@	207.51	9.91	
6897.00	33.94	173.24	6873.08	31.00	124.37	153.98 S	69.81 W	169.07@	204.39	10.13	

FIDELITY EXPLORATION & PRODUCTION CANE CREEK UNIT #26-3 RD1 GRAND COUNTY, UT RIG:NABORS M40

Page 04/06

									11/2004/4.40		
Measured	Incl	Drift	TVD	Course	Vertical	тс	TAL	Clos	ure	DLS	
Depth		Dir.		Length	Section	Rectange	ular Offsets	Dist	Dir		
(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft) (deg)	(dg/100ft)	
6929.00	37.11	172.16	6899.12	22.00	440.00	470 40 C	67.44.141	405 440	004.00	40.40	
6961.00	40.36	172.10	6924.08	32.00	142.63	172.42 S	67.44 W	185.14@	201.36	10.10	
6992.00	43.35	169.73	6947.16	32.00 31.00	162.36 182.81	192.22 S 212.60 S	64.46 W	202.74@	198.54	10.50	
7024.00	46.08	169.73	6969.90		205.11		60.96 W	221.17@	196.00	9.91	
1024.00	40.00	109.03	0909.90	32.00	205.11	234.75 S	56.93 W	241.55@	193.63	8.53	
7056.00	48.80	169.27	6991.54	32.00	228.47	257.92 S	52.61 W	263.23@	191.53	8.54	
7087.00	51.44	169.30	7011.42	31.00	252.05	281.29 S	48.19 W	285.39@	189.72	8.52	
7119.00	54.43	168.58	7030.70	32.00	277.38	306.34 S	43.29 W	309.39@	188.04	9.51	
7151.00	57.24	168.37	7048.67	32.00	303.67	332.29 S	38.00 W	334.45@	186.52	8.80	
7182.00	59.97	167.22	7064.82	31.00	329.98	358.14 S	32.40 W	359.61@	185.17	9.36	
7214.00	62.78	166.98	7080.15	32.00	357.95	385.52 S	26.13 W	386.41@	183.88	8.81	
7245.00	65.95	166.38	7093.56	31.00	385.79	412.71 S	19.69 W	413.18@	182.73	10.37	
7277.00	68.85	165.78	7105.85	32.00	415.24	441.39 S	12.58 W	441.57@	181.63	9.23	
7000 00	74.07	405.00	7440.00								
7309.00	71.67	165.03	7116.66	32.00	445.30	470.53 S	4.99 W	470.56@	180.61	9.08	
7340.00	74.04	163.62	7125.80	31.00	474.89	499.05 S	3.02 E	499.06@	179.65	8.79	
7372.00 7403.00	75.01 75.89	162.61	7134.34	32.00	505.72	528.56 S	11.97 E	528.69@	178.70	4.29	
7403.00	75.69	161.57	7142.13	31.00	535.72	557.11 S	21.20 E	557.51@	177.82	4.31	
7435.00	76.24	159.83	7149.83	32.00	566.78	586.42 S	31.47 E	587.26@	176.93	5.39	
7467.00	76.33	158.80	7157.42	32.00	597.84	615.50 S	42.45 E	616.96@	176.05	3.14	
7498.00	76.68	157.70	7164.65	31.00	627.92	643,50 S	53.62 E	645.73@	175.24	3.63	
7530.00	76.77	156.17	7172.00	32.00	658.96	672.15 S	65.82 E	675.37@	174.41	4.66	
7593.00	76.68	153.50	7186.47	63.00	719.82	727.65 S	91.89 E	733.42@	172.80	4.13	
7688.00	78.00	153.08	7207.29	95.00	811.50	810.44 S	133.55 E	821.37@	170.64	1.45	
7783.00	77.29	153.06	7227.62	95.00	903.24	893.18 S	175.58 E	910.27@	168.88	0.75	
7878.00	75.53	152.84	7249.94	95.00	994.49	975.41 S	217.57 E	999.39@	167.43	1.87	
7941.00	75.62	152.74	7265.63	63.00	1054.76	1029.68 S	945 47 E	40E0 E2@	166 50	0.24	
7972.00	75.89	152.74	7203.03	31.00	1034.76	1029.00 S 1056.26 S	245.47 E 259.47 E	1058.53@ 1087.66@	166.59 166.20	0.21 3.37	
8004.00	77.82	151.70	7280.54	32.00	1115.06	1036.26 S	274.28 E	1117.85@			
8036.00	78.88	151.33	7287.00	32.00 32.00	1145.90	1083.68 S 1111.20 S			165.80	6.05	
0030.00	10.00	131.32	1201.00	32.00	1140.80	1111.20 5	289.27 E	1148.24@	165.41	3.39	

FIDELITY EXPLORATION & PRODUCTION CANE CREEK UNIT #26-3 RD1 GRAND COUNTY, UT RIG:NABORS M40

Page 05/06

Measured Depth	inci	Drift Dir.	TVD	Course Length	Vertical Section		OTAL ular Offsets	Clos Dist		DLS	
(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft) (deg)	(dg/100ft)	
8067.00	79.23	151.98	7292.89	31.00	1175.86	1137.99 S	303.72 E	1177.82@	165.06	2.38	
8099.00	79.40	151.24	7298.82	32.00	1206.81	1165.65 S	318.67 E	1208.43@	164.71	2.33	
8130.00	80.81	151.64	7304.15	31.00	1236.86	1192.47 S	333.27 E	1238.17@	164.39	4.72	
8162.00	81.34	151.79	7309.11	32.00	1267.99	1220.31 S	348.25 E	1269.03@	164.07	1.72	
8194.00	82.31	152.38	7313.66	32.00	1299.21	1248.30 S	363.08 E	1300.03@	163.78	3.54	
8298.00	87.23	152.00	7323.14	104.00	1401.31	1339.88 S	411.39 E	1401.61@	162.93	4.74	
8393.00	87.05	150.84	7327.88	95.00	1494.65	1423.19 S	456.77 E	1494.70@	162.21	1.23	
8487.00	86.17	151.42	7333.44	94.00	1586.88	1505.37 S	502.08 E	1586.89@	161.56	1.12	
8583.00	83.80	151.22	7341.83	96.00	1680.92	1589.26 S	547.97 E	1681.08@	160.98	2.48	
8678.00	82.92	150.68	7352.81	95.00	1773.61	1671.75 S	593.79 E	1774.07@	160.45	1.08	
8773.00	81.87	150.77	7365.39	95.00	1866.04	1753.89 S	639.84 E	1866.95@	159.96	1.11	
8867.00	83.62	150.55	7377.26	94.00	1957.54	1835.17 S	685.53 E	1959.03@		1.88	
8962.00	83.89	151.23	7387.59	95.00	2050.29	1917.68 S	731.47 E	2052.45@	159.12	0.77	
9057.00	83.80	151.66	7397.78	95.00	2143.21	2000.64 S	776.62 E	2146.09@	158.78	0.46	
9152.00	84.24	153.14	7407.67	95.00	2236.44	2084.37 S	820.39 E	2240.01@	158.52	1.62	
9247.00	84.59	154.17	7416.92	95,00	2330.05	2169.10 S	862.35 E	2334.23@	158.32	1.14	
9342.00	87.23	154.72	7423.70	95.00	2424.03	2254.58 S	903.22 E	2428.77@	158.17	2.84	
9437.00	92.51	154.82	7423.91	95.00	2518.29	2340.48 S	943.70 E	2523.57@	158.04	5.56	
9532.00	94.88	158.10	7417.79	95.00	2612.67	2427.38 S	981.56 E	2618.32@	157.98	4.25	
9627.00	93.65	157.02	7410.72	95.00	2707.15	2514.94 S	1017.72 E	2713.05@	157.97	1.72	
9722.00	93.21	158.79	7405.04	95.00	2801.76	2602.80 S	1053.39 E	2807.88@	157.97	1.92	
9816.00	93.83	159.31	7399.27	94.00	2895.48	2690.42 S	1086.93 E		158.00	0.86	
9911.00	91.45	159.33	7394.89	95.00	2990.28	2779,20 S	1120.44 E	2996.55@	158.04	2.51	
10006.00	90.31	159.93	7393.43	95.00	3085.21	2868.25 S	1153.51 E	3091.51@	158.09	1.36	
10102.00	88.72	160.20	7394.25	96.00	3181.16	2958.49 S	1186.24 E	3187.44@	158.15	1.68	
10196.00	84.77	160.48	7399.58	94.00	3274.96	3046.85 S	1217.80 E		158.21	4.21	
10291.00	82.22	160.55	7410.34	95.00	3369.32	3135.82 S	1249.29 E		158.28	2.69	
10386.00	80.81	160.22	7424.36	95.00	3463.25	3224.33 S	1280.83 E		158.34	1.52	

FIDELITY EXPLORATION & PRODUCTION CANE CREEK UNIT #26-3 RD1 GRAND COUNTY, UT RIG:NABORS M40

Page 06/06

Measured	Incl	Drift	TVD	Course	Vertical	T	DTAL	Clos	ure	DLS
Depth		Dir.		Length	Section	Rectang	ular Offsets	Dist	Dir	
(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft) (deg)	(dg/100ft)
10481.00	81.25	161.04	7439.17	95.00	3557.07	3312.85 S	1311.95 E	3563.17@	158,40	0.97
10576.00	82.57	160.12	7452.54	95.00	3651.10	3401.55 S	1343,22 E	3657.16@	158.45	1.69
10671.00	88.11	164.40	7460.26	95.00	3745.72	3491.68 S	1372.04 E	3751.58@	158.55	7.36
10765.00	86.61	165.62	7464.59	94.00	3839.47	3582.38 S	1396.33 E	3844.89@	158.71	2.06
10860.00	87.14	166.62	7469.77	95.00	3934.05	3674.47 S	1419.08 E	3938.98@	158.88	1.19
10955.00	90.75	165.72	7471.52	95.00	4028.73	3766.69 S	1441.78 E	4033.20@	159.05	3.92
11050.00	95.06	167.23	7466.70	95.00	4123.26	3858.91 S	1463.97 E	4127.27@	159.22	4.81
11145.00	93.83	167.19	7459.34	95.00	4217.55	3951.27 S	1484.94 E	4221.09@	159.40	1.30
11240.00	91.98	166,79	7454.53	95.00	4312.02	4043.71 S	1506.29 E	4315.15@	159.57	1.99
11334.00	86.97	167.07	7455.39	94,00	4405.61	4135.24 S	1527.54 E	4408.36@	159.73	5.34
11429.00	85.38	166.10	7461.73	95.00	4500.05	4227.44 S	1549.53 E	4502.48@	159.87	1.96
11524.00	80.11	159.77	7473.73	95.00	4594.19	4317.46 S	1577.14 E	4596.50@	159.93	8.63
11618.00	81.25	158.40	7488.95	94.00	4686.84	4404.10 S	1610.25 E	4689.24@	159.92	1.88
11713.00	82.39	160.44	7502.47	95.00	4780.79	4492.13 S	1643.30 E	4783.27@	159.91	2.44
11808.00	80.02	157.92	7517.00	95.00	4874.57	4579.87 S	1676.66 E	4877.13@	159.89	3.62
11903.00	80.55	151.61	7533.05	95.00	4967.46	4664.52 S	1716.56 E	4970.35@	159.80	6.57
11998.00	80.72	158.95	7548.52	95.00	5060.53	4749.61 S	1755.73 E	5063.73@	159.71	7.62
12093.00	80.99	162.27	7563.63	95.00	5154.29	4838.07 S	1786.86 E	5157.50@	159.73	3.46
12188.00	83.98	161.76	7576.05	95.00	5248.46	4927.64 S	1815.94 E	5251.60@	159.77	3.19
12283.00	87.67	161.26	7582.97	95.00	5343.19	5017.48 S	1845.98 E	5346.28@	159.80	3.92
12378.00	91.45	161.99	7583.70	95.00	5438.17	5107.62 S	1875.92 E	5441.22@	159.83	4.05
12405.00	90.40	161.92	7583.26	27.00	5465.17	5133.28 S	1884.29 E	5468.19@	159.84	3.90
STRA	IGHT LINE		N TO BIT DEF					0000		0.00
12466.00	90.40	161.92	7582.83	61.00	5526.16	5191.27 S	1903.22 E	5529.15@	159.87	0.00

^{**} The survey data at tie-in point was furnished by a recognized survey company and entered as submitted. Survey stations above the tie-in point represent recalculated data by PathFinder Energy Services, Inc. and may reflect minor changes due to rounding differences between survey programs. Only survey stations taken by qualified PathFinder personnel are subject to certification.

Sundry Number: 53616 API Well Number: 43019500190000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
SUNDF	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 1801 California St. Ste 250		PHONE NUMBER: 713 351-1968 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 26 Township: 25.0S Range: 19.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 7/25/2014 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date:	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Install artificial lift
Fidelity is submi system on the Ca progressive cavity impact of under 8 ft specifications. Fidel artifi	tting notice of our intent to in ne Creek Unit 26-3. Fidelity of pump. The PCP artificial lift so the drive head surface unit lity has committed to limiting icial lift systems in the Parad	nstall an artificial lift would like to install a ystem has a low visual twill be painted to BLM the visual impact of all ox field.	Accepted by the Utah Division of Oil, Gas and Mining July 31, 2014 Date: By:
NAME (PLEASE PRINT) Sandi Stocker	PHONE NUMBE 720 931-9637	ER TITLE Engineering Tech	
SIGNATURE N/A		DATE 7/18/2014	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
	RY NOTICES AND REPORTS OF		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL forn	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.	epen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 1801 California St. Ste 250		HONE NUMBER: 13 351-1968 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 25.0S Range: 19.0E Meridial	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 1 2/1 0/2 0 1 4 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date:	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Install Artificial Lift
Fidelity is submitting on the Cane Creek long stroke pumping an appropriate and Paradox wells. The lifting capabilities This unit will allow optimizing high proofully enclosed with been drawn down	completed operations. Clearly show all ng notice of change in artificia Unit 26-3. Fidelity would like to unit system. Fidelity is in the efficient method of artificial lies long stroke pumping unit protothat is suitable for high volum Fidelity to test the feasibility of duction rates. The long stroke h no visual moving parts. Once sufficiently, this equipment with permanent artificial lift solutions.	I lift system selection o temporarily install a process of evaluating ft for the most prolific vides a wide range of ne production wells. If the equipment while unit is 40 ft in height e the CCU 26-3 has fill be replaced with a n.	Accepted by the Utah Division of Oil, Gas and Mining Date: October 23, 2014 By: Out
NAME (PLEASE PRINT) Sandi Stocker	PHONE NUMBER 720 931-9637	TITLE Engineering Tech	
SIGNATURE N/A		DATE 10/10/2014	

Sundry Number: 57057 API Well Number: 43019500190000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-53624
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: CANE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CANE CREEK UNIT 26-3
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019500190000
3. ADDRESS OF OPERATOR: 1801 California St. Ste 250	00 , Denver, CO, 80202	PHONE NUMBER: 713 351-1968 Ext	9. FIELD and POOL or WILDCAT: BIG FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2615 FSL 2141 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 26 Township: 25.0S Range: 19.0E Merio	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
10/27/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	✓ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
40 DECORUDE PROPOSED OR		United to the training from the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to the training to th	
Produced water g	COMPLETED OPERATIONS. Clearly show enerated from this well is dis	sposed of either at the	Accepted by the
	Kane Springs 16-1 injection		Utah Division of
Danis	sh Flats facility in Grand Cou	inty, Utan.	Oil, Gas and Mining FOR RECORD ONLY
			October 29, 2014
NAME (PLEASE PRINT)	PHONE NUMB	BER TITLE	
Sandi Stocker	720 931-9637	Engineering Tech	
SIGNATURE N/A		DATE 10/27/2014	

Operator Change/Name Change Worksheet-for State use only

Effective Date:

3/1/2016

FORMER OPERATOR:	NEW OPERATOR:	
Fidelity E&P Company N3155 1801 Califorina Street, Suite 2500 Denver, CO 80202	Wesco Operating, Inc. N4030 PO Box 1650 Casper, WY 82602	
CA Number(s):	Unit(s): Cane Creek Threemile	

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

4/12/2016

2. Sundry or legal documentation was received from the **NEW** operator on:

4/12/2016

3. New operator Division of Corporations Business Number:

8742016-0143

REVIEW:

1. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

4/12/2016

2. Receipt of Acceptance of Drilling Procedures for APD on:

4/12/2016

3. Reports current for Production/Disposition & Sundries:

4/19/2016

4. OPS/SI/TA well(s) reviewed for full cost bonding:

4/19/2016

5. UIC5 on all disposal/injection/storage well(s) approved on:

4/13/2016

6. Surface Facility(s) included in operator change:

Blue Hills Gas Plant

Dead House Lateral Pipeline Dubinky Booster Station

Long Canyon Facility

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

UTB0000685

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

RLB0016443

DATA ENTRY:

1. Well(s) update in the OGIS on:	4/21/2016
2. Entity Number(s) updated in OGIS on:	4/21/2016
3. Unit(s) operator number update in OGIS on:	4/21/2016
4. Surface Facilities update in OGIS on:	4/21/2016
5. State/Fee well(s) attached to bond(s) in RBDMS on:	4/21/2016
6. Surface Facilities update in RBDMS on:	4/21/2016

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

N/A

COMMENTS:

From: Fidelity Exploration Production Comany N3155 To: Wesco Operating, Inc. N4030 Effective: 3/1/2016

Effective: 3/1/2010	0 - 1:	773.0 (0.1	DNO	A DI Ni manana	Takita.	Minand	O4	T	Chatus	f Imia
Well Name	Section			API Numner	·		Surface	+		Unit
KANE SPRINGS 16-1	16			4301931341	11484	grade to the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the c	State		ADD	CANE CREEK
CANE CREEK UNIT 2-2-25-18	2	250S		4301950044		State	State	OW	APD	CANE CREEK
Cane Creek Unit 25-1-25-19	25	250\$		4301950048			Federal		APD	CANE CREEK
Cane Creek Unit 6-1-25-19	6	250S	\$	4301950052	r		Federal		APD	CANE CREEK
Cane Creek Unit 29-1-25-19	29	250S		4301950053	.		Federal	OW	APD	CANE CREEK
Cane Creek 10-1-25-19	10	250\$		4301950054			Federal	OW	APD	OANE ODEEK
Cane Creek Unit 30-1-25-19	30		4	4301950055			Federal	OW	APD	CANE CREEK
Cane Creek Unit 19-2-26-20	19	260S		4301950056	÷ · · · · · · · · · · · · · · · · · · ·		Federal	OW	APD	CANE CREEK
Cane Creek Unit 14-1-25-19	14	250S		4301950057	<u> </u>	•	Federal		APD	CANE CREEK
Cane Creek Unit 2-3-25-18	2	250S		4301950058		Federal		OW	APD	CANE CREEK
Cane Creek Unit 16-3-25-18	16	250\$	+	4301950059	,	Federal		OW	APD	CANE CREEK
Cane Creek Unit 19-1-25-19	19	250S		4301950060			Federal		APD	CANE CREEK
Cane Creek Unit 32-2-25-19	32	250S		4301950061	i .	State	State	OW	APD	CANE CREEK
Cane Creek Unit 17-1-25-19	17		,	4301950062			Federal		APD	CANE CREEK
Cane Creek Unit 16-4-25-18	16			4301950063	-	Federal		OW	APD	CANE CREEK
Cane Creek Unit 2-4-25-18	2	250S		4301950064		Federal		OW	APD	CANE CREEK
Cane Creek Unit 5-1-25-18	5	250S		4301950065	:		Federal		APD	CANE CREEK
8-2-26-20	8		-	4301950068			Federal		APD	CANE CREEK
Cane Creek Unit 19-3-26-20	19			4301950069	·		Federal		APD	CANE CREEK
Cane Creek Unit 21-1-25-19	21	250S		4301950070		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 12-2-26-19	12		190E	4301950071			Federal	H	APD	CANE CREEK
Cane Creek Unit 26-4-25-19	26	250S	190E	4301950072		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 21-1-25-18	21	250S	180E	4301950073	: L	Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 9-1-25-18	9	250S	180E	4301950074		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 7-1-25-19	7	250S	190E	4301950075		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 5-2-25-18	5	250S	180E	4301950076		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 7-1-25-18	7	250S	180E	4301950077		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 13-1-25-18	13	250S	180E	4301950078		Federal	Federal	OW	APD	CANE CREEK
Three Mile Unti 12-3-29-21	12	290S	210E	4303750070		Federal	Federal	OW	APD	THREEMILE
Three Mile Unit 16-2-29-22	16	290S	220E	4303750071		Federal	State	OW	APD	THREEMILE
Cane Creek Unit 7-2-26-20	7	260S	200E	4301950051	19706	Federal	Federal	OW	OPS	CANE CREEK
THREEMILE 16-17	16	290S	220E	4303750003	17984	State	State	OW	OPS	THREEMILE
Three Mile Unit 12-2-29-21	12	290S	210E	4303750069	19646	Federal	Federal	OW	OPS	THREEMILE
KANE SPRINGS FED 27-1	27	250S	190E	4301931310	14505	Federal	Federal	OW	Р	CANE CREEK
KANE SPRINGS FED 19-1A	19	260S	200E	4301931324	14505	Federal	Federal	OW	Р	CANE CREEK
KANE SPRINGS FED 10-1	10	250S	180E	4301931331	14509	Federal	Federal	OW	Р	CANE CREEK
KANE SPRINGS FED 25-19-34-1	34	250S	190E	4301931334	14505	Federal	Federal	OW	Р	CANE CREEK
CANE CREEK 2-1	2	260S	190E	4301931396	14505	State	State	OW	Р	CANE CREEK
CANE CREEK UNIT 12-1	12	260S	190E	4301950009	14505	Federal	Federal	OW	Р	CANE CREEK
CANE CREEK UNIT 7-1	7	260S	200E	4301950010	18923	Federal	Federal	OW	Р	CANE CREEK
CANE CREEK UNIT# 26-2	26	250S	190E	4301950011	14505	Federal	Federal	OW	Р	CANE CREEK
CANE CREEK UNIT #18-1	18	260S	200E	4301950012	14505	Federal	Federal	OW	Р	CANE CREEK
CANE CREEK U #13-1	13	260S	190E	4301950014	14505	Federal	Federal	OW	Р	CANE CREEK
CANE CREEK UNIT 26-3	26	250S	190E	4301950019	14505	Federal	Federal	OW	Р	CANE CREEK
CANE CREEK UNIT 28-2	28	250S	190E	4301950020	18681	Federal	Federal	OW	Р	
Cane Creek Unit 17-1	17	260S	200E	4301950028	18980	Federal	Federal	OW	Р	CANE CREEK
Cane Creek Unit 36-1	36	250S	190E	4301950030	14505	State	State	OW	Р	CANE CREEK
Cane Creek Unit 36-2H	36	250S	190E	4301950033	14505	State	State	OW	Р	CANE CREEK
Cane Creek Unit 24-2H	24			4301950034			· - ·		Р	CANE CREEK
Cane Creek Unit 36-3H	36			4301950035			State	OW	Р	CANE CREEK
CANE CREEK UNIT 2-1-25-18	2			4301950036				OW	P	CANE CREEK
Cane Creek Unit 32-1-25-19	32			4301950037			State	OW	P	
Cane Creek Unit 28-3	28			4301950045			·		P	CANE CREEK
Cane Creek 32-1-25-20	32			4301950049			State	OW	P	
HATCH POINT 1	14			4303731658					Р	
THREEMILE 43-18H	18			4303731857					P	
LONG CANYON 1	9	4		4301915925			Federal		S	
CANE CREEK 1-1	1			4301931446					S	CANE CREEK
	 									

From: Fidelity Exploration Production Comany N3155 To: Wesco Operating, Inc. N4030 Effective: 3/1/2016

CANE CREEK 24-1	24	260S	190E	4301931447	14505	Federal	Federal	OW	S	CANE CREEK
CANE CREEK 8-1	8	260S	200E	4301931449	16464	Federal	Federal	OW	S	CANE CREEK
Cane Creek Unit 18-2	18	260S	200E	4301950027	14505	Federal	Federal	OW	S	CANE CREEK
Cane Creek Unit 17-2	17	260S	200E	4301950032	14505	Federal	Federal	OW	S	CANE CREEK
Cane Creek 36-1-25-18	36	250S	180E	4301950038	19440	State	State	OW	S	-
CHEVRON FED 1	24	290S	230E	4303730005	975	Federal	Federal	OW	S	
Threemile 12-7	12	290S	210E	4303750001	17837	Federal	Federal	OW	S	THREEMILE
LA SAL 29-28	29	290S	230E	4303750002	17920	Federal	Federal	OW	S	
CANE CREEK UNIT 16-2-25-18	16	250S	180E	4301950046	19512	State	State	OW	TA	CANE CREEK

WESCO OPERATING, INC.

RECEIVED

APR 1 2 2016

DIV. OF OIL, GAS & MINING

April 8, 2016

John Rogers Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114

RE: Change of Operator

- A) Wells
- B) APD'S
- C) Dubinky Booster Station
- D) Blue Hills Gas Plant
- E) Dead Horse Lateral Pipeline
- F) Authority to Inject

Sundry Notices

Dear John Rodgers,

Please find enclosed the following documents from Fidelity Exploration & Production Company to Wesco Operating, Inc for your further handing. If you have any further questions please contact us.

Sincerely,

307-577-5337

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

		DIVISION OF OIL	., GAS AND MIN	ING			SE DESIGNATION AND SERIAL NUMBER: Attached Exhibit
	SUNDRY	Y NOTICES AN	ID REPORTS	ON WEL	LS	I	idian, allottee or tribe name: Attached Exhibit
Do n	ot use this form for proposals to drill i drill horizontal I	new wells, significantly deeper	n existing wells below curren	nt bottom-hole dept	th, reenter plugged wells, or to		T or CA AGREEMENT NAME: Attached Exhibit
	PE OF WELL OIL WELL		_	n for such proposa	15.	8. WEL	L NAME and NUMBER:
2. NA	ME OF OPERATOR:						Attached Exhibit
Fid	elity Exploration & Pro	duction Company					
	DRESS OF OPERATOR: 1 California St., STE 2501 _{CIT}	_{TY} Denver	STATE CO ZIP 8	30202	PHONE NUMBER: (303) 893-3133		e Attached Exhibit
	CATION OF WELL OTAGES AT SURFACE: See a	attached exhibit for	all wells and det	ails		COUNT	ry: Grand
QT	R/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:				STATE	: UTAH
11.	CHECK APP	ROPRIATE BOXE	S TO INDICATE	NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
T	YPE OF SUBMISSION			T	YPE OF ACTION		
V	NOTICE OF INTENT	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	[FRACTURE			SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	[NEW CONS		님	TEMPORARILY ABANDON
	3/1/2016	CHANGE TO PREV	IOUS PLANS [✓ OPERATOR → PLUG AND A		님	TUBING REPAIR VENT OR FLARE
\Box	SUBSEQUENT REPORT	CHANGE WELL NA	L Me [PLUG BACK		님	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL ST.		=	ON (START/RESUME)		WATER SHUT-OFF
	Date of work completion:	12	DUCING FORMATIONS	_	ION OF WELL SITE	H	OTHER:
		CONVERT WELL T		_	TE - DIFFERENT FORMATION	ш	OHER.
	DESCRIBE PROPOSED OR C				-		
	ective March 1, 2016, I Is listed on the attache						signs as Operator of the Operator.
P.C Cas	sco Operating, Inc. D. Box 1650 sper, Wyoming 82602 one 307-265-5178				Fidelity Exploration & 1801 California Stree Denver, Colorado & Phone 303-893-313	et, Sui 0202	
Rol	sco Operating, Inc. pert W. Kirkwood, Pres Mu M nature	sident					
NAME	(PLEASE PRINT) Darwin Su	ubart		TITL	Chief Financial O	fficer	
SIGNA	ature Däug	i hıları		DAT	4/4/20	16	
This sp	ace for State use only)	<i>₩</i> :		***			

APPROVED

Fidelity Exploration & Production Company Paradox Well & APD List

Entity#	<u>API #</u>	Permitted Well Name	AKA Well Name	<u>Township</u>	Range	Section(s)	County	<u>State</u>	<u>Mineral</u>	<u>Surface</u>	Well Type	Well Status
14506	4301931310	KANE SPRINGS FED 27-1	KANE SPRINGS FED 27-1-25-19	25S	19E	27	GRAND	UT	Federal	Federal	ow	P~
14505		KANE SPRINGS FED 19-1A	KANE SPRINGS FED 19-1A-ST-26-20	26S	20E	19	GRAND	UT	Federal	Federal	ow	P~
14509	4301931331	KANE SPRINGS FED 10-1	KANE SPRINGS FED 10-1-25-18	25S	18E	10	GRAND	UT	Federal	Federal	ow	P✓
14506	4301931334	KANE SPRINGS FED 25-19-34-1	KANE SPRINGS FED 25-19-34-1	25S	19E	34	GRAND	UT	Federal	Federal	ow	P∽
	4301931341	KANE SPRINGS 16-1-25-18	Disposal Well	25S	18E	16	GRAND	UT	State	State	SWD	P✓
14505	4301931396	CANE CREEK 2-1	CANE CREEK UNIT 2-1-26-19	26S	19E	2	GRAND	UT	State	State	ow	P✓
14505	4301931446	CANE CREEK 1-1	CANE CREEK UNIT 1-1-26-19	26S	19E	1	GRAND	UT	Federal	Federal	ow	P✓
14505	4301950009	CANE CREEK UNIT 12-1	CANE CREEK UNIT 12-1-26-19	26S	19E	12	GRAND	UT	Federal	Federal	OW	p V
18923	4301950010	CANE CREEK UNIT 7-1	CANE CREEK UNIT 7-1-26-20	26S	20E	7	GRAND	UT	Federal	Federal	OW	P 🗸
14506		CANE CREEK UNIT# 26-2	CANE CREEK UNIT 26-2-25-19	25S	19E	26	GRAND	UT	Federal	Federal	ow	P
14505		CANE CREEK UNIT #18-1	CANE CREEK UNIT 18-1-26-20	26S	20E	18	GRAND	UT	Federal	Federal	OW	P
14505	4301950014	CANE CREEK U #13-1	CANE CREEK UNIT 13-1-26-19	26S	19E	13	GRAND	UT	Federal	Federal	OW	PV
14506		CANE CREEK UNIT 26-3	CANE CREEK UNIT 26-3-25-19	25S	19E	26	GRAND	UT	Federal	Federal	OW	P ✓
18681		CANE CREEK UNIT 28-2	CANE CREEK UNIT 28-2-25-19	25S	19E	28	GRAND	UT	Federal	Federal	OW	P ✓ P ✓
14505		Cane Creek Unit 18-2	CANE CREEK UNIT 18-2-26-20	265	20E	18	GRAND	UT	Federal	Federal	ow ow	P✓
18980		Cane Creek Unit 17-1	CANE CREEK UNIT 17-1-26-20	26S	20E	17	GRAND	UT UT	Federal State	Federal State	OW	P⁄
19057		Cane Creek Unit 36-1	CANE CREEK UNIT 36-1-25-19	25S	19E	36	GRAND GRAND	UT	Federal	Federal	ow	P _v
14505		Cane Creek Unit 17-2	CANE CREEK UNIT 17-2-26-20	26S	20E 19E	17 36	GRAND	UT	State	State	ow	P✓
19527		Cane Creek Unit 36-2H	CANE CREEK UNIT 36-2H-25-19 CANE CREEK UNIT 24-2-26-19	25S 26S	19E	24	GRAND	UT	Federal	Federal	ow	P✓
19342		Cane Creek Unit 24-2H	CANE CREEK UNIT 24-2-26-19 CANE CREEK UNIT 36-3H-25-19	25S	19E	36	GRAND	UT	State	State	ow	P✔
19528		Cane Creek Unit 36-3H Cane Creek Unit 32-1-25-19	CANE CREEK UNIT 30-31-25-19	25S	19E	32	GRAND	UT	State	State	ow	P
19396 19767		Cane Creek Unit 28-3	CANE CREEK UNIT 28-3-25-19	26S	19E	28	GRAND	UT	Federal	Federal	ow	P
19588		Cane Creek 32-1-25-20	CANE CREEK 32-1-25-20	25S	20E	32	GRAND	UT	State	State	ow	Pv
11356		HATCH POINT 1	HATCH POINT FEDERAL 1	29S	21E	14	SAN JUAN	-	Federal	Federal	ow	PV QUED
17276		THREEMILE 43-18H	THREEMILE UNIT 43-18H-29-22	295	22E	18	SAN JUAN	UT	Federal	Federal	ow	PY LOVE
19706		Cane Creek Unit 7-2-26-20	CANE CREEK UNIT 7-2-26-20	26S	20E	7	GRAND	UT	Federal	Federal	ow	OPS 🗸
17984		THREEMILE 16-17	THREEMILE UNIT 16-17-29-22	295	22E	16	SAN JUAN	UT	State	State	ow	OPS V 3 OPS
19646	4303750069	Three Mile Unit 12-2-29-21	THREE MILE UNIT 12-2-29-21	29S	21E	12	SAN JUAN	UT	Federal	Federal	ow	OPS ✓
19343	4301950036	CANE CREEK UNIT 2-1-25-18	CANE CREEK UNIT 2-1-25-18	25S	18E	2	GRAND	UT	Federal	State	ow	TA 2TE
19512	4301950046	CANE CREEK UNIT 16-2-25-18	CANE CREEK UNIT 16-2-25-18	25S	18E	16	GRAND	UT	State	State	ow	TA TA
674	4301915925	LONG CANYON 1	LONG CANYON 1	26S	20E	9	GRAND	UT	Federal	Federal	ow	S
14505	4301931447	CANE CREEK 24-1	CANE CREEK UNIT 24-1-26-19	26S	19E	24	GRAND	UT	Federal	Federal	ow	S
16464	4301931449	CANE CREEK 8-1	CANE CREEK UNIT 8-1-26-20	26S	20E	8	GRAND	UT	Federal	Federal	OW	S.✓
19440	4301950038	Cane Creek 36-1-25-18	CANE CREEK 36-1-25-18	25S	18E	36	GRAND	UT	State	State	OW	S* 7. C
975	4303730005	CHEVRON FED 1	CHEVRON FEDERAL 1H	295	23E	24	SAN JUAN		Federal	Federal	OW	sv ()
17837		Threemile 12-7	THREEMILE UNIT 12-7-29-21	295	21E	12	SAN JUAN		Federal	Federal	OW	S V
17920		LA SAL 29-28	LA SAL UNIT 29-28-29-23	295	23E	29	SAN JUAN		Federal	Federal	ow ow	APD -
		CANE CREEK UNIT 2-2-25-18		250S	180E	2	GRAND	UT	State	State	ow	APD ✓
		Cane Creek Unit 25-1-25-19		250S	190E	25 6	GRAND	UT UT	Federal Federal	Federal Federal	OW	APD APD
		Cane Creek Unit 6-1-25-19		250S	190E 190E	29	GRAND GRAND	UT	Federal	Federal	OW	APD ZAPD
		Cane Creek Unit 29-1-25-19		250S 250S	190E 190E	10	GRAND	UT	Federal	Federal	OW	APD v
		Cane Creek 10-1-25-19		250S 250S	190E 190E	30	GRAND	UT	Federal	Federal	OW	APD ✓
		Cane Creek Unit 30-1-25-19		250S 260S	200E	30 19	GRAND	UT	Federal	Federal	ow	APD ✔
	4301950056	Cane Creek Unit 19-2-26-20		2003	200E	13	GNAND	O1	i cuciai	Cuciai	U11	711 D V

Entity#	<u>API #</u>	Permitted Well Name	AKA Well Name	<u>Township</u>	Range	Section(s)	County	<u>State</u>	<u>Mineral</u>	<u>Surface</u>	Well Type	Well Status
	4301950057	Cane Creek Unit 14-1-25-19		250S	190E	14	GRAND	UT	Federal	Federal	OW	APD 🗸
	4301950058	Cane Creek Unit 2-3-25-18		250S	180E	2	GRAND	UT	Federal	State	ow	APD ✔
	4301950059	Cane Creek Unit 16-3-25-18		250S	180E	16	GRAND	UT	Federal	State	OW	APD ✓
	4301950060	Cane Creek Unit 19-1-25-19		250S	190E	19	GRAND	UT	Federal	Federal	OW	APD ¥
	4301950061	Cane Creek Unit 32-2-25-19		250S	190E	32	GRAND	UT	State	State	OW	APD 🗸
	4301950062	Cane Creek Unit 17-1-25-19		250S	190E	17	GRAND	UT	Federal	Federal	OW	APD 🗸
	4301950063	Cane Creek Unit 16-4-25-18		250S	180E	16	GRAND	UT	Federal	State	ow	APD 🛩
	4301950064	Cane Creek Unit 2-4-25-18		250S	180E	2	GRAND	UT	Federal	State	OW	APD 🗸
	4301950065	Cane Creek Unit 5-1-25-18		250S	180E	5	GRAND	UΤ	Federal	Federal	OW	APD ✔
	4301950068	8-2-26-20		260S	200E	8	GRAND	UT	Federal	Federal	OW	APD ✔
	4301950069	Cane Creek Unit 19-3-26-20		260S	200E	19	GRAND	UT	Federal	Federal	OW	APD ✓
	4301950070	Cane Creek Unit 21-1-25-19		250S	190E	21	GRAND	UT	Federal	Federal	OW	APD 🗸
	4301950071	Cane Creek Unit 12-2-26-19		260S	190E	12	GRAND	UT	Federal	Federal	ow	APD 🗸
	4301950072	Cane Creek Unit 26-4-25-19		250S	190E	26	GRAND	UT	Federal	Federal	OW	APD 🗸
•	4301950073	Cane Creek Unit 21-1-25-18		250S	180E	21	GRAND	UT	Federal	Federal	OW	APD 🗸
	4301950074	Cane Creek Unit 9-1-25-18		250S	180E	9	GRAND	UT	Federal	Federal	OW	APD 🖌
	4301950075	Cane Creek Unit 7-1-25-19		250S	190E	7	GRAND	UT	Federal	Federal	OW	APD 🗸
	4301950076	Cane Creek Unit 5-2-25-18		250S	180E	5	GRAND	UT	Federal	Federal	OW	APD 🗸
	4301950077	Cane Creek Unit 7-1-25-18		250S	180E	7	GRAND	UT	Federal	Federal	OW	APD 🗸
	4301950078	Cane Creek Unit 13-1-25-18		250S	180E	13	GRAND	UT	Federal	Federal	OW	APD ✔
	4303750070	Three Mile Unti 12-3-29-21		290S	210E	12	SAN JUAN	UT	Federal	Federal	OW	APD ✔
	4303750071	Three Mile Unit 16-2-29-22		290S	220E	16	SAN JUAN	UT	Federal	State	OW	APD ✓
	4301950036	CANE CREEK UNIT 2-1-25-18H2		25S	18E	2	GRAND	UT	Federal	State	OW	APD *

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

	(This form should ac	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See attached w	ell list			
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township: Range:		
Com	pany that filed original application:	Fidelity Explorat	ion & Production Com	pany	-	
Date	original permit was issued:				***	
Com	pany that permit was issued to:	Fidelity Explora	ation & Production C	ompany		
Check one		Des	ired Action:			
			and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t			175
	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to ne	ew operator		
	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Dril	l, remains valid ar	nd does not require revision. The	new	
✓	Transfer approved Application for P	ermit to Drill t	o new operator			
La Company	The undersigned as owner with legal r information as submitted in the previous revision.				re	
Follo	owing is a checklist of some items rel	ated to the ap	olication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				1
	If so, has the surface agreement been	updated?	ramminishind dirik (1997) yang yang sang menuncularan kemelah dirik (1997) yang yang	a ang ar Ang American na mang ang ang ang ang ang ang ang ang ang		
	any wells been drilled in the vicinity of trements for this location?	the proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	ts put in place t	hat could affect th	e permitting or operation of this		✓
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Hast	the approved source of water for drilling	changed?				✓
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		✓
Is bo	nding still in place, which covers this pro	posed well? B	ond No			
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				red,
	e (please print) Robert W. Kirkwood		Title President	116		
	ature July With		Date 7/7	/10		
Repr	esenting (company name) Wesco Operati	ng, Inc.				

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Fidelity Exploration & Production Company Paradox APD List

Date Issued	<u>API #</u>	Permitted Well Name	<u>Township</u>	<u>Range</u>	Section(s)	County	<u>State</u>	<u>Mineral</u>	<u>Surface</u>	Well Type	Well Status
3/4/2014	4301950044	CANE CREEK UNIT 2-2-25-18	250S	180E	2	GRAND	UT	State	State	ow	APD
2/19/2015	4301950048	Cane Creek Unit 25-1-25-19	250S	190E	25	GRAND	UT	Federal	Federal	ow	APD
6/26/2014	4301950052	Cane Creek Unit 6-1-25-19	250S	190E	6	GRAND	UT	Federal	Federal	ow	APD
6/26/2014	4301950053	Cane Creek Unit 29-1-25-19	250S	190E	29	GRAND	UT	Federal	Federal	ow	APD
6/26/2014	4301950054	Cane Creek 10-1-25-19	250S	190E	10	GRAND	UT	Federal	Federal	ow	APD
6/26/2014	4301950055	Cane Creek Unit 30-1-25-19	250\$	190E	30	GRAND	UT	Federal	Federal	OW	APD
6/26/2014	4301950056	Cane Creek Unit 19-2-26-20	260S	200E	19	GRAND	UT	Federal	Federal	ow	APD
6/26/2014	4301950057	Cane Creek Unit 14-1-25-19	250S	190E	14	GRAND	UT	Federal	Federal	OW	APD
7/21/2014	4301950058	Cane Creek Unit 2-3-25-18	250S	180E	2	GRAND	UT	Federal	State	OW	APD
8/6/2014	4301950059	Cane Creek Unit 16-3-25-18	250S	180E	16	GRAND	UT	Federal	State	OW	APD
8/6/2014	4301950060	Cane Creek Unit 19-1-25-19	250S	190E	19	GRAND	UT	Federal	Federal	OW	APD
9/22/2014	4301950061	Cane Creek Unit 32-2-25-19	250S	190E	32	GRAND	UT	State	State	OW	APD
7/30/2014	4301950062	Cane Creek Unit 17-1-25-19	250S	190E	17	GRAND	UT	Federal	Federal	OW	APD
8/12/2014	4301950063	Cane Creek Unit 16-4-25-18	250\$	180E	16	GRAND	UT	Federal	State	ow	APD
9/24/2014	4301950064	Cane Creek Unit 2-4-25-18	250S	180E	2	GRAND	UT	Federal	State	OW	APD
9/2/2014	4301950065	Cane Creek Unit 5-1-25-18	250S	180E	5	GRAND	UT	Federal	Federal	OW	APD
11/25/2014	4301950068	8-2-26-20	260S	200E	8	GRAND	UT	Federal	Federal	OW	APD
12/19/2014	4301950069	Cane Creek Unit 19-3-26-20	260\$	200E	19	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950070	Cane Creek Unit 21-1-25-19	250S	190E	21	GRAND	UT	Federal	Federal	OW	APD
1/13/2015	4301950071	Cane Creek Unit 12-2-26-19	260S	190E	12	GRAND	UT	Federal	Federal	OW	APD
1/13/2015	4301950072	Cane Creek Unit 26-4-25-19	250S	190E	26	GRAND	UT	Federal	Federal	ow	APD
1/14/2015	4301950073	Cane Creek Unit 21-1-25-18	250S	180E	21	GRAND	UT	Federal	Federal	OW	APD
1/20/2015	4301950074	Cane Creek Unit 9-1-25-18	250S	180E	9	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950075	Cane Creek Unit 7-1-25-19	250S	190E	7	GRAND	UT	Federal	Federal	OW	APD
1/20/2015	4301950076	Cane Creek Unit 5-2-25-18	250S	180E	5	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950077	Cane Creek Unit 7-1-25-18	250S	180E	7	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950078	Cane Creek Unit 13-1-25-18	250S	180E	13	GRAND	UT	Federal	Federal	OW	APD
7/8/2014	4303750070	Three Mile Unti 12-3-29-21	290S	210E	12	SAN JUAN	UT	Federal	Federal	ow	APD
10/2/2014	4303750071	Three Mile Unit 16-2-29-22	290S	220E	16	SAN JUAN	UT	Federal	State	OW	APD
12/16/2014	4301950036	Cane Creek Unit 2-1-25-18 H2	25S	18E	2	GRAND	UT	Federal	State	OW	APD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

DIVIS	SION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-90108	_
SUNDRY NO	TICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	_
Do not use this form for proposals to drill new wells drill horizontal laterals. U	s, significantly deepen existing wells below cur Jse APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole dept orm for such proposa	th, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:	_
1. TYPE OF WELL OIL WELL		Blue Hills Ga		8. WELL NAME and NUMBER: Blue Hills Gas Plant	_
2. NAME OF OPERATOR:				9. API NUMBER:	—
Fidelity Exploration & Production	on Company				
3. ADDRESS OF OPERATOR: 1801 California St., STE 250(CHTY Den	ver _{STATE} CO _{ZIP}	80202	PHONE NUMBER: (303) 893-3133	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MEI	RIDIAN:			STATE: UTAH	
11. CHECK APPROPE	RIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT. OR OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTION		
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION	—
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON	
3/1/2016	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	:	WATER DISPOSAL	
	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ON OF WELL SITE	OTHER:	
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		_
12. DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS. Clearly show all p	ertinent details inc	duding dates, depths, volume	es, etc.	
Effective March1, 2016, Fidelity Hills Gas Plant located in T23S				55) resigns as Operator of the Bluenmed as successor Operator.	е
Wesco Operating, Inc.			Fidelity Exploration 8	& Production Company	
P.O Box 1650			1801 California Stree		
Casper, Wyoming 82602			Denver, Colorado 80		
Phone 307-265-5178			Phone 303-893-313	3	
Wesco Operating, Inc. Robert W. Kirkwood, President					
Signature Sille W	The last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the la				
NAME (PLEASE PRINT) Darwin Subart		TITL	 Chief Financial O	Officer	_
SIGNATURE DAM'	Melast	DAT	4/4/-	70/6	

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APR 2 1 2016

	STATE OF U			FORM 9
	DEPARTMENT OF NATUR DIVISION OF OIL, GAS		5. LEA	ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	Y NOTICES AND RI	EPORTS ON WELLS	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing laterals. Use APPLICATION FOR PER	wells below current bottom-hole depth, re MIT TO DRILL form for such proposals.	enter plugged wells, or to	T of CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL	OTHER Compressor Boo	Dut	LL NAME and NUMBER: Dinky Booster Station
2. NAME OF OPERATOR: Fidelity Exploration & Pro-	duction Company		9. API	NUMBER:
3. ADDRESS OF OPERATOR: 1801 California St., STE 250(_{CIT}	· · ·		ONE NUMBER: 10. FI	ELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	<u> </u>			
FOOTAGES AT SURFACE:			COUN	πy: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:		STATE	E UTAH
11. CHECK APP	ROPRIATE BOXES TO	INDICATE NATURE OF	NOTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TRE	AT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONSTRU	CTION	TEMPORARILY ABANDON
3/1/2016	CHANGE TO PREVIOUS PL	ANS OPERATOR CHA	ANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABAI	NDON [VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (S	START/RESUME)	WATER SHUT-OFF
Sale of Well Completed.	COMMINGLE PRODUCING	ORMATIONS RECLAMATION	OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE -	DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clea	arly show all pertinent details includi	ng dates, depths, volumes, etc.	
Effective March1, 2016, F Dubinky Booster Station I Zone 12, NAD83. Wesco	located along Dubinky R	oad, approximately 18 m	iles northwest of Moab	signs as Operator of the , 599142 E 4280872 N UTM
Wesco Operating, Inc. P.O. Box 1650 Casper, Wyoming 82602 Phone 307-265-5178		180 De	lelity Exploration & Prod 1 California Street, Sui nver, Colorado 80202 one 303-893-3133	
Wesco Operating, Inc. Robert W. Kirkwood, Pres	sident			
Signature				
NAME (PLEASE PRINT) Darwin St	ubart	TITLE _	Chief Financial Officer	· · · · · · · · · · · · · · · · · · ·
SIGNATURE Day	Melant	DATE _	4/4/2016	

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APR 2 1 2016

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT Well Name and Number API Number Kane Springs 16-1 4301931341 Field or Unit Name Location of Well Cane Creek Footage: 960' FSL 1960' FWL County: Grand Lease Designation and Number ML-44333 QQ, Section, Township, Range: SESW 25 18 State: UTAH

EFFECTIVE DATE OF TRANSFER: 3/1/2016

Company:	Fidelity Exploratio	n & Production Company	_ Name:	Darwin Subart
Address:	1801 California St	treet, Suite 2500	_ Signature:	Milu helus
	city Denver	state CO zip 80202	_ Title:	Chief Financial Officer
Phone:	(303) 893-3133		_ Date:	4/4/2016
Comments	:			

mpany:	Wesco Operating, Inc		_ Name:	Robert W. Kirkwood
dress:	P.O. Box 1650		_ Signature:	The While
	city Casper	state WY zip 82602	_ Title:	President
one:	(307) 265-5178		_ Date:	4/4/16
mments				,

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Transfer approved by:

Title:

Approval Date:

Comments: